STATE OF NEW YORK

5579--A

2021-2022 Regular Sessions

IN SENATE

March 11, 2021

- Introduced by Sen. PARKER -- read twice and ordered printed, and when printed to be committed to the Committee on Energy and Telecommunications -- recommitted to the Committee on Energy and Telecommunications in accordance with Senate Rule 6, sec. 8 -- committee discharged, bill amended, ordered reprinted as amended and recommitted to said committee
- AN ACT to amend the energy law, the executive law and the public service law, in relation to critical energy infrastructure security and responsibility

The People of the State of New York, represented in Senate and Assembly, do enact as follows:

Section 1. Subdivision 1 of section 3-101 of the energy law, as
amended by chapter 253 of the laws of 2013, is amended to read as
follows:
to obtain and maintain an adequate and continuous supply of safe,
dependable and economical energy for the people of the state, including

6 <u>through the protection of critical energy infrastructure as defined in</u> 7 <u>subdivision fourteen of section 1-103 of this chapter</u>, and to accelerate 8 development and use within the state of renewable energy sources, all in 9 order to promote the state's economic growth, to create employment with-10 in the state, to protect its environmental values and agricultural 11 heritage, to husband its resources for future generations, and to 12 promote the health and welfare of its people;

13 § 2. Section 1-103 of the energy law is amended by adding two new 14 subdivisions 14 and 15 to read as follows:

15 <u>14. "Critical energy infrastructure" means systems, including indus-</u>

16 trial control systems, customer electrical or gas consumption data, 17 assets, places or things, whether physical or virtual, so vital to the

18 state that the disruption, incapacitation or destruction of such

19 systems, including industrial control systems, customer electrical or

20 gas consumption data, assets, places or things could jeopardize the

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EXPLANATION--Matter in <u>italics</u> (underscored) is new; matter in brackets [-] is old law to be omitted.

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1	health, safety, welfare, energy distribution, transmission, reliability,
2	<u>or security of the state, its residents or its economy.</u>
3	15. "Industrial control systems" means a combination of control compo-
4	nents that support operational functions in gas, distribution, trans-
5	mission, and advanced metering infrastructure control centers, and act
6	together to achieve an industrial objective, including controls that are
7	fully automated or that include a human-machine interface.
8	§ 3. Paragraph (j) of subdivision 2 of section 709 of the executive
9	law, as amended by section 14 of part B of chapter 56 of the laws of
10	2010, is amended to read as follows:
11	(j) work with local, state and federal agencies and private entities
12	to conduct assessments of the vulnerability of critical infrastructure
13	to terrorist attack, cyber attack, and other natural and man-made disas-
14	ters, including, but not limited to, nuclear facilities, power plants,
15	telecommunications systems, mass transportation systems, public road-
16	ways, railways, bridges and tunnels, and attendant industrial control
17	systems as defined by subdivision fifteen of section 1-103 of the energy
18	law and develop strategies that may be used to protect such infrastruc-
19	ture from terrorist attack, cyber attack, and other natural and man-made
20	disasters;
21	§ 4. Paragraph (a) of subdivision 19 of section 66 of the public
22	service law, as amended by section 4 of part X of chapter 57 of the laws
23	of 2013, is amended to read as follows:
24	(a) The commission shall have power to provide for management and
25	operations audits of gas corporations and electric corporations. Such
26	audits shall be performed at least once every five years for combination
27	gas and electric corporations, as well as for straight gas corporations
28	having annual gross revenues in excess of two hundred million dollars.
29	The audit shall include, but not be limited to, an investigation of the
30	company's construction program planning in relation to the needs of its
31	customers for reliable service, an evaluation of the efficiency of the
32	company's operations and protection of critical energy infrastructure as
	defined in subdivision fourteen of section 1-103 of the energy law,
33	
34	recommendations with respect to same, and the timing with respect to the
35	implementation of such recommendations. The commission shall have
36	discretion to have such audits performed by its staff, or by independent
37	auditors.
38	In every case in which the commission chooses to have the audit
39	provided for in this subdivision or pursuant to subdivision fourteen of
40	section sixty-five of this article performed by independent auditors, it
41	shall have authority to select the auditors, and to require the company
42	being audited to enter into a contract with the auditors providing for
43	their payment by the company. Such contract shall provide further that
44	the auditors shall work for and under the direction of the commission
45	according to such terms as the commission may determine are necessary
46	and reasonable.
47	§ 5. Subdivision 19 of section 66 of the public service law is amended
48	by adding a new paragraph (d) to read as follows:
49	(d) The commission shall have the power to provide for an annual audit
50	of gas corporations and electric corporations relating to the adequacy
51	of cyber-security policies, protocols, procedures and protections
52	including, but not limited to, as such policies, protocols, procedures
53	and protections relate to critical energy infrastructure as defined in
54	subdivision fourteen of section 1-103 of the energy law and also to
55	customer privacy. The commission shall have the discretion to have such
56	audits performed by its staff or by an independent third party.

