

7115

I N S E N A T E

April 29, 2014

Introduced by Sen. MAZIARZ -- read twice and ordered printed, and when printed to be committed to the Committee on Energy and Telecommunications

AN ACT to amend the public service law, in relation to creating a New York independent system operator

THE PEOPLE OF THE STATE OF NEW YORK, REPRESENTED IN SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

1 Section 1. The public service law is amended by adding a new article
2 12 to read as follows:

3 ARTICLE 12

4 PROVISIONS RELATING TO AN INDEPENDENT SYSTEM OPERATOR
5 SECTION 250. LEGISLATIVE STATEMENT.

6 251. INDEPENDENT SYSTEM OPERATOR.

7 252. POWERS OF THE COMMISSION.

8 S 250. LEGISLATIVE STATEMENT. THE NEW YORK STATE GOVERNMENT ESTAB-
9 LISHED THE PUBLIC SERVICE COMMISSION IN NINETEEN HUNDRED SEVEN TO REGU-
10 LATE THE UTILITY INDUSTRY THAT HAD BECOME A MONOPOLY. IN THE NINETEEN
11 THIRTIES AND NINETEEN FORTIES, THE FEDERAL GOVERNMENT STRENGTHENED REGU-
12 LATION OF THE INDUSTRY IN THE AREAS OF SECURITIES, WHOLESALE RATES AND
13 COST ACCOUNTING.

14 SINCE THE LATE NINETEEN NINETIES, THE NEW YORK ELECTRIC UTILITY INDUS-
15 TRY HAS CHANGED FROM AN INDUSTRY WHERE CUSTOMERS PAID ELECTRIC BILLS AT
16 COST-BASED REGULATED RATES TO A PARTIALLY DEREGULATED INDUSTRY IN WHICH
17 RATES FOR THE GENERATION OF ELECTRICITY ARE NO LONGER REGULATED BY STATE
18 GOVERNMENT.

19 IN NINETEEN NINETY-SIX, THE PUBLIC SERVICE COMMISSION DECIDED TO
20 DEREGULATE THE INDUSTRY WITHOUT LEGISLATIVE APPROVAL, AND REQUIRED UTIL-
21 ITIES TO DIVEST THEMSELVES OF THEIR GENERATION FACILITIES. IN NINETEEN
22 HUNDRED NINETY-NINE, A NEW ENTITY, CALLED THE NEW YORK INDEPENDENT
23 SYSTEM OPERATOR, OR NYISO, WAS FORMED FOR THE PURPOSE OF CREATING AN
24 EXCHANGE FOR THE SALE AND PURCHASE OF ELECTRICITY ON THE WHOLESALE
25 MARKET. IT WAS ARGUED THAT THIS NEW SYSTEM WOULD PROMOTE AND ENHANCE
26 COMPETITION, AND WOULD RESULT IN LOWER COSTS TO NEW YORK'S RETAIL

EXPLANATION--Matter in *ITALICS* (underscored) is new; matter in brackets
[] is old law to be omitted.

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CUSTOMERS. UNFORTUNATELY, NEW YORKERS TODAY CONTINUE TO PAY AMONG THE HIGHEST ELECTRIC BILLS IN THE COUNTRY.

THE LEGISLATURE IS CONCERNED THAT THESE HIGH ELECTRIC BILLS NOT ONLY PLACE A FINANCIAL BURDEN ON NEW YORKERS DURING THIS TIME OF ECONOMIC SLOWDOWN BUT ALSO DISCOURAGE BUSINESSES FROM FORMING OR COMING INTO THIS STATE. THE LEGISLATURE BELIEVES THAT THE PUBLIC SERVICE COMMISSION SHOULD BE EMPOWERED TO OVERSEE AND MONITOR THE OPERATIONS OF NYISO TO ENSURE THAT ITS ACTIONS AND DECISIONS ARE IN THE BEST INTEREST OF ALL NEW YORKERS.

S 251. INDEPENDENT SYSTEM OPERATOR. 1. THERE IS HEREBY CREATED A CORPORATE ENTITY TO BE KNOWN AS THE "NEW YORK INDEPENDENT SYSTEM OPERATOR" OR "NYISO". THE ENTITY SHALL BE A BODY CORPORATE AND SHALL BE FORMED AS A NOT-FOR-PROFIT CORPORATION AND SHALL BE SUBJECT TO THE PROVISIONS OF THIS ARTICLE AND OF THE NOT-FOR-PROFIT CORPORATION LAW. SUCH ENTITY SHALL BE APPROVED BY THE FEDERAL ENERGY REGULATORY COMMISSION TO MONITOR, MANAGE AND ADMINISTER THE WHOLESALE ELECTRICITY MARKET IN THIS STATE.

2. THE INTERNAL OPERATIONS OF THE INDEPENDENT SYSTEM OPERATOR SHALL BE GOVERNED AND OPERATED IN ACCORDANCE WITH THE BYLAWS OF THE CORPORATION, WHICH SHALL BE SUBJECT TO THE APPROVAL OF THE COMMISSION. THE BYLAWS SHALL SPECIFY THE PROCESS BY WHICH THE APPROPRIATE STAKEHOLDERS OF THE CORPORATION ELECT ITS DIRECTORS AND PRESCRIBE PROFESSIONAL QUALIFICATIONS FOR SELECTION AS A DIRECTOR. THE GOVERNING BOARD OF THE CORPORATION SHALL CONSIST OF AT LEAST SEVEN MEMBERS, SUBJECT TO THE FOLLOWING:

(A) THE CHAIR OF THE COMMISSION SHALL BE AN EX-OFFICIO NON-VOTING MEMBER;

(B) ALL DIRECTORS SHALL POSSESS SUFFICIENT AND RELEVANT KNOWLEDGE OR EXPERIENCE IN THE ELECTRIC INDUSTRY, SUCH AS ELECTRIC REGULATORY AFFAIRS, UTILITY MANAGEMENT, BULK POWER SYSTEMS, POWER POOL OPERATIONS, CORPORATE FINANCE, CONSUMER ADVOCACY OR ENVIRONMENTAL AFFAIRS;

(C) THE CHAIR OF THE GOVERNING BOARD SHALL NOT BE AN EMPLOYEE OF THE INDEPENDENT SYSTEM OPERATOR; AND

(D) ALL DIRECTORS SHALL BE RESIDENTS OF THE STATE.

3. THE INDEPENDENT SYSTEM OPERATOR SHALL CONDUCT ITS OPERATIONS CONSISTENT WITH APPLICABLE STATE AND FEDERAL LAWS AND CONSISTENT WITH THE INTERESTS OF THE PEOPLE OF THE STATE. THE INDEPENDENT SYSTEM OPERATOR SHALL MANAGE THE TRANSMISSION GRID AND RELATED ENERGY MARKETS IN A MANNER THAT IS CONSISTENT WITH ALL OF THE FOLLOWING:

(A) OPERATING OPEN, FAIR AND COMPETITIVE WHOLESALE ELECTRICITY MARKETS;

(B) REDUCING, TO THE EXTENT POSSIBLE, OVERALL ECONOMIC COST TO THE STATE'S CONSUMERS;

(C) ADOPTING INSPECTION, MAINTENANCE AND REPAIR STANDARDS FOR THE TRANSMISSION FACILITIES UNDER ITS CONTROL. SUCH STANDARDS SHALL PROVIDE FOR HIGH QUALITY, SAFE AND RELIABLE SERVICE;

(D) COMPLYING WITH APPLICABLE STATE LAWS INTENDED TO PROTECT THE PUBLIC'S HEALTH, SAFETY AND WELFARE;

(E) MAXIMIZING AVAILABILITY OF EXISTING ELECTRIC GENERATION RESOURCES NECESSARY TO MEET THE NEEDS OF THE STATE'S ELECTRICITY CUSTOMERS;

(F) ENSURING ACCESS TO THE TRANSMISSION AND DISTRIBUTION SYSTEMS FOR ALL BUYERS AND SELLERS OF ELECTRICITY ON NONDISCRIMINATORY TERMS;

(G) MAINTAINING AND ENHANCING THE RELIABILITY AND ADEQUACY OF THE REGIONAL ELECTRICAL NETWORK; AND

1 (H) CONDUCTING INTERNAL OPERATIONS IN A MANNER THAT MINIMIZES COST
2 IMPACT ON RATEPAYERS TO THE EXTENT PRACTICABLE AND CONSISTENT WITH THE
3 PROVISIONS OF THIS ARTICLE.

