STATE OF NEW YORK

6251--A

2021-2022 Regular Sessions

IN ASSEMBLY

March 10, 2021

- Introduced by M. of A. CARROLL, FORREST, MITAYNES, SIMON, MAMDANI, COLTON, DINOWITZ, KELLES, DAVILA, GOTTFRIED, L. ROSENTHAL, SEPTIMO -read once and referred to the Committee on Environmental Conservation -- recommitted to the Committee on Environmental Conservation in accordance with Assembly Rule 3, sec. 2 -- committee discharged, bill amended, ordered reprinted as amended and recommitted to said committee
- AN ACT to amend the environmental conservation law, in relation to establishing the "pollution justice act of 2022" and implementing a plan to replace peaker plants with renewable energy systems

The People of the State of New York, represented in Senate and Assembly, do enact as follows:

1	Section 1. This act shall be known and may be cited as the "pollution
2	justice act of 2022".
3	§ 2. Article 19 of the environmental conservation law is amended by
4	adding a new title 13 to read as follows:
5	TITLE 13
6	PEAKER PLANTS
7	Section 19-1301. Statement of findings.
8	19-1303. Definitions.
9	19-1305. Mandatory replacement and compliance plan.
10	<u>19-1307. Extensions for cause.</u>
11	<u>19-1309. Prohibitions.</u>
12	<u>19-1311. Exemptions.</u>
13	<u>§ 19-1301. Statement of findings.</u>
14	1. Electric generating units that generally operate during periods of
15	peak electricity demand are known as peaker plants. Many peaker plants
16	in the state are older fossil fuel-fired units that emit greenhouse
17	gases and a variety of other harmful air pollutants including sulfur
18	oxides, nitrogen oxides, particulates and mercury.

EXPLANATION--Matter in <u>italics</u> (underscored) is new; matter in brackets [-] is old law to be omitted.

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A. 6251--A

2. A substantial number of peaker plants are located in or adjacent to 1 disadvantaged communities in the city of New York and Long Island that 2 already bear disproportionate pollution burdens due to a history of 3 4 siting pollution sources in those communities. More than one million New 5 Yorkers live within one mile of a peaker plant. 6 3. Pollutants from peaker plants contribute to significant public 7 health problems. According to the New York city department of health and 8 mental hygiene's air pollution and the health of New Yorkers report: 9 "each year, PM2.5 pollution in (New York City) causes more than 3,000 10 deaths, 2,000 hospital admissions for lung and heart conditions, and 11 approximately 6,000 emergency department visits for asthma in children 12 and adults." According to the report, each year exposures to ozone concentrations above background levels cause an estimated "400 premature 13 14 deaths, 850 hospitalizations for asthma and 4,500 emergency department 15 visits for asthma." 4. Peaker plants often operate during summer months when air pollution 16 17 levels are highest and their emissions add to existing pollution burdens in disadvantaged communities and contribute to adverse health effects in 18 19 those communities from air pollution. 20 5. The owners and operators of peaker plants have received billions of 21 dollars in capacity payments from ratepayers over the last decade to 22 subsidize operation of their plants, even though the plants primarily 23 operate during peak load periods. 6. Fossil fuel-burning peaker plants can be replaced with renewable 24 energy systems that will eliminate or significantly reduce air pollution 25 impacts to disadvantaged communities from peaker plant operations. 26 27 7. Replacement of fossil fuel-burning peaker plants with renewable 28 energy systems is in the public interest, will save millions of dollars in environmental and human health-related damages, will promote environ-29 30 mental justice and will assist in meeting the greenhouse gas emission reduction and energy storage goals of the climate leadership and commu-31 32 nity protection act. 33 § 19-1303. Definitions. 34 1. "Adjacent to" shall mean within a radius of one mile from the plant 35 property boundary. 36 2. "Disadvantaged community" shall have the same meaning as in subdi-37 vision five of section 75-0101 of this chapter. 3. "Operating permit" shall have the meaning set forth in subdivision 38 39 eighteen of section 19-0107 of this article. 4. "Renewable energy systems" shall have the meaning set forth in 40 section sixty-six-p of the public service law and may also include firm 41 42 zero emission resources such as long-duration energy storage. 43 "Replace" or "replacement" means the construction and operation of 5. 44 a renewable energy system, battery or energy storage, or transmission 45 and distribution infrastructure that enables the provision of the equiv-46 alent maximum annual power output achieved by the replaceable peaker 47 plant during any single year during the ten years preceding the submission of an application to renew an operating permit. 48 6. "Replaceable peaker plant" means a major electric generating facil-49 ity as defined in paragraph b of subdivision one of section 19-0312 of 50 this article that burns coal, oil, diesel or natural gas and was opera-51 52 tional and generated electricity less than fifteen percent of the year during at least two years between two thousand ten through two thousand 53 54 nineteen and that is located in or adjacent to a disadvantaged communi-55 ty.

