

7727

I N S E N A T E

June 3, 2014

Introduced by Sen. MAZIARZ -- read twice and ordered printed, and when printed to be committed to the Committee on Finance

AN ACT to amend the executive law, the public service law and the public authorities law, in relation to shared renewable facilities

THE PEOPLE OF THE STATE OF NEW YORK, REPRESENTED IN SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

1 Section 1. Subparagraph (i) of paragraph (b) of subdivision 4 of
2 section 94-a of the executive law, as amended by section 12 of part A of
3 chapter 173 of the laws of 2013, is amended to read as follows:
4 (i) on behalf of the secretary, initiate, intervene in, or participate
5 in any proceedings before the public service commission or the depart-
6 ment of public service, to the extent authorized by sections three-b,
7 twenty-four-a, SIXTY-SIX-N, seventy-one, eighty-four or ninety-six of
8 the public service law or any other applicable provision of law, where
9 he or she deems such initiation, intervention or participation to be
10 necessary or appropriate;
11 S 2. Section 2 of the public service law is amended by adding a new
12 subdivision 2-e to read as follows:
13 2-E. THE TERM "SHARED RENEWABLE ENERGY FACILITY" WHEN USED IN THIS
14 CHAPTER MEANS SOLAR ELECTRIC GENERATING EQUIPMENT AS SUCH TERM IS
15 DEFINED IN SECTION SIXTY-SIX-J OF THIS CHAPTER; AND WIND ELECTRIC GENER-
16 ATING EQUIPMENT AS SUCH TERM IS DEFINED IN SECTION SIXTY-SIX-L OF THIS
17 CHAPTER. SUCH FACILITIES SHALL: (A) NOT EXCEED A NAMEPLATE CAPACITY OF
18 GREATER THAN TWO MEGAWATTS, PROVIDED THAT FACILITIES LOCATED IN A POTEN-
19 TIAL ENVIRONMENTAL JUSTICE AREA, AS DETERMINED BY THE DEPARTMENT OF
20 ENVIRONMENTAL CONSERVATION AS SUCH AREAS WERE DEPICTED ON MAY FIFTH, TWO
21 THOUSAND FOURTEEN, SHALL NOT EXCEED A NAMEPLATE CAPACITY OF GREATER THAN
22 ONE MEGAWATT; (B) BE LOCATED, CONSTRUCTED AND OPERATED, IN ACCORDANCE
23 WITH ANY APPLICABLE LOCAL LAW, ORDINANCE OR REGULATION; (C) BE LOCATED
24 IN A SHARED RENEWABLE ENERGY FACILITY COMPATIBILITY AND ACCOMMODATION
25 ZONE AS PROVIDED FOR IN SUBDIVISION FOUR OF SECTION SIXTY-SIX-N OF THIS
26 CHAPTER; (D) BE MANUFACTURED, INSTALLED AND OPERATED IN ACCORDANCE WITH
27 APPLICABLE GOVERNMENT AND INDUSTRY STANDARDS, CONNECTED TO THE ELECTRIC
28 SYSTEM AND OPERATED IN CONJUNCTION WITH AN ELECTRIC CORPORATION'S TRANS-

EXPLANATION--Matter in *ITALICS* (underscored) is new; matter in brackets
[] is old law to be omitted.

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1 MISSION AND DISTRIBUTION FACILITIES; AND (E) SHALL HAVE NO LESS THAN TEN
2 SUBSCRIBERS.

3 S 3. Subdivision 1 of section 5 of the public service law is amended
4 by adding a new paragraph i to read as follows:

5 I. TO THE DETERMINATION OF COMPATIBILITY, INTERCONNECTION AND OPERA-
6 TION OF SHARED RENEWABLE ENERGY FACILITIES AS SUCH TERM IS DEFINED IN
7 PARAGRAPH (A) OF SUBDIVISION ONE OF SECTION SIXTY-SIX-N OF THIS CHAPTER.

8 S 4. The public service law is amended by adding a new section 66-n to
9 read as follows:

10 S 66-N. SHARED RENEWABLE ENERGY FACILITIES. 1. AS USED IN THIS
11 SECTION, THE FOLLOWING TERMS SHALL HAVE THE FOLLOWING MEANINGS:

