

# STATE OF NEW YORK

2478

2025-2026 Regular Sessions

## IN SENATE

January 21, 2025

Introduced by Sen. PARKER -- read twice and ordered printed, and when printed to be committed to the Committee on Energy and Telecommunications

AN ACT to amend the public service law and the public authorities law, in relation to establishing a clean and resilient energy program

The People of the State of New York, represented in Senate and Assembly, do enact as follows:

1 Section 1. The public service law is amended by adding a new section  
2 66-x to read as follows:

3 § 66-x. Clean and resilient energy program. 1. As used in this  
4 section:

5 (a) "Clean and resilient behind the meter distributed energy resource  
6 project" means an electricity generating system located behind a custom-  
7 er meter in the state that is configured to provide uninterrupted elec-  
8 tric service to a customer throughout an extended outage of the elec-  
9 tricity distribution system, and which:

10 (i) (1) generates electricity without producing greenhouse gases or  
11 local combustion related pollutants; or

12 (2) generates electricity or electricity and thermal energy via a  
13 non-combustion process at an annual average efficiency of no less than  
14 fifty-five percent measured on a lower heating value basis; or

15 (3) generates electricity and thermal energy at an annual average  
16 efficiency of no less than seventy percent measured on a lower heating  
17 value basis and reduces the local combustion related air pollutant  
18 oxides of nitrogen by at least fifty percent in comparison to the most  
19 recent annual average marginal emission factors, accounting for line  
20 losses, for the New York independent system operator zone in which the  
21 project is located at the time of interconnection; and

22 (ii) is located at a community continuity asset or within the bounda-  
23 ries of an existing or planned microgrid.

EXPLANATION--Matter in italics (underscored) is new; matter in brackets  
[-] is old law to be omitted.

LBD06156-01-5

1 (b) "Community continuity asset" means a public or private entity that  
2 provides critical services to the public during an outage of the elec-  
3 tric distribution system. Community continuity assets shall include, but  
4 are not limited to: telecommunications providers, large retail stores,  
5 supermarkets, government agencies, data centers, transportation systems,  
6 financial institutions, gas stations, educational institutions, health  
7 care providers, large multi-family residential housing, community  
8 centers, and other customers deemed by the commission to provide a crit-  
9 ical service to the public that would promote or enhance health and  
10 safety during an outage of the electric distribution system.

11 (c) "Extended outage" means an outage of the electric distribution  
12 system that continues for a period of twenty-four hours or longer.

13 (d) "Uninterrupted" means that the output of the system is delivered  
14 to the end-use customer throughout an extended electric distribution  
15 system outage, with the exception of momentary interruptions associated  
16 with transitions to and from grid parallel and grid islanded operations.

17 (e) "Microgrid" means a load or group of interconnected loads and  
18 distributed energy resources within clearly defined electrical bounda-  
19 ries that acts as a single controllable entity with respect to the grid.  
20 A microgrid can connect and disconnect from the grid to enable it to  
21 operate in both grid-connected or island-mode.

22 2. Within one hundred eighty days of the effective date of this  
23 section, the commission shall modify the clean energy fund investment  
24 plan to allocate no less than five percent of annual clean energy fund  
25 expenditures to encourage the development of clean and resilient behind  
26 the meter distributed energy resource projects. The program modifica-  
27 tions shall require:

28 (a) administration by the New York state energy research and develop-  
29 ment authority;

30 (b) planned annual expenditures that amount to no less than five  
31 percent of overall annual clean energy fund expenditures commencing in  
32 calendar year two thousand twenty-six and sustained each year through  
33 calendar year two thousand thirty;

34 (c) incentive structures that maximize cost-effectiveness and practi-  
35 cality through competitive procurements, standing-offers, or production  
36 incentives;

37 (d) annual reports on the achievements and effectiveness of the  
38 program; and

39 (e) any other requirements deemed appropriate by the commission to  
40 effectuate the purposes of this section.

41 § 2. The public authorities law is amended by adding a new section  
42 1020-nn to read as follows:

43 § 1020-nn. Clean and resilient energy initiative. 1. As used in this  
44 section:

45 (a) "Clean and resilient behind the meter distributed energy resource  
46 project" means an electricity generating system located behind a custom-  
47 er meter that is configured to provide uninterrupted electric service to  
48 a customer throughout an extended outage of the electric distribution  
49 system, and which:

50 (i) (1) generates electricity without producing greenhouse gases or  
51 local combustion related pollutants; or

52 (2) generates electricity or electricity and thermal energy via a  
53 non-combustion process at an annual average efficiency of no less than  
54 fifty-five percent measured on a lower heating value basis; or

55 (3) generates electricity and thermal energy at an annual average  
56 efficiency of no less than seventy percent measured on a lower heating

1 value basis and reduces the local combustion related air pollutant  
2 oxides of nitrogen by at least fifty percent in comparison to the most  
3 recent annual average marginal emission factors, accounting for line  
4 losses, for the New York independent system operator zone in which the  
5 project is located at the time of interconnection; and

6 (ii) is located at a community continuity asset or within the bounda-  
7 ries of an existing or planned microgrid.

8 (b) "Community continuity asset" means a public or private entity that  
9 provides critical services to the public during an outage of the elec-  
10 tric distribution system. Community continuity assets shall include,  
11 but are not limited to: telecommunications providers, large retail  
12 stores, supermarkets, government agencies, data centers, transportation  
13 systems, financial institutions, gas stations, educational institutions,  
14 health care providers, large multi-family residential housing, community  
15 centers, and other customers deemed by the authority to provide a crit-  
16 ical service to the public that would promote or enhance health and  
17 safety during an outage of the electric distribution system.

18 (c) "Extended outage" means an outage of the electric distribution  
19 system that continues for a period of twenty-four hours or longer.

20 (d) "Uninterrupted" means that the output of the system is delivered  
21 to the end-use customer throughout an electric distribution system  
22 outage, with the exception of momentary interruptions associated with  
23 transitions to and from grid parallel and grid islanded operations.

24 (e) "Microgrid" means a load or group of interconnected loads and  
25 distributed energy resources within clearly defined electrical bounda-  
26 ries that acts as a single controllable entity with respect to the grid.  
27 A microgrid can connect and disconnect from the grid to enable it to  
28 operate in both grid-connected or island-mode.

29 2. Within one hundred eighty days of the effective date of this  
30 section, the authority shall modify its existing programs that encourage  
31 the development of clean and resilient behind the meter distributed  
32 energy resource projects. The authority shall consult with the New York  
33 state public service commission and the New York state energy research  
34 and development authority in the design and implementation of such  
35 program. The projects shall require:

36 (a) planned annual expenditures that amount to no less than fifteen  
37 million dollars commencing in calendar year two thousand twenty-six and  
38 sustained each year through calendar year two thousand thirty;

39 (b) incentive structures that maximize cost-effectiveness and practi-  
40 cality through competitive procurements, standing-offers, or production  
41 incentives;

42 (c) annual reports on the achievements and effectiveness of the  
43 program; and

44 (d) any other requirements deemed appropriate by the authority to  
45 effectuate the purposes of this section.

46 § 3. This act shall take effect immediately.