4 4. THE INDEPENDENT SYSTEM OPERATOR SHALL ALSO DO ALL OF THE FOLLOWING:

5 (A) CONSULT AND COORDINATE WITH APPROPRIATE STATE AND LOCAL AGENCIES
6 TO ENSURE THAT THE INDEPENDENT SYSTEM OPERATOR OPERATES IN FURTHERANCE
7 OF STATE LAW REGARDING CONSUMER AND ENVIRONMENTAL PROTECTION;

8 (B) ENSURE THAT THE PURPOSES AND FUNCTIONS OF THE INDEPENDENT SYSTEM
9 OPERATOR ARE CONSISTENT WITH THE PURPOSES AND FUNCTIONS OF NOT-FOR-PRO-
10 FIT CORPORATIONS IN THE STATE, INCLUDING DUTIES OF CARE AND
11 CONFLICT-OF-INTEREST STANDARDS FOR OFFICERS AND DIRECTORS OF A CORPO-
12 RATION REQUIRED UNDER THE NOT-FOR-PROFIT CORPORATION LAW; AND

13 (C) COMPLY WITH THE PROVISIONS OF ARTICLES SIX AND SEVEN OF THE PUBLIC
14 OFFICERS LAW.

15 5. (A) THE INDEPENDENT SYSTEM OPERATOR SHALL DISCLOSE PRICE DATA
16 RELATED TO ITS WHOLESALE MARKET OPERATIONS INCLUDING, BUT NOT LIMITED
17 TO, INFORMATION ON REAL-TIME, HOUR-AHEAD AND DAY-AHEAD BIDS IN THE INDE-
18 PENDENT SYSTEM OPERATOR'S WHOLESALE ELECTRICITY MARKET AUCTIONS, TRANS-
19 MISSION CONGESTION CONTRACT AUCTIONS AND INSTALLED CAPACITY MARKET
20 AUCTIONS WITH NO MORE THAN A THREE MONTH DELAY. SUCH DATA SHALL BE
21 PROVIDED IN AGGREGATE HOURLY, DAILY, MONTHLY, ANNUAL AND HISTORICAL DATA
22 SETS FOR COMPARISON PURPOSES AND SHALL ALSO REFLECT SEASONAL AND PEAK
23 LOAD VARIATIONS AND AVERAGES.

24 (B) THE INDEPENDENT SYSTEM OPERATOR SHALL PREPARE AND ISSUE TO THE
25 GOVERNOR AND THE STATE LEGISLATURE A MONTHLY REPORT SHOWING THE PRICE
26 TRANSACTIONS BETWEEN THE WHOLESALE GENERATOR OR POWER PRODUCER AND THE
27 INDEPENDENT SYSTEM OPERATOR, AND BETWEEN THE INDEPENDENT SYSTEM OPERATOR
28 AND ENTITIES THAT DISTRIBUTE THE ELECTRICITY. THE REPORT SHALL BE BASED
29 ON TRANSACTIONS OCCURRING THREE MONTHS PRIOR TO THE DATE OF THE REPORT
30 OR ANALYSIS, BROKEN DOWN BY MARKET ZONES, AND SHALL INCLUDE AT A MINI-
31 MUM:

32 (I) THE QUANTITY OF ELECTRICITY PURCHASED AND SOLD;

33 (II) THE PRICE PAID FOR THE ELECTRICITY; AND

34 (III) THE SELLERS AND PURCHASERS OF THE WHOLESALE ELECTRICITY.

35 (C) THE INDEPENDENT SYSTEM OPERATOR SHALL DISCLOSE THE NAMES OF ANY
36 PERSON OR ENTITY THAT SUBMITS A BID IN ANY OF THE AUCTIONS DESCRIBED IN
37 PARAGRAPH (A) OF THIS SUBDIVISION AND THE AMOUNT OF THE BID. SUCH INFOR-
38 MATION SHALL BE MADE IN A FORMAT READILY AVAILABLE AND ACCESSIBLE TO THE
39 PUBLIC.

40 6. THE INDEPENDENT SYSTEM OPERATOR SHALL APPOINT AN EMPLOYEE TO SERVE
41 AS CONSUMER LIAISON, WHOSE PRIMARY DUTY SHALL BE TO INTERACT WITH RETAIL
42 CUSTOMERS OR OTHER END-USERS FOR THE PURPOSES OF:

43 (A) KEEPING RETAIL CUSTOMERS INFORMED ABOUT DEVELOPMENTS THAT MAY
44 AFFECT THEIR INTERESTS;

45 (B) EXPLAINING THE ISSUES AND PROPOSALS UNDER DISCUSSION AND PROPOSED
46 FOR CONSIDERATION BY THE COMMITTEES OF THE CORPORATION AS WELL AS THE
47 RAMIFICATIONS OF ANY SUCH ISSUES OR PROPOSALS ON RESIDENTIAL AND OTHER
48 CUSTOMERS;

49 (C) RESPONDING TO THE QUESTIONS AND CONCERNS OF RETAIL CUSTOMERS; AND

50 (D) SERVING AS THE LIAISON BETWEEN THE RETAIL CUSTOMERS AND THE
51 MEMBERS OF THE GOVERNING BOARD WHO ARE DESIGNATED OR ASSIGNED TO FOCUS
52 ON THE INTERESTS OF THE RESIDENTIAL, SMALL BUSINESS AND FARM ELECTRICITY
53 USERS.