12 (A) "SUBSCRIBER" MEANS A RESIDENTIAL OR NON-RESIDENTIAL CUSTOMER OF AN
13 ELECTRIC CORPORATION WHO HAS: (I) ENTERED INTO A POWER SUBSCRIBER AGREE-
14 MENT WITH A SUBSCRIBER COMPANY; AND (II) IDENTIFIED ONE OR MORE METERS
15 TO WHICH THE PRO-RATA SHARE OF THE ELECTRICAL OUTPUT OF A FACILITY SHALL
16 BE ATTRIBUTED PURSUANT TO HIS OR HER POWER SUBSCRIBER AGREEMENT. SUCH
17 METERS SHALL BE WITHIN EITHER THE SAME COUNTY AS THE SHARED RENEWABLE
18 ENERGY FACILITY TO WHICH A SUBSCRIBER HAS ENTERED INTO A POWER SUBSCRIB-
19 ER AGREEMENT, EXCEPT THAT IN THE CASE OF A SUBSCRIBER WHOSE METERS ARE
20 LOCATED IN A COUNTY OF TWENTY THOUSAND OR LESS, ACCORDING TO THE MOST
21 RECENT CENSUS, THE SUBSCRIBER MAY ENTER INTO A POWER SUBSCRIBER AGREE-
22 MENT WITH A SUBSCRIBER COMPANY WHOSE SHARED RENEWABLE ENERGY FACILITY IS
23 LOCATED IN AN ADJACENT COUNTY OF TWENTY THOUSAND OR LESS WITHIN THE SAME
24 SERVICE TERRITORY OF THE ELECTRIC CORPORATION OF WHICH HE OR SHE IS A
25 CUSTOMER, AND IS LOCATED WITHIN THE SAME LOAD ZONE AS DETERMINED BY THE
26 LOCATION BASED MARGINAL PRICE AS OF THE DATE OF THE INITIAL REQUEST BY A
27 SUBSCRIBER COMPANY TO INTERCONNECT A SHARED RENEWABLE ENERGY FACILITY.

28 (B) "POWER SUBSCRIBER AGREEMENT" OR "SUBSCRIBER AGREEMENT" MEANS AN
29 AGREEMENT BETWEEN A SUBSCRIBER AND A SUBSCRIBER COMPANY THAT MEETS STAN-
30 DARDS PURSUANT TO PARAGRAPH (A) OF SUBDIVISION SIX OF THIS SECTION. SUCH
31 AGREEMENT SHALL: (I) INCLUDE THE NAME, ADDRESS AND ELECTRIC CORPORATION
32 ACCOUNT NUMBER TO WHICH THE SUBSCRIPTION SHALL BE ATTRIBUTED; (II) ENTI-
33 TLE A SUBSCRIBER TO A PRO-RATA SHARE OF THE ACTUAL ELECTRICAL OUTPUT OF
34 A SHARED RENEWABLE ENERGY FACILITY; AND (III) PROVIDE THAT A SUBSCRIB-
35 ER'S PRO-RATA SHARE WILL BE REFLECTED AS A BILL CREDIT AGAINST THE
36 SUBSCRIBER'S MONTHLY ELECTRIC USAGE AS METERED BY HIS OR HER ELECTRIC
37 CORPORATION AND BILLED BY SUCH ELECTRIC CORPORATION ON A PER KILOWATT
38 HOUR BASIS.

39 (C) "SUBSCRIPTION ROSTER" MEANS THE COMPILATION OF INFORMATION FROM
40 POWER SUBSCRIBER AGREEMENTS FOR A PARTICULAR SHARED RENEWABLE ENERGY
41 FACILITY WHICH IS COLLECTED BY THE SUBSCRIBER COMPANY OWNING SUCH FACIL-
42 ITY FOR THE PURPOSES OF DIRECTING AN ELECTRIC CORPORATION TO APPLY BILL
43 CREDITS AGAINST SUBSCRIBERS' MONTHLY ELECTRIC USAGE AS METERED AND
44 RECOVERED BY SUCH ELECTRIC CORPORATION THROUGH A MONTHLY BILL.

45 (D) "SUBSCRIBER COMPANY" MEANS A GENERAL PARTNERSHIP, LIMITED PARTNER-
46 SHIP, LIMITED LIABILITY COMPANY, COOPERATIVE, S-CORPORATION, C-CORPORA-
47 TION OR NOT-FOR-PROFIT CORPORATION WHOSE PURPOSE IS TO OWN AND OPERATE A
48 SHARED RENEWABLE ENERGY FACILITY.

49 (E) "SUBSCRIPTION" MEANS THE RIGHTS AND RESPONSIBILITIES OF A
50 SUBSCRIBER TO A PRO-RATA PORTION OF THE ACTUAL ELECTRICAL OUTPUT OF A
51 SHARED RENEWABLE ENERGY FACILITY, AS SET FORTH IN A SUBSCRIBER AGREE-
52 MENT. A SUBSCRIPTION SHALL: (I) AT A MINIMUM, REPRESENT AT LEAST ONE
53 KILOWATT OF A SHARED RENEWABLE ENERGY FACILITY'S GENERATING CAPACITY;
54 AND (II) NOT EXCEED ONE HUNDRED PERCENT OF A SUBSCRIBER'S ELECTRICAL
55 CONSUMPTION AS MEASURED IN KILOWATT HOURS FROM THE TWELVE-MONTH PERIOD
56 IMMEDIATELY PRECEDING THE ESTABLISHMENT OF A SUBSCRIBER AGREEMENT.

