

5021

2011-2012 Regular Sessions

I N A S S E M B L Y

February 10, 2011

Introduced by M. of A. CAHILL -- (at request of the Governor) -- read
once and referred to the Committee on Energy

AN ACT to amend the economic development law and the public authorities law, in relation to the creation of the recharge New York power program; and to amend the economic development law, the public authorities law, the tax law, chapter 316 of the laws of 1997 amending the public authorities law and other laws relating to the provision of low cost power to foster statewide economic development, and chapter 645 of the laws of 2006 amending the economic development law and other laws relating to reauthorizing the power authority of the state of New York to make contributions to the general fund, in relation to extending the expiration of the power for jobs program and the energy cost savings benefit program; to amend chapter 477 of the laws of 2009, amending the public authorities law relating to energy efficiency and clean energy initiatives of the power authority of the state of New York, in relation to making such provisions permanent and to repeal subdivision 16 of section 1005 of the public authorities law relating to energy audits

THE PEOPLE OF THE STATE OF NEW YORK, REPRESENTED IN SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

1 Section 1. Short title. This act shall be known and may be cited as
2 the "recharge New York power program act."
3 S 2. The economic development law is amended by adding a new section
4 188-a to read as follows:
5 S 188-A. RECHARGE NEW YORK POWER PROGRAM. (A) DEFINITIONS. FOR THE
6 PURPOSES OF THIS SECTION, THE FOLLOWING TERMS SHALL HAVE THE FOLLOWING
7 MEANINGS:
8 (1) "APPLICABLE CRITERIA" SHALL MEAN THE CRITERIA SPECIFIED IN SUBDI-
9 VISION (C) OF THIS SECTION.
10 (2) "AUTHORITY" SHALL MEAN THE POWER AUTHORITY OF THE STATE OF NEW
11 YORK.

EXPLANATION--Matter in ITALICS (underscored) is new; matter in brackets
[] is old law to be omitted.

LBD12006-02-1

(3) "RECHARGE NEW YORK POWER ALLOCATION" OR "ALLOCATION" SHALL MEAN AN ALLOCATION OF RECHARGE NEW YORK POWER BY THE POWER AUTHORITY OF THE STATE OF NEW YORK PURSUANT TO SECTION ONE THOUSAND FIVE OF THE PUBLIC AUTHORITIES LAW TO AN ELIGIBLE APPLICANT RECOMMENDED BY THE NEW YORK STATE ECONOMIC DEVELOPMENT POWER ALLOCATION BOARD IN ACCORDANCE WