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2015-2016 Regular Sessions

IN ASSEMBLY

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Introduced by M. of A. LIFTON, GLICK, O'DONNELL, GOTTFRIED, MILLER, SCHIMEL, COLTON, ROSENTHAL, KAVANAGH, ABINANTI, TITONE -- Multi-Sponsored by -- M. of A. COOK, MARKEY -- read once and referred to the Committee on Environmental Conservation

AN ACT to amend the environmental conservation law, in relation to the natural gas exploration and extraction liability act of 2015

THE PEOPLE OF THE STATE OF NEW YORK, REPRESENTED IN SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

1 Section 1. Short title. This act shall be known and may be cited as 2 the "natural gas exploration and extraction liability act of 2015".

3 Legislative findings. 1. The legislature finds that the process S 2. 4 used to stimulate natural gas extraction referred to as high volume 5 hydraulic fracturing, also known as "hydro fracturing" and "fracking," 6 utilizes components that are often toxic, that are non-biodegradable, 7 and that are virtually impossible to remove once they enter the natural 8 environment. Among the chemicals used are volatile organic compounds such as benzene, toluene, ethyl benzene, and xylene. Many of the chemi-9 10 cals used in this process are federally listed hazardous substances, and there is only minimal data about the rest. Many of these hazardous chem-11 12 icals are known carcinogens and others can cause other life threatening illnesses. As a result of the air and water pollution caused by such 13 exploration and extraction operations people are exposed to endocrine 14 15 disrupting agents that can cause kidney, liver, heart, blood, and brain 16 damage.

17 2. High volume hydraulic fracturing requires the construction of large 18 well pads (up to five acres) to support the large number of trucks 19 delivering the fracking chemicals, water trucks, pump trucks and other 20 equipment. Such massive scale industrial activity causes excessive 21 noise, disturbs underground water formations, vibrates surrounding 22 structures, and can result in earthquakes. Millions of gallons of this 23 chemically-laced water return to the surface laden with salt, heavy

EXPLANATION--Matter in ITALICS (underscored) is new; matter in brackets
[] is old law to be omitted.

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metals and radioactive elements. This wastewater is often stored in open 1 2 pits until transported for ultimate disposal. Wildlife and farm animals 3 that have mistaken these pits for freshwater ponds have been killed. 4 Chemicals may evaporate from these pits, contributing to air pollution. 5 Leaks and spills of fracking chemicals from the trucks and waste pits 6 cause contamination of surface waters. The remainder of the fracking 7 fluid remains underground with the possibility of migrating or seeping 8 through fractures in the underground formations, cracks in the well-bore 9 casing, and through abandoned wells to pollute groundwater.

10 3. Widespread use of high volume hydraulic fracturing diminishes or 11 destroys the natural beauty of the land, depletes or interferes with the natural sources of water used for domestic and agricultural purposes, disrupts the natural habitat of wildlife, imposes unaffordable costs on 12 13 14 municipalities and reduces property values thereby harming both homeown-15 ers and the municipalities in which such activities are located.

4. Tourism is a major industry for much of the Marcellus Shale 16 area. construction and operation of natural gas wells in such area will 17 The 18 have a long term negative effect upon such industry that will result in 19 lost profits and diminished business value and lost revenue to the muni-20 cipalities where such tourism ventures are located.

21 The natural gas industry has embarked upon the procurement in 5. 22 unprecedented numbers of mineral leases from private landowners across a 23 broad section of New York state that overlays the "Marcellus Shale" geological structure for the purpose of utilizing high volume hydraulic 24 25 fracturing to extract and mine natural gas from the shale. It is not 26 unusual for 40% or more of the land in such areas to be currently under 27 lease (although such land is owned by a small minority of landowners in 28 the region) and, accordingly, the industry is poised to secure billions 29 of dollars in profits from such extraction while potentially causing an 30 even greater amount of damage to non-participating landowners and renters, as well as to municipalities and even visitors to the area. 31

32 6. The legislature further finds that the use of high volume hydraulic 33 fracturing techniques constitutes a hazardous practice that will result 34 in large scale damages to innocent parties.

The legislature further finds that landowners who, subsequent to 35 7. the effective date of this act, enter into or extend leases with natural 36 37 gas exploration, operation, transportation or extraction entities share 38 responsibility with such entities for all damages shown to be caused by 39 such activities and that all responsible parties be held strictly liable 40 for damages resulting from such activities.

S 3. Article 23 of the environmental conservation law is amended by 41 42 adding a new title 29 to read as follows: 43

TITLE 29

- NATURAL GAS EXPLORATION AND EXTRACTION LIABILITY
- 45 SECTION 23-2901. DEFINITIONS.
 - 23-2903. STRICT LIABILITY.

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- 47 23-2905. JOINT AND SEVERAL LIABILITY. 48
 - 23-2907. STANDING OF MUNICIPAL CORPORATIONS.
 - 23-2909. ELEMENTS OF DAMAGES; TREBLE DAMAGES.
- 50 23-2911. ATTORNEY FEES.

51 S 23-2901. DEFINITIONS.

AS USED IN THIS TITLE, UNLESS THE CONTEXT OTHERWISE REQUIRES: 52

53 1. "HIGH VOLUME HYDRAULIC FRACTURING" SHALL MEAN THE USE OF CHEMICALS, 54 WATER AND OTHER SUBSTANCES INJECTED OR PUMPED INTO A NATURAL GAS WELL TO 55 STIMULATE PRODUCTION OF THE WELL IN VOLUMES IN EXCESS OF ONE HUNDRED

THOUSAND GALLONS IN A CONTINUOUS TWENTY-FOUR HOUR PERIOD OR IN EXCESS OF 1 2 TWO HUNDRED FIFTY THOUSAND GALLONS IN ANY CONSECUTIVE THIRTY DAY PERIOD. 3 2. "PERSON" SHALL MEAN ANY INDIVIDUAL, ASSOCIATION, CORPORATION OR 4 OTHER ENTITY THAT ENGAGES IN NATURAL GAS EXPLORATION, DRILLING, 5 EXTRACTION OR TRANSPORTATION. THE TERM "PERSON" SHALL INCLUDE ANY INDI-VIDUAL, ASSOCIATION, CORPORATION OR OTHER ENTITY THAT OWNS AN 6 INTEREST 7 IN LAND THAT IS SUBJECT TO A LEASE OR OTHER GRANT THAT PERMITS SURFACE 8 RIGHTS, SUB-SURFACE RIGHTS OR BOTH SURFACE AND SUB-SURFACE RIGHTS FOR PURPOSE OF NATURAL GAS EXPLORATION, DRILLING, OPERATION OR 9 THE 10 EXTRACTION UNLESS SAID LEASE OR GRANT WAS EXECUTED PRIOR TO THE EFFEC-TIVE DATE OF THIS TITLE. 11

S 23-2903. STRICT LIABILITY. 12

NATURAL GAS EXPLORATION, DRILLING, EXTRACTION BY USE OF HIGH VOLUME 13 14 HYDRAULIC FRACTURING TECHNIQUES AND TRANSPORTATION OF HYDROFRACTURING CHEMICALS AND WASTE PRODUCTS, HAVING BEEN DEEMED HAZARDOUS ACTIVITIES BY 15 16 LEGISLATURE, ENTAIL STRICT LIABILITY ON THE PART OF ANY PERSON, AS THE DEFINED IN THIS TITLE, THAT UNDERTAKES SUCH ACTIVITIES IN THE STATE. 17 NEITHER COMPLIANCE WITH THE REOUIREMENTS OF THIS TITLE, THE ISSUANCE OF 18 19 A PERMIT FOR SUCH ACTIVITIES NOR THE EXERCISE OF DUE CARE, SHALL EXCUSE 20 ANY SUCH PERSON FROM LIABILITY FOR PERSONAL, PROPERTY OR OTHER ELEMENTS 21 OF DAMAGE PURSUANT TO THIS TITLE DETERMINED TO BE CAUSED BY SUCH HAZARD-OUS ACTIVITIES. DISTINCTIONS BETWEEN DIRECT AND CONSEQUENTIAL DAMAGE 22 SHALL NOT RELIEVE SUCH PERSON OF ABSOLUTE LIABILITY, SUCH PERSON'S INTENT OR NEGLIGENCE FOR ANY PERSONAL, PROPERTY OR OTHER ELEMENT OF 23 24 25 DAMAGE PURSUANT TO THIS TITLE NOTWITHSTANDING.