1 (F) "BILL CREDIT" MEANS A CREDIT MEASURED ON A PER KILOWATT HOUR BASIS
2 AND APPLIED AGAINST A SUBSCRIBER'S NEXT MONTHLY BILL FOR SERVICE ISSUED
3 BY HIS OR HER ELECTRIC CORPORATION BASED UPON THE PRO-RATA SHARE OF THE
4 ELECTRICAL OUTPUT OF THE SHARED RENEWABLE ENERGY FACILITY TO WHICH THE
5 CUSTOMER IS ENTITLED PURSUANT TO A SUBSCRIBER AGREEMENT.

6 2. NO LATER THAN JULY THIRTY-FIRST, TWO THOUSAND FIFTEEN, THE COMMIS-
7 SION SHALL COMMENCE A PROCEEDING TO: (A) DEVELOP A STATEWIDE SHARED
8 RENEWABLE ENERGY FACILITY COMPATIBILITY AND ACCOMMODATION ZONE MAP; (B)
9 ESTABLISH CRITERIA FOR THE COMPATIBLE INTERCONNECTION AND OPERATION OF
10 SHARED RENEWABLE ENERGY FACILITIES AND SUBSCRIBER PROTECTIONS; AND (C)
11 DEVELOP SUBSCRIBER PROTECTION STANDARDS.

12 3. IN DEVELOPING THE ORDER PURSUANT TO SUBDIVISION TWO OF THIS
13 SECTION, THE COMMISSION SHALL CONSULT WITH THE STATE DEPARTMENT OF ENVI-
14 RONMENTAL CONSERVATION AND THE BULK SYSTEM OPERATOR SERVING NEW YORK
15 STATE. THE COMMISSION SHALL ALSO SOLICIT PARTICIPATION AND PUBLIC
16 COMMENT FROM STAKEHOLDER ORGANIZATIONS INCLUDING, BUT NOT LIMITED TO:

- 17 (A) ORGANIZATIONS ADVOCATING FOR ENVIRONMENTAL CONCERNS;
- 18 (B) ORGANIZATIONS REPRESENTING RENEWABLE ENERGY INDUSTRIES;
- 19 (C) ELECTRIC CORPORATIONS; AND
- 20 (D) THE LONG ISLAND POWER AUTHORITY.

21 4. THE COMMISSION MAP PURSUANT TO SUBDIVISION TWO OF THIS SECTION
22 SHALL BE DEVELOPED ON A COUNTY-BY-COUNTY BASIS. THE COMMISSION SHALL
23 DETERMINE WHICH COUNTIES, IF ANY, WOULD BENEFIT FROM THE INTERCON-
24 NECTION, OPERATION AND ELECTRICAL OUTPUT OF SHARED RENEWABLE ENERGY
25 FACILITIES, TAKING INTO CONSIDERATION FACTORS AFFECTING THE PRICE AND
26 DELIVERABILITY OF ELECTRICITY IN EACH COUNTY. THE COMMISSION SHALL
27 PUBLISH SUCH MAP AND ACCOMMODATE THE INTERCONNECTION OF SHARED RENEWABLE
28 ENERGY FACILITIES WHICH MEET THE REQUIREMENTS OF THIS SECTION AND ANY
29 RULES AND REGULATIONS OF THE COMMISSION PERTAINING THERETO NO LATER THAN
30 JULY THIRTY-FIRST, TWO THOUSAND SIXTEEN. SUCH MAP SHALL BE UPDATED NO
31 LATER THAN JULY THIRTY-FIRST OF EACH SUCCEEDING YEAR. IN DEVELOPING THE
32 MAP PURSUANT TO THIS SUBDIVISION, THE COMMISSION SHALL CONSIDER ON A
33 COUNTY-BY-COUNTY BASIS:

34 (A) THE POTENTIAL NEED FOR ADDITIONAL ELECTRIC GENERATION AND/OR TRAN-
35 SMISION WITHIN THE PRECEDING TEN-YEAR PERIOD;

36 (B) ELECTRIC CONGESTION ON THE HIGH VOLTAGE TRANSMISSION NETWORK WHICH
37 HAS CREATED OR IS PROJECTED TO CREATE WITHIN TEN YEARS, A SYSTEM RELI-
38 ABILITY PROBLEM, OR, AS DETERMINED BY THE COMMISSION, HAS CONTRIBUTED TO
39 A SIGNIFICANT INCREASE IN THE WHOLESALE COST OF ELECTRICITY; AND

40 (C) THE POTENTIAL FOR REDUCTION IN OVERALL EMISSIONS OF CARBON DIOX-
41 IDE, SULFUR DIOXIDE, NITROGEN OXIDE AND PARTICULATE MATTER 2.5 (PM 2.5)
42 THAT WOULD BE ATTRIBUTABLE TO THE OPERATION OF SHARED RENEWABLE ENERGY
43 FACILITIES.

