

STATE OF NEW YORK

3210--A

2019-2020 Regular Sessions

IN SENATE

February 4, 2019

Introduced by Sen. COMRIE -- read twice and ordered printed, and when printed to be committed to the Committee on Energy and Telecommunications -- recommitted to the Committee on Energy and Telecommunications in accordance with Senate Rule 6, sec. 8 -- committee discharged, bill amended, ordered reprinted as amended and recommitted to said committee

AN ACT to amend the public service law, in relation to requiring gas pipeline facilities to accelerate the repair, rehabilitation, and replacement of equipment or pipelines that are leaking or at a high risk of leaking

The People of the State of New York, represented in Senate and Assembly, do enact as follows:

1 Section 1. The public service law is amended by adding a new section
2 66-q to read as follows:

3 § 66-q. Pipeline modernization and consumer protection. 1. As used in
4 this section, "gas pipeline facility" means (a) a distribution facility,
5 and (b) a gas utility.

6 2. Each operator of a gas pipeline facility shall accelerate the
7 repair, rehabilitation, and replacement of gas piping or equipment that
8 is:

9 (a) leaking; or

10 (b) may pose high risks of leaking, or may no longer be fit for
11 service, because of: (i) inferior materials, (ii) poor construction
12 practices, (iii) lack of maintenance, or (iv) age.

13 3. In complying with subdivision two of this section, the commission
14 shall: (a) develop prioritized timelines to repair all leaks based on
15 the severity of the leak, including non-hazardous leaks, or replace
16 identified leaking or high-risk piping or equipment, including leaks
17 identified as part of an integrity management plan developed under this
18 section if applicable;

EXPLANATION--Matter in italics (underscored) is new; matter in brackets
[-] is old law to be omitted.

LBD06102-07-0

1 (b) adopt a cost-recovery program that includes (i) replacement plans
2 with targets and benchmarks for leaking or high-risk infrastructure
3 replacement, (ii) consideration of the economic, safety, and environ-
4 mental benefits of reduced gas leakage, including consideration of
5 reduced operation and maintenance costs and reduced costs attributable
6 to lost or unaccounted-for natural gas, and (iii) reporting on the
7 reductions in lost or unaccounted-for gas as a result of pipeline
8 replacements;

9 (c) adopt a standard definition and methodology for calculating and
10 reporting unaccounted-for gas to improve data quality;

11 (d) adopt limits on cost recovery for the lost and unaccounted-for
12 gas; and

13 (e) require use of best available technology to detect gas leaks.

14 4. No later than one year after the effective date of this section,
15 the commission shall, after notice and opportunity to comment, issue
16 non-binding guidelines identifying best practices for identifying and
17 classifying high-risk pipeline infrastructure and leaks for repair or
18 replacement.

19 5. Notwithstanding any other provision of law to the contrary, no
20 later than one year after the effective date of this section, the
21 commission shall establish and publish forms that adopt a standard defi-
22 nition and methodology for calculating and reporting unaccounted-for
23 gas, including, when possible, information on the causes of unaccount-
24 ed-for gas and the quantities associated with each cause, for use by
25 applicable state agencies to standardize the data collected on unac-
26 counted-for gas.

27 6. Operators of gas pipeline facilities in cities with a population of
28 one million or more shall establish a database of pipeline infrastruc-
29 ture that includes its age and state of repair and shall share this
30 information with the coordinated building inspection data analysis
31 system.

32 § 2. This act shall take effect immediately.