26 S 23-2905. JOINT AND SEVERAL LIABILITY.

27 THE LIABILITY OF ANY PERSON AS DEFINED IN THIS TITLE SHALL BE JOINT AND SEVERAL WITH THE LIABILITY OF ALL OTHER PERSONS FOUND LIABLE FOR 28 DAMAGES RESULTING FROM THE SAME INCIDENT, EVENT, NATURAL GAS OPERATION, 29 EXPLORATION OR EXTRACTION OR TRANSPORTATION ACTIVITY. 30

S 23-2907. STANDING OF MUNICIPAL CORPORATIONS. 31

32 FOR THE PURPOSES OF THIS TITLE, ALL MUNICIPAL CORPORATIONS, INCLUDING 33 SCHOOL DISTRICTS, SHALL HAVE STANDING TO PURSUE ALL LEGAL REMEDIES FOR DAMAGES PURSUANT TO THIS TITLE. 34

35 S 23-2909. ELEMENTS OF DAMAGES; TREBLE DAMAGES.

36 1. IN ALL ACTIONS ARISING FROM THE PROVISIONS OF THIS TITLE, EVIDENCE 37 TENDING TO PROVE THE FOLLOWING ELEMENTS OF DAMAGES SHALL BE ADMISSIBLE:

- 38 A. PERSONAL INJURY AND WRONGFUL DEATH;
- 39 B. PROPERTY DAMAGE;

40 C. REDUCTION IN PROPERTY VALUE;

- D. REDUCTION IN BUSINESS VALUE, LOSS OF PROFITS; 41
- E. ALL OTHER DAMAGES CAUSED BY SUCH ACTIVITIES; AND 42
- 43 F. IN THE CASE OF MUNICIPAL CORPORATIONS: 44
 - (1) DAMAGE TO AND MAINTENANCE OF INFRASTRUCTURE;

45 (2) LOSS OF REVENUE DUE TO REAL PROPERTY TAX REDUCTIONS RESULTING FROM SUCH EXPLORATION, DRILLING, EXTRACTION AND TRANSPORTATION ACTIVITIES; 46

47 (3) COSTS INCURRED BY EMERGENCY OPERATIONS NECESSITATED BY SUCH ACTIV-48 ITIES; AND 49

(4) ALL OTHER DAMAGES CAUSED BY SUCH ACTIVITIES.

50 2. IN ANY ACTION ARISING PURSUANT TO THIS TITLE, IF THE TRIER OF FACT DETERMINES THAT ANY DEFENDANT ACTED WILLFULLY, MALICIOUSLY OR WITH GROSS 51 NEGLIGENCE, THE COURT SHALL AWARD THREE TIMES THE AMOUNT OF DAMAGES 52 53 ESTABLISHED BY THE TRIER OF FACT.

54 S 23-2911. ATTORNEY FEES.

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IN ANY ACTION ARISING PURSUANT TO THIS TITLE, A PLAINTIFF WHO HAS BEEN 1 AWARDED DAMAGES SHALL ALSO RECOVER REASONABLE ATTORNEY FEES AND EXPENSES 2 OF LITIGATION FROM THE DEFENDANTS, JOINTLY AND SEVERALLY. S 4. This act shall take effect on the ninetieth day after it shall 3

4 have become a law. 5