44 5. THE ORDER ESTABLISHED BY THE COMMISSION PURSUANT TO SUBDIVISION TWO
45 OF THIS SECTION SHALL INCLUDE STANDARDS FOR THE INTERCONNECTION AND
46 OPERATION OF SHARED RENEWABLE ENERGY FACILITIES, INCLUDING BUT NOT
47 LIMITED TO REQUIREMENTS THAT:

48 (A) SHARED RENEWABLE ENERGY FACILITIES SHALL BE DESIGNED TO ENSURE
49 SAFE AND ADEQUATE OPERATION AND THAT ANY COSTS ASSOCIATED WITH EQUIPMENT
50 AND TECHNOLOGY THE COMMISSION DEEMS NECESSARY FOR SUCH PURPOSE SHALL BE
51 THE RESPONSIBILITY OF A SUBSCRIBER COMPANY;

52 (B) SHARED RENEWABLE ENERGY FACILITIES ARE DESIGNED TO OPERATE (I) IN
53 THE SAME SERVICE TERRITORY OF THE ELECTRIC CORPORATION AND COUNTY OR
54 COUNTIES AS AUTHORIZED BY THE COMMISSION TO WHICH ITS SUBSCRIBERS ARE
55 METERED FOR ELECTRICAL USAGE; AND (II) ARE LOCATED WITHIN THE SAME LOAD
56 ZONE AS DETERMINED BY THE LOCATION BASED MARGINAL PRICE AS OF THE DATE

1 OF THE INITIAL REQUEST BY A SUBSCRIBER COMPANY TO INTERCONNECT A SHARED
2 RENEWABLE ENERGY FACILITY;

3 (C) A SHARED RENEWABLE ENERGY FACILITY'S ELECTRICAL OUTPUT WILL NOT
4 RESULT IN ELECTRICAL CONGESTION OR CONTRIBUTE SIGNIFICANTLY TO ELECTRIC
5 CONGESTION WITHIN THE SERVICE TERRITORY OF AN ELECTRIC CORPORATION;

6 (D) A SUBSCRIBER COMPANY SHALL ONLY SELL TO SUBSCRIBERS AND SHALL NOT
7 SELL OR OTHERWISE MARKET TO A THIRD-PARTY, ELECTRIC CORPORATION, PUBLIC
8 POWER AUTHORITY, RURAL ELECTRIC CO-OPERATIVE, OR WHOLESALE BULK ELECTRIC
9 SYSTEM OPERATOR, WHETHER OR NOT SUCH WHOLESALE BULK ELECTRIC SYSTEM
10 OPERATOR IS LOCATED IN NEW YORK; AND

11 (E) AN ELECTRIC CORPORATION SHALL NOT BE REQUIRED TO PURCHASE ENERGY
12 PRODUCED BY A SHARED RENEWABLE ENERGY FACILITY BUT WHICH IS UNSUB-
13 SCRIBED.

14 6. THE ORDER ESTABLISHED BY THE COMMISSION SHALL INCLUDE SUBSCRIBER
15 PROTECTION STANDARDS TO BE INCLUDED IN THE POWER SUBSCRIBER AGREEMENT,
16 WHICH SHALL:

17 (A) (I) ESTABLISH CLEAR AND CONSISTENT CHARGES BASED ON A SUBSCRIBER'S
18 PRO-RATA SHARE OF A SHARED RENEWABLE ENERGY FACILITY'S OUTPUT EXPRESSED
19 AS MONTHLY CHARGES BASED ON PER KILOWATT HOUR PRODUCTION; (II) GUARANTEE
20 REFUNDS FROM THE SUBSCRIBER COMPANY TO THE SUBSCRIBER FOR ANY PORTION OF
21 SUCH SHARE THAT SUCH SHARED RENEWABLE ENERGY FACILITY DOES NOT ACTUALLY
22 PRODUCE; AND (III) GUARANTEE REFUNDS FROM A SUBSCRIBER COMPANY FOR ANY
23 PORTION OF A SUBSCRIBER'S SHARE THAT WAS NOT ACTUALLY CONSUMED BY THE
24 SUBSCRIBER;