56 <u>§ 19-1305. Mandatory replacement and compliance plan.</u>

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1	1. The owner or operator of a replaceable peaker plant shall submit to
2	the department as part of an application to renew an operating permit a
3	mandatory replacement and compliance plan that shall include, at a mini-
4	mum, the following:
5	a. The number of days and hours such plant operated during each of the
6	previous ten years;
7	b. The annual power output of such plant for each of the previous ten
8	years;
9	c. The fuel or fuels utilized by such plant to generate power;
10	d. A proposed strategy to replace the plant with renewable energy
11	systems or battery storage or a combination thereof. The strategy shall,
12	at a minimum, set forth the type or types of renewable energy systems
13	and battery storage to be utilized, the proposed location or locations
14	of such renewable energy systems and battery storage, and the electric
15	generating capacity of such renewable energy systems and battery stor-
16	aqe;
17	e. A timetable for implementation of the proposed replacement strategy
18	that shall not exceed five years from the date of renewal of the operat-
19	ing permit and that shall ensure that the renewable energy systems and
20	battery storage are fully operational, and the operations of the peaker
	plant can be completely replaced, on or before five years from the date
21	
22	of renewal of the operating permit; and
23	f. A demonstration of how the proposed renewable energy systems and
24	battery storage strategy and timetable for implementation will comply
25	with the renewable energy goals set forth in section sixty-six-p of the
26	public service law.
27	2. The department shall provide public notice of the mandatory
28	replacement and compliance plan and an opportunity for public comment on
29	the plan of not less than sixty days. The department shall hold at least
30	two public hearings on the plan in the affected disadvantaged community
31	or communities, with such public hearings offering video participation
32	and accessibility.
33	3. After review and consideration of public comments, the department
34	shall approve, approve with modifications or disapprove the plan.
35	4. Upon approval of the mandatory replacement and compliance plan, the
36	owner or operator of the replaceable peaker plant shall implement the
37	plan in accordance with the schedule set forth in the plan and provide
38	to the department an annual compliance and progress report beginning one
39	year after the department approves the plan. The department shall make
40	each annual compliance and progress report available on its website.
41	5. If the department disapproves a proposed plan, the department shall
42	inform the owner or operator of the replaceable peaker plant in writing
43	of the reasons for such disapproval and shall identify the portions of
44	the disapproved plan that need to be modified. The owner or operator
45	shall submit a modified plan within sixty days of receiving the depart-
46	ment's written notice of disapproval. The modified plan shall be subject
47	to the notice and public comment and hearing procedures set forth in
48	this section.
49	§ 19-1307. Extensions for cause.
50	1. The owner or operator of a replaceable peaker plant may apply to
	the department for a single five-year extension of the deadline for
51 52	replacement set forth in section 19-1305 of this title.
	2. The department shall provide public notice of the application for
53 E4	
54 55	any such extension, and an opportunity for public comment on such appli-
55	cation, of not less than sixty days. The department shall hold at least
56	two public hearings on the application in the affected disadvantaged

A. 6251--A

1	community or communities, with such public hearings offering video
2	participation and accessibility. Any such public hearings shall also
3	explore the option of transitioning the replaceable peaker plant into
4	the ownership or control of the New York power authority, an entity that
5	currently owns and operates several peaker plants in the state, to
6	manage the transition to renewable energy and battery storage systems.
7	3. After review and consideration of public comments, the department
8	shall approve, approve with modifications, or disapprove the application
9	for a single five-year extension.
10	4. The department may only grant an application for an extension
11	request upon a showing by the applicant, by clear and convincing
12	evidence, that (a) replacement of the plant with renewable energy
13	systems and battery storage by the deadline is not feasible, (b) the
14	department of public service, in consultation with the New York inde-
15	pendent system operator, has made a written determination that extending
16	the deadline for the plant is necessary to maintain reliability of the
17	electric grid, and (c) the continued operation of the peaker plant would
18	not result in adverse health impacts for the impacted disadvantaged
19	communities.
20	§ 19-1309. Prohibitions.
21	1. Except as provided in section 19-1307 of this title, no person
22	shall operate a replaceable peaker plant that is not in compliance with
23	the requirements of this title and the department shall not issue an
24	operating permit or renew an operating permit for a replaceable peaker
25	plant that does not have an approved mandatory replacement and compli-
26	ance plan.
27	2. The department shall not issue an operating permit or renew an
28	operating permit for a replaceable peaker plant that has not completed
29	implementation of a mandatory replacement and compliance plan by the
30	<u>deadline set forth in the plan.</u>
31	<u>§ 19-1311. Exemptions.</u>
32	1. A replaceable peaker plant is not subject to the requirements of
33	this title if the owner or operator of the plant has submitted written
34	notification to the department of public service that the plant will be
35	permanently retired on or before the first day of January, two thousand
36	twenty-seven.
37	2. The department shall, effective on or before the first day of Janu-
38	ary, two thousand twenty-seven, revoke the operating permit of a
39	replaceable peaker plant for which written notification has been
40	provided to the department of public service pursuant to subdivision one
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41 of this section.
42 § 3. This act shall take effect immediately.