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1 § 6. Paragraph (a) of subdivision 21 of section 66 of the public 2 service law, as added by section 4 of part X of chapter 57 of the laws 3 of 2013, is amended to read as follows:

(a) Each electric corporation subject to section twenty-five-a of this 4 5 chapter shall annually, on or before December fifteenth, submit to the б commission an emergency response plan for review and approval. The emer-7 gency response plan shall be designed for the reasonably prompt restoration of service in the case of an emergency event, defined for purposes 8 9 of this subdivision as an event where widespread outages have occurred 10 in the service territory of the company due to storms, cyber attack, or 11 other causes beyond the control of the company. The emergency response 12 plan shall include, but need not be limited to, the following: (i) the identification of management staff responsible for company operations 13 14 during an emergency; (ii) a communications system with customers during 15 an emergency that extends beyond normal business hours and business 16 conditions; (iii) identification of and outreach plans to customers who 17 had documented their need for essential electricity for medical needs; (iv) identification of and outreach plans to customers who had docu-18 19 mented their need for essential electricity to provide critical telecommunications, 20 critical transportation, critical fuel distribution 21 services or other large-load customers identified by the commission; (v) 22 designation of company staff to communicate with local officials and 23 appropriate regulatory agencies; (vi) provisions regarding how the company will assure the safety of its employees and contractors; (vii) 24 25 procedures for deploying company and mutual aid crews to work assignment 26 areas; (viii) identification of additional supplies and equipment needed 27 during an emergency; (ix) the means of obtaining additional supplies and 28 equipment; (x) procedures to practice the emergency response plan; (xi) appropriate safety precautions regarding electrical hazards, including 29 30 plans to promptly secure downed wires within thirty-six hours of notifi-31 cation of the location of such downed wires from a municipal emergency 32 official; and (xii) such other additional information as the commission 33 may require. Each such corporation shall, on an annual basis, undertake 34 drills implementing procedures to practice its emergency management 35 plan. The commission may adopt additional requirements consistent with 36 ensuring the reasonably prompt restoration of service in the case of an 37 emergency event.

38 § 7. Section 66 of the public service law is amended by adding two new 39 subdivisions 30 and 31 to read as follows:

40 30. Promulgate rules and regulations to direct electric or gas corpo-41 rations to develop and implement tools to monitor operational control 42 networks giving the electric or gas corporation the ability to undertake 43 the detection of unauthorized network behavior related to such corpo-44 ration's industrial control systems, as defined in subdivision fifteen 45 of section 1-103 of the energy law. On or before December thirty-first, 46 two thousand twenty-three and not later than five years after such date, 47 and every five years thereafter, the commission shall provide a report 48 to the governor, the temporary president of the senate, the speaker of the assembly, the chairperson of the assembly standing committee on 49 energy, and the chairperson of the senate standing committee on energy 50 and telecommunications reviewing electric or gas corporation compliance 51 52 with this section, including, as necessary, recommendations to the 53 legislature if the commission determines that additional measures are 54 required to ensure the effective protection of electric or gas corporation critical infrastructure. 55

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31. Promulgate rules and regulations to direct electric or gas corpo-1 rations to require the installation of advanced metering infrastructure 2 that connects to the electric or gas distribution network operated by 3 such electric or gas corporation be permitted only so long as access to 4 5 the advanced meter infrastructure enables two-way communication between б utilities and meters through the optimal communications network option, 7 such as a wireless network, that is shared by at least two meter providers operating within the United States of America, if the commission 8 9 determines that it is cost effective to do so. 10 § 8. This act shall take effect on the one hundred eightieth day after

10 s 8. This act shall take effect on the one hundred eightfeth day after 11 it shall have become a law. Effective immediately, the public service 12 commission is authorized and directed to take actions necessary to 13 promulgate rules and regulations related to the implementation of subdi-14 visions 30 and 31 of section 66 of the public service law on or before 15 such effective date.