25 (B) LIMIT THE TERM OF A POWER SUBSCRIBER AGREEMENT: (I) FOR SUBSCRIB-
26 ERS WHO ARE RESIDENTIAL CUSTOMERS OF AN ELECTRIC CORPORATION, TO NO
27 GREATER THAN FIVE YEARS; AND (II) FOR SUBSCRIBERS WHO ARE NON-RESIDEN-
28 TIAL CUSTOMERS OF AN ELECTRIC CORPORATION, TO NO GREATER THAN TEN YEARS,
29 PROVIDED THAT A SUBSCRIBER MAY RENEW HIS OR HER SUBSCRIPTION UPON ITS
30 EXPIRATION FOR AN ADDITIONAL TERM;

31 (C) REQUIRE THAT, IN THE CASE OF A SHARED RENEWABLE ENERGY FACILITY
32 WHICH HAS NOT BEEN INTERCONNECTED UPON THE SIGNING OF A POWER SUBSCRIBER
33 AGREEMENT, THE SUBSCRIBER COMPANY SHALL IMMEDIATELY NOTIFY EACH
34 SUBSCRIBER UPON THE INTERCONNECTION OF SUCH SHARED RENEWABLE ENERGY
35 FACILITY THAT HE OR SHE HAS FORTY-FIVE DAYS UPON THE RECEIPT OF THE
36 NOTICE REQUIRED PURSUANT TO THIS PARAGRAPH TO CANCEL HIS OR HER
37 SUBSCRIPTION WITH NO CANCELLATION OR OTHER CHARGES ASSESSED BY HIS OR
38 HER SUBSCRIBER COMPANY, PROVIDED THAT IF A SHARED RENEWABLE ENERGY
39 FACILITY IS NOT INTERCONNECTED WITHIN ONE YEAR OF THE COMPLETION OF A
40 POWER SUBSCRIBER AGREEMENT, THE SUBSCRIBER AGREEMENT WILL BE NULL AND
41 VOID;

42 (D) REQUIRE THAT, IN THE CASE OF A SHARED RENEWABLE ENERGY FACILITY
43 WHICH WAS INTERCONNECTED PRIOR TO THE SIGNING OF A POWER SUBSCRIBER
44 AGREEMENT, THE SUBSCRIBER SHALL HAVE FORTY-FIVE DAYS UPON THE SIGNING OF
45 A POWER SUBSCRIBER AGREEMENT TO CANCEL HIS OR HER SUBSCRIPTION WITH NO
46 CANCELLATION OR OTHER CHARGES ASSESSED BY HIS OR HER SUBSCRIBER COMPANY;

47 (E) PROHIBIT A SUBSCRIBER COMPANY FROM TRANSFERRING A SUBSCRIPTION
48 FROM ONE SHARED RENEWABLE ENERGY FACILITY TO ANOTHER, REGARDLESS OF
49 WHETHER THE SUBSCRIBER FACILITY TO WHICH A SUBSCRIBER AGREEMENT WOULD BE
50 TRANSFERRED IS OWNED OR OPERATED BY THE SAME COMPANY, WITHOUT A
51 SUBSCRIBER'S CONSENT;

52 (F) ESTABLISH THAT ANY COMPLAINTS BY A SUBSCRIBER ABOUT HIS OR HER
53 SUBSCRIPTION SHALL BE NOT BE THE RESPONSIBILITY OF THE ELECTRIC CORPO-
54 RATION BUT INSTEAD SHALL BE THE RESPONSIBILITY OF THE SUBSCRIBER COMPA-
55 NY;

1 (G) REQUIRE A SUBSCRIBER COMPANY SEEKING TO INTERCONNECT PURSUANT TO
2 THIS SECTION TO ESTABLISH AND MAINTAIN A COMPLAINT HANDLING PROCESS;

3 (H) PROHIBIT A SUBSCRIBER COMPANY FROM CHARGING DIFFERENTIAL
4 SUBSCRIPTION FEES TO SUBSCRIBERS WHO ARE CUSTOMERS OF THE SAME CLASS OF
5 ELECTRIC SERVICE WHOSE PRO-RATA SHARE OF A SHARED RENEWABLE ENERGY
6 FACILITY'S OUTPUT IS THE SAME;

7 (I) DETERMINE THE APPROPRIATENESS OF A SUBSCRIBER COMPANY REQUIRING
8 DEPOSITS FOR A SUBSCRIPTION IN A SHARED RENEWABLE FACILITY, AND IF SO
9 DETERMINED, THE ALLOWANCES AND/OR LIMITATIONS FOR SUCH DEPOSITS; AND

10 (J) INCLUDE ANY ADDITIONAL CONSUMER PROTECTIONS THE COMMISSION DEEMS
11 NECESSARY.