54 S 252. POWERS OF THE COMMISSION. 1. THE INDEPENDENT SYSTEM OPERATOR IS
55 DIRECTLY RESPONSIBLE AND ACCOUNTABLE TO THE COMMISSION AS PROVIDED IN
56 THIS SECTION. THE COMMISSION HAS COMPLETE AUTHORITY TO OVERSEE AND

1 INVESTIGATE SUCH OPERATOR'S FINANCES, BUDGET, AND OPERATIONS AS NECES-
2 SARY TO ENSURE THAT THE OPERATOR HAS PERFORMED ITS FUNCTIONS AND DUTIES
3 IN ACCORDANCE WITH ALL APPLICABLE FEDERAL AND STATE LAWS OR REGULATIONS.

4 2. THE COMMISSION SHALL PROVIDE OVERSIGHT AND MONITOR THE MARKET AND
5 CORPORATE OPERATIONS OF THE INDEPENDENT SYSTEM OPERATOR, INCLUDING BUT
6 NOT LIMITED TO, THE EXTENT TO WHICH IT:

7 (A) SERVES THE NEEDS OF ALL CUSTOMER CLASSES AND OPERATES IN A MANNER
8 THAT IS IN THE BEST INTEREST OF THE PUBLIC;

9 (B) ENSURES RELIABILITY, QUALITY AND MAINTENANCE OF THE TRANSMISSION
10 SYSTEM; AND

11 (C) CONTRIBUTES TO THE ACHIEVEMENT OF ENERGY EFFICIENCY AND FUEL
12 DIVERSITY GOALS OF THE STATE.

13 3. THE COMMISSION SHALL ALSO BE AUTHORIZED TO:

14 (A) REQUIRE THE INDEPENDENT SYSTEM OPERATOR TO PROVIDE REPORTS AND
15 INFORMATION RELATING TO THE CORPORATION'S REVENUES, EXPENSES AND OTHER
16 FINANCIAL MATTERS; AND RELATING TO THE CORPORATION'S PERFORMANCE OF THE
17 FUNCTIONS PRESCRIBED BY ALL APPLICABLE FEDERAL OR STATE LAWS OR AS SET
18 FORTH IN ITS AGREEMENTS WITH ELECTRIC AND GAS CORPORATIONS AND OTHER
19 UTILITIES;

20 (B) PRESCRIBE A SYSTEM OF ACCOUNTS FOR THE INDEPENDENT SYSTEM OPERA-
21 TOR;

22 (C) REVIEW THE BIDDING AUCTIONS USED BY THE INDEPENDENT SYSTEM OPERA-
23 TOR, INCLUDING THE UNIFORM PRICE AUCTION, TO DETERMINE WHETHER SUCH
24 AUCTIONS ARE IN THE BEST INTEREST OF THIS STATE'S RETAIL CUSTOMERS AND
25 TO ENSURE THAT THEY ARE FAIR AND OBJECTIVE, FREE OF COLLUSION AND
26 CONFLICTS OF INTEREST;

27 (D) CONDUCT AUDITS OF THE REPORTS AND INFORMATION ISSUED OR SUBMITTED
28 PURSUANT TO PARAGRAPH (A) OF THIS SUBDIVISION. THE COMMISSION MAY RETAIN
29 OR CONTRACT WITH AN INDEPENDENT FIRM OR ORGANIZATION TO CONDUCT SUCH
30 AUDIT;

31 (E) INSPECT THE INDEPENDENT SYSTEM OPERATOR'S FACILITIES, RECORDS AND
32 ACCOUNTS DURING REASONABLE HOURS AND AFTER REASONABLE NOTICE TO THE
33 INDEPENDENT ORGANIZATION;

34 (F) ASSESS ADMINISTRATIVE PENALTIES AGAINST THE INDEPENDENT SYSTEM
35 OPERATOR FOR VIOLATING ANY PROVISION OF THIS ARTICLE, OR A RULE OR ORDER
36 ADOPTED BY THE COMMISSION. AT THE REQUEST OF THE COMMISSION, THE ATTOR-
37 NEY GENERAL MAY APPLY FOR A COURT ORDER TO REQUIRE THE INDEPENDENT
38 SYSTEM OPERATOR TO COMPLY WITH COMMISSION RULES AND ORDERS; AND

39 (G) RESOLVE DISPUTES BETWEEN RETAIL CUSTOMERS OR OTHER END-USERS AND
40 THE INDEPENDENT SYSTEM OPERATOR, AND ADOPT PROCEDURES FOR THE EFFICIENT
41 RESOLUTION OF SUCH DISPUTES.

