

STATE OF NEW YORK

3904--B

2021-2022 Regular Sessions

IN ASSEMBLY

January 28, 2021

Introduced by M. of A. CUSICK, ENGLEBRIGHT, ZEBROWSKI, FAHY, MAGNARELLI, THIELE, McDONALD, ABINANTI, ABBATE, HEVESI, JACKSON, SIMON, GOTTFRIED, ZINERMAN, OTIS, PALMESANO -- read once and referred to the Committee on Energy -- reported and referred to the Committee on Ways and Means -- committee discharged, bill amended, ordered reprinted as amended and recommitted to said committee -- recommitted to the Committee on Ways and Means in accordance with Assembly Rule 3, sec. 2 -- committee discharged, bill amended, ordered reprinted as amended and recommitted to said committee

AN ACT to amend the energy law, the executive law and the public service law, in relation to critical energy infrastructure security and responsibility

The People of the State of New York, represented in Senate and Assembly, do enact as follows:

1 Section 1. Subdivision 1 of section 3-101 of the energy law, as
2 amended by chapter 253 of the laws of 2013, is amended to read as
3 follows:

4 1. to obtain and maintain an adequate and continuous supply of safe,
5 dependable and economical energy for the people of the state, including
6 through the protection of critical energy infrastructure as defined in
7 subdivision fourteen of section 1-103 of this chapter, and to accelerate
8 development and use within the state of renewable energy sources, all in
9 order to promote the state's economic growth, to create employment with-
10 in the state, to protect its environmental values and agricultural
11 heritage, to husband its resources for future generations, and to
12 promote the health and welfare of its people;

13 § 2. Section 1-103 of the energy law is amended by adding two new
14 subdivisions 14 and 15 to read as follows:

15 14. "Critical energy infrastructure" means systems, including indus-
16 trial control systems, customer electrical or gas consumption data,
17 assets, places or things, whether physical or virtual, so vital to the

EXPLANATION--Matter in italics (underscored) is new; matter in brackets
[-] is old law to be omitted.

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1 state that the disruption, incapacitation or destruction of such
2 systems, including industrial control systems, customer electrical or
3 gas consumption data, assets, places or things could jeopardize the
4 health, safety, welfare, energy distribution, transmission, reliability,
5 or security of the state, its residents or its economy.

6 15. "Industrial control systems" means a combination of control compo-
7 ponents that support operational functions in gas, distribution, trans-
8 mission, and advanced metering infrastructure control centers, and act
9 together to achieve an industrial objective, including controls that are
10 fully automated or that include a human-machine interface.

11 § 3. Paragraph (j) of subdivision 2 of section 709 of the executive
12 law, as amended by section 14 of part B of chapter 56 of the laws of
13 2010, is amended to read as follows:

14 (j) work with local, state and federal agencies and private entities
15 to conduct assessments of the vulnerability of critical infrastructure
16 to terrorist attack, cyber attack, and other natural and man-made disas-
17 ters, including, but not limited to, nuclear facilities, power plants,
18 telecommunications systems, mass transportation systems, public road-
19 ways, railways, bridges and tunnels, and attendant industrial control
20 systems as defined by subdivision fifteen of section 1-103 of the energy
21 law and develop strategies that may be used to protect such infrastruc-
22 ture from terrorist attack, cyber attack, and other natural and man-made
23 disasters;

24 § 4. Paragraph (a) of subdivision 19 of section 66 of the public
25 service law, as amended by section 4 of part X of chapter 57 of the laws
26 of 2013, is amended to read as follows:

27 (a) The commission shall have power to provide for management and
28 operations audits of gas corporations and electric corporations. Such
29 audits shall be performed at least once every five years for combination
30 gas and electric corporations, as well as for straight gas corporations
31 having annual gross revenues in excess of two hundred million dollars.
32 The audit shall include, but not be limited to, an investigation of the
33 company's construction program planning in relation to the needs of its
34 customers for reliable service, an evaluation of the efficiency of the
35 company's operations and protection of critical energy infrastructure as
36 defined in subdivision fourteen of section 1-103 of the energy law,
37 recommendations with respect to same, and the timing with respect to the
38 implementation of such recommendations. The commission shall have
39 discretion to have such audits performed by its staff, or by independent
40 auditors.

41 In every case in which the commission chooses to have the audit
42 provided for in this subdivision or pursuant to subdivision fourteen of
43 section sixty-five of this article performed by independent auditors, it
44 shall have authority to select the auditors, and to require the company
45 being audited to enter into a contract with the auditors providing for
46 their payment by the company. Such contract shall provide further that
47 the auditors shall work for and under the direction of the commission
48 according to such terms as the commission may determine are necessary
49 and reasonable.