12 7. IN DEVELOPING ITS ORDER, THE COMMISSION SHALL CONSIDER:

13 (A) THE NECESSITY OF ADDITIONAL ELECTRIC CAPACITY IN AN ELECTRIC
14 CORPORATION'S TRANSMISSION AND DISTRIBUTION SYSTEM TERRITORY;

15 (B) THE COST OF ELECTRIC SYSTEM UPGRADES NECESSARY TO ACCOMMODATE THE
16 INTERCONNECTION AND OPERATION OF A SHARED RENEWABLE ENERGY FACILITY,
17 INCLUDING THE IMPACT OF SUCH UPGRADES ON LOW-INCOME CUSTOMERS OF AN
18 ELECTRIC CORPORATION; AND

19 (C) THE ABILITY OF A SHARED RENEWABLE ENERGY FACILITY TO PRODUCE RELI-
20 ABLE ELECTRICITY DURING TIMES OF PEAK ELECTRIC DEMAND AS DETERMINED BY
21 THE COMMISSION.

22 8. INTERCONNECTION OF SHARED RENEWABLE ENERGY FACILITIES AND CONDI-
23 TIONS OF SERVICE. THE COMMISSION SHALL DEVELOP A MODEL CONTRACT TO
24 GOVERN THE PROVISIONS OF INTERCONNECTION BETWEEN A SUBSCRIBER COMPANY
25 AND AN ELECTRIC CORPORATION. UPON THE COMPLETION OF THE ORDER REQUIRED
26 PURSUANT TO SUBDIVISION TWO OF THIS SECTION AN ELECTRIC CORPORATION
27 SHALL PROVIDE FOR THE INTERCONNECTION OF SHARED RENEWABLE ENERGY FACILI-
28 TIES PROVIDED THAT THE SUBSCRIBER COMPANY ENTERS INTO A CONTRACT WITH
29 THE ELECTRIC CORPORATION, AND COMPLIES WITH THE ELECTRIC CORPORATION'S
30 SCHEDULE AND WITH STANDARDS AND REQUIREMENTS OF THIS SECTION. NO ELEC-
31 TRIC CORPORATION SHALL PERMIT THE INTERCONNECTION OF A SHARED RENEWABLE
32 ENERGY FACILITY NOR ACCEPT A SUBSCRIPTION ROSTER FROM A SUBSCRIBER
33 COMPANY FOR A SHARED RENEWABLE ENERGY FACILITY UNLESS SUCH FACILITY (A)
34 HAS AT LEAST TEN SUBSCRIBERS; AND (B) IS LOCATED IN A SHARED RENEWABLE
35 ENERGY FACILITY COMPATIBILITY AND ACCOMMODATION ZONE AS REFLECTED ON A
36 MAP PURSUANT TO SUBDIVISION FOUR OF THIS SECTION. EACH ELECTRIC CORPO-
37 RATION SHALL INTERCONNECT SHARED RENEWABLE ENERGY FACILITIES LOCATED
38 WITHIN THE BOUNDARIES OF THE SHARED RENEWABLE ENERGY FACILITY COMPAT-
39 IBILITY AND ACCOMMODATION ZONE MAP PURSUANT TO SUBDIVISION FOUR OF THIS
40 SECTION ON A FIRST COME, FIRST SERVED BASIS, UNTIL THE TOTAL RATED
41 GENERATING CAPACITY ATTRIBUTABLE TO SUCH FACILITIES IS EQUIVALENT TO ONE
42 HALF OF ONE PERCENT OF THE ELECTRIC CORPORATION'S ELECTRIC DEMAND FOR
43 THE YEAR TWO THOUSAND FIVE, AS DETERMINED BY THE COMMISSION, PROVIDED
44 THAT THE COMMISSION SHALL HAVE THE AUTHORITY, AFTER JANUARY FIRST, TWO
45 THOUSAND TWENTY-FOUR, TO INCREASE THE PERCENT LIMIT IF IT DETERMINES
46 THAT ADDITIONAL INTERCONNECTION OF SHARED RENEWABLE ENERGY FACILITIES IS
47 IN THE PUBLIC INTEREST, PROVIDED FURTHER THAT NO GREATER THAN TWENTY
48 PERCENT OF THE COMBINED NAMEPLATE CAPACITY OF SHARED RENEWABLE ENERGY
49 FACILITIES AUTHORIZED PURSUANT TO THIS SECTION SHALL BE LOCATED IN A
50 POTENTIAL ENVIRONMENTAL JUSTICE AREA AS DETERMINED BY THE DEPARTMENT OF
51 ENVIRONMENTAL CONSERVATION, AS SUCH AREAS WERE DEPICTED ON MAY FIFTH,
52 TWO THOUSAND FOURTEEN. IN THE EVENT THAT THE ELECTRIC CORPORATION DETER-
53 MINES THAT IT IS NECESSARY TO INSTALL A DEDICATED TRANSFORMER OR TRANS-
54 FORMERS, OR OTHER EQUIPMENT TO PROTECT THE SAFETY AND ADEQUACY OF ELEC-
55 TRIC SERVICE PROVIDED TO CUSTOMERS, THE SUBSCRIBER COMPANY SHALL PAY THE