42 4. (A) THE COMMISSION SHALL ANNUALLY ISSUE A REPORT RELATING THE
43 MARKET AND CORPORATE OPERATIONS OF THE INDEPENDENT SYSTEM OPERATOR. SUCH
44 REPORTS SHALL INCLUDE, BUT NOT BE LIMITED TO:

45 (I) ANALYSES BY THE INDEPENDENT SYSTEM OPERATOR AND OTHER DATA
46 COLLECTED AND ANALYZED BY THE COMMISSION ON REAL-TIME, HOUR-AHEAD AND
47 DAY-AHEAD MARKET BIDS AND BIDDERS IN THE INDEPENDENT SYSTEM OPERATOR'S
48 WHOLESALE ELECTRICITY MARKET AUCTIONS, TRANSMISSION CONGESTION CONTRACT
49 AUCTIONS AND INSTALLED MARKET AUCTIONS;

50 (II) A DETERMINATION OF WHETHER OR NOT ALL CUSTOMER CLASSES ARE BEING
51 ADEQUATELY SERVED BY COMPETITIVE ENERGY MARKETS;

52 (III) A DETERMINATION OF THE COMPETITIVENESS OF ENERGY MARKETS;
53 INCLUDING A DETERMINATION WHETHER OR NOT THE ELECTRIC INDUSTRY IS
54 PROVIDING CONSUMERS WITH THE LOWEST PRICES POSSIBLE WITHIN A RESTRUC-
55 TURED, COMPETITIVE MARKETPLACE;

1 (IV) A DETERMINATION OF THE EXTENT TO WHICH THE ENERGY MARKETS ARE
2 ACHIEVING THE ENERGY EFFICIENCY AND FUEL DIVERSITY GOALS OF THE STATE;

3 (V) THE INDEPENDENT SYSTEM OPERATOR'S FINANCIAL INFORMATION;

4 (VI) A COST ANALYSIS COMPARING THE AVERAGE MONTHLY COST OF A RETAIL
5 CUSTOMER UNDER THE CURRENT FEDERALLY REGULATED MARKET WITH THE AVERAGE
6 MONTHLY COSTS TO THE SAME OR SIMILAR CUSTOMER IF THE MARKET WAS REGU-
7 LATED BY THE COMMISSION. SUCH ANALYSIS SHALL BE BROKEN DOWN INTO SEPA-
8 RATE CATEGORIES INCLUDING, BUT NOT LIMITED TO, UTILITY SERVICE AREAS;
9 CUSTOMER TYPES, SUCH AS RESIDENTIAL, COMMERCIAL, INDUSTRIAL; AND ANY
10 OTHER CATEGORY DETERMINED BY THE COMMISSION; AND

11 (VII) RECOMMENDATIONS FOR IMPROVING ANY DEFICIENCIES SO IDENTIFIED IN
12 ELECTRICITY ENERGY MARKETS, INCLUDING NON-COMPETITIVE PRICING SITU-
13 ATIONS.

14 (B) THE COMMISSION SHALL SUBMIT SUCH REPORT TO THE GOVERNOR, THE
15 TEMPORARY PRESIDENT OF THE SENATE, THE SPEAKER OF THE ASSEMBLY, AND THE
16 CHAIRS OF THE ENERGY AND THE CORPORATIONS, AUTHORITIES AND COMMISSIONS
17 COMMITTEES OF THE SENATE AND THE ASSEMBLY, NO LATER THAN DECEMBER FIRST,
18 TWO THOUSAND FOURTEEN AND ANNUALLY THEREAFTER.

19 S 2. Severability. If any clause, sentence, paragraph, section or part
20 of this act shall be adjudged by any court of competent jurisdiction to
21 be invalid, the judgment shall not affect, impair, or invalidate the
22 remainder thereof, but shall be confined in its operation to the clause,
23 sentence, paragraph, section or part thereof directly involved in the
24 controversy in which the judgment shall have been rendered.

25 S 3. This act shall take effect immediately.