50 § 5. Subdivision 19 of section 66 of the public service law is amended
51 by adding a new paragraph (d) to read as follows:

52 (d) The commission shall have the power to provide for an annual audit
53 of gas corporations and electric corporations relating to the adequacy
54 of cyber-security policies, protocols, procedures and protections
55 including, but not limited to, as such policies, protocols, procedures
56 and protections relate to critical energy infrastructure as defined in

1 subdivision fourteen of section 1-103 of the energy law and also to
2 customer privacy. The commission shall have the discretion to have such
3 audits performed by its staff or by an independent third party.

4 § 6. Paragraph (a) of subdivision 21 of section 66 of the public
5 service law, as added by section 4 of part X of chapter 57 of the laws
6 of 2013, is amended to read as follows:

7 (a) Each electric corporation subject to section twenty-five-a of this
8 chapter shall annually, on or before December fifteenth, submit to the
9 commission an emergency response plan for review and approval. The emer-
10 gency response plan shall be designed for the reasonably prompt restora-
11 tion of service in the case of an emergency event, defined for purposes
12 of this subdivision as an event where widespread outages have occurred
13 in the service territory of the company due to storms, cyber attack, or
14 other causes beyond the control of the company. The emergency response
15 plan shall include, but need not be limited to, the following: (i) the
16 identification of management staff responsible for company operations
17 during an emergency; (ii) a communications system with customers during
18 an emergency that extends beyond normal business hours and business
19 conditions; (iii) identification of and outreach plans to customers who
20 had documented their need for essential electricity for medical needs;
21 (iv) identification of and outreach plans to customers who had docu-
22 mented their need for essential electricity to provide critical telecom-
23 munications, critical transportation, critical fuel distribution
24 services or other large-load customers identified by the commission; (v)
25 designation of company staff to communicate with local officials and
26 appropriate regulatory agencies; (vi) provisions regarding how the
27 company will assure the safety of its employees and contractors; (vii)
28 procedures for deploying company and mutual aid crews to work assignment
29 areas; (viii) identification of additional supplies and equipment needed
30 during an emergency; (ix) the means of obtaining additional supplies and
31 equipment; (x) procedures to practice the emergency response plan; (xi)
32 appropriate safety precautions regarding electrical hazards, including
33 plans to promptly secure downed wires within thirty-six hours of notifi-
34 cation of the location of such downed wires from a municipal emergency
35 official; and (xii) such other additional information as the commission
36 may require. Each such corporation shall, on an annual basis, undertake
37 drills implementing procedures to practice its emergency management
38 plan. The commission may adopt additional requirements consistent with
39 ensuring the reasonably prompt restoration of service in the case of an
40 emergency event.

41 § 7. Section 66 of the public service law is amended by adding two new
42 subdivisions 30 and 31 to read as follows:

43 30. Promulgate rules and regulations to direct electric or gas corpo-
44 rations to develop and implement tools to monitor operational control
45 networks giving the electric or gas corporation the ability to undertake
46 the detection of unauthorized network behavior related to such corpo-
47 ration's industrial control systems, as defined in subdivision fifteen
48 of section 1-103 of the energy law. On or before December thirty-first,
49 two thousand twenty-three and not later than five years after such date,
50 and every five years thereafter, the commission shall provide a report
51 to the governor, the temporary president of the senate, the speaker of
52 the assembly, the chairperson of the assembly standing committee on
53 energy, and the chairperson of the senate standing committee on energy
54 and telecommunications reviewing electric or gas corporation compliance
55 with this section, including, as necessary, recommendations to the
56 legislature if the commission determines that additional measures are

1 required to ensure the effective protection of electric or gas corpo-
2 ration critical infrastructure.

3 31. Promulgate rules and regulations to direct electric or gas corpo-
4 rations to require the installation of advanced metering infrastructure
5 that connects to the electric or gas distribution network operated by
6 such electric or gas corporation be permitted only so long as access to
7 the advanced meter infrastructure enables two-way communication between
8 utilities and meters through the optimal communications network option,
9 such as a wireless network, that is shared by at least two meter provid-
10 ers operating within the United States of America, if the commission
11 determines that it is cost effective to do so.

12 § 8. This act shall take effect on the one hundred eightieth day after
13 it shall have become a law. Effective immediately, the public service
14 commission is authorized and directed to take actions necessary to
15 promulgate rules and regulations related to the implementation of subdi-
16 visions 30 and 31 of section 66 of the public service law on or before
17 such effective date.