1 ELECTRIC CORPORATION'S ACTUAL COSTS OF INSTALLING THE TRANSFORMER OR
2 TRANSFORMERS, OR OTHER EQUIPMENT.

3 9. (A) FOR A SHARED RENEWABLE ENERGY FACILITY, THE TOTAL AMOUNT OF
4 ELECTRICAL OUTPUT AVAILABLE FOR ALLOCATION TO SUBSCRIBERS SHALL BE
5 DETERMINED BY A PRODUCTION METER INSTALLED AT THE SHARED RENEWABLE ENER-
6 GY FACILITY AND PAID FOR BY THE SUBSCRIBER COMPANY OWNING SUCH SHARED
7 RENEWABLE ENERGY FACILITY. IT SHALL BE THE RESPONSIBILITY OF THE ELEC-
8 TRIC CORPORATION TO READ THE PRODUCTION METER AND APPLY BILL CREDITS TO
9 SUBSCRIBERS OF SUCH FACILITIES AS DIRECTED UNDER A SUBSCRIPTION ROSTER,
10 PROVIDED THAT AN ELECTRIC CORPORATION MAY ASSESS A CHARGE TO A SUBSCRIB-
11 ER COMPANY TO RECOVER REASONABLE EXPENSES RELATED TO THE READING OF A
12 PRODUCTION METER.

13 (B) A SUBSCRIBER COMPANY SHALL BE RESPONSIBLE FOR PROVIDING TO THE
14 ELECTRIC CORPORATION, AT THE BEGINNING OF EACH BILLING CYCLE, OR OTHER
15 PERIOD AS DETERMINED BY THE COMMISSION, A SUBSCRIPTION ROSTER IDENTIFY-
16 ING THE PRO-RATA SHARE OF ELECTRICAL OUTPUT ALLOCATED TO EACH SUBSCRIB-
17 ER. A SUBSCRIBER COMPANY MAY ADD ADDITIONAL SUBSCRIBER AGREEMENTS TO A
18 SUBSCRIPTION ROSTER FOR THE PRECEDING BILLING CYCLE, OR OTHER PERIOD AS
19 DETERMINED BY THE COMMISSION.

20 (C) AT THE END OF EACH MONTH, THE ELECTRIC CORPORATION SHALL APPLY A
21 CREDIT TO THE NEXT BILL FOR SERVICE TO EACH SUBSCRIBER BASED ON EACH
22 SUBSCRIBER'S PRO-RATA SHARE OF THE ACTUAL ELECTRICAL OUTPUT OF SUCH
23 FACILITY AT THE SAME RATE PER KILOWATT HOUR APPLICABLE TO SERVICE
24 PROVIDED TO OTHER CUSTOMERS IN THE SAME SERVICE CLASS WHICH DO NOT
25 SUBSCRIBE TO A SHARED RENEWABLE ENERGY FACILITY.

26 (D) IN THE EVENT THAT THE ELECTRICAL OUTPUT PRODUCED BY A SHARED
27 RENEWABLE ENERGY FACILITY AND ALLOCATED TO A SUBSCRIBER DURING A BILLING
28 PERIOD EXCEEDS THE AMOUNT OF ELECTRICITY USED BY A SUBSCRIBER, THE ELEC-
29 TRIC CORPORATION SHALL APPLY A CREDIT FOR SUCH EXCESS OUTPUT TO THE NEXT
30 BILL FOR SERVICE TO THE SUBSCRIBER FOR THE NET ELECTRICITY PROVIDED AT
31 THE SAME RATE PER KILOWATT HOUR APPLICABLE TO SERVICE PROVIDED TO OTHER
32 CUSTOMERS IN THE SAME SERVICE CLASS WHICH DO NOT SUBSCRIBE TO A SHARED
33 RENEWABLE ENERGY FACILITY.

34 (E) IN THE EVENT THAT THE ELECTRIC CORPORATION IMPOSES CHARGES BASED
35 ON KILOWATT DEMAND ON CUSTOMERS WHO ARE IN THE SAME SERVICE CLASS AS A
36 SUBSCRIBER WHO IS ENTITLED TO THE OUTPUT OF A SHARED RENEWABLE ENERGY
37 FACILITY PURSUANT TO A SUBSCRIPTION IN A SHARED RENEWABLE ENERGY FACILI-
38 TY BUT ARE NOT SUBSCRIBERS, THE ELECTRIC CORPORATION MAY IMPOSE THE SAME
39 CHARGES AT THE SAME RATES TO THE SUBSCRIBER, PROVIDED HOWEVER, THAT THE
40 KILOWATT DEMAND FOR SUCH DEMAND CHARGES IS DETERMINED BY THE MAXIMUM
41 MEASURED KILOWATT DEMAND ACTUALLY SUPPLIED BY THE ELECTRIC CORPORATION
42 TO THE SUBSCRIBER DURING THE BILLING PERIOD.

43 10. (A) ON OR BEFORE THREE MONTHS AFTER THE EFFECTIVE DATE OF THIS
44 SECTION, THE COMMISSION SHALL ESTABLISH STANDARDS FOR THE SAFE AND
45 ADEQUATE INTERCONNECTION OF SHARED RENEWABLE ENERGY FACILITIES. SUCH
46 STANDARDS MAY INCLUDE, BUT SHALL NOT BE LIMITED TO:

47 (I) EQUIPMENT NECESSARY TO ISOLATE AUTOMATICALLY THE FACILITY FROM THE
48 ELECTRIC TRANSMISSION AND DISTRIBUTION SYSTEM FOR VOLTAGE IN THE CASE OF
49 VOLTAGE AND FREQUENCY DEVIATIONS, POWER OUTAGES AND OTHER EVENTS THE
50 COMMISSION DEEMS NECESSARY; AND

51 (II) A MANUAL LOCKABLE DISCONNECT SWITCH PAID FOR AND INSTALLED BY THE
52 SUBSCRIBER COMPANY FOR THE PURPOSE OF ISOLATING THE FACILITY AND LOCATED
53 IN AN EASILY ACCESSIBLE AREA ON THE PREMISES OF SUCH SHARED RENEWABLE
54 ENERGY FACILITY AND EXTERNALLY ACCESSIBLE FOR THE PURPOSE OF ISOLATING
55 THE SHARED RENEWABLE ENERGY FACILITY.

1 (B) IN THE EVENT THAT THE TOTAL RATED GENERATING CAPACITY OF A SHARED
2 RENEWABLE ENERGY FACILITY THAT PROVIDES ELECTRICITY TO THE ELECTRIC
3 CORPORATION THROUGH THE SAME LOCAL FEEDER LINE EXCEEDS TWENTY PERCENT OF
4 THE RATED CAPACITY OF THE LOCAL FEEDER LINE, THE ELECTRIC CORPORATION
5 MAY REQUIRE THE SUBSCRIBER COMPANY OWNING SUCH SHARED RENEWABLE ENERGY
6 FACILITY TO COMPLY WITH REASONABLE MEASURES TO ENSURE THE SAFETY OF THE
7 LOCAL FEEDER LINE.

8 (C) UPON ITS OWN MOTION OR UPON A COMPLAINT, THE COMMISSION, OR ITS
9 DESIGNATED REPRESENTATIVE, MAY INVESTIGATE AND MAKE A DETERMINATION AS
10 TO THE REASONABLENESS AND NECESSITY OF THE STANDARDS OR RESPONSIBILITY
11 FOR COMPLIANCE WITH THE STANDARDS.

12 S 5. Subdivision (h) of section 1020-g of the public authorities law,
13 as amended by chapter 546 of the laws of 2011, is amended to read as
14 follows:

15 (h) To implement programs and policies designed to provide for the
16 interconnection of: (i) (A) solar electric generating equipment owned or
17 operated by residential customers, (B) farm waste electric generating
18 equipment owned or operated by customer-generators, (C) solar electric
19 generating equipment owned or operated by non-residential customers, (D)
20 micro-combined heat and power generating equipment owned, leased or
21 operated by residential customers, (E) fuel cell electric generating
22 equipment owned, leased or operated by residential customers, and (F)
23 micro-hydroelectric generating equipment owned, leased or operated by
24 customer-generators and for net energy metering consistent with section
25 sixty-six-j of the public service law, to increase the efficiency of
26 energy end use, to shift demand from periods of high demand to periods
27 of low demand and to facilitate the development of cogeneration; [and]
28 (ii) wind electric generating equipment owned or operated by customer-
29 generators and for net energy metering consistent with section sixty-
30 six-l of the public service law; AND (III) TO IMPLEMENT PROGRAMS AND
31 POLICIES DESIGNED TO PROVIDE FOR THE INTERCONNECTION OF SHARED RENEWABLE
32 ENERGY FACILITIES OWNED AND OPERATED BY SUBSCRIBER COMPANIES FOR THE
33 BENEFIT OF RESIDENTIAL AND NON-RESIDENTIAL CUSTOMERS CONSISTENT WITH
34 SECTION SIXTY-SIX-N OF THE PUBLIC SERVICE LAW.

35 S 6. This act shall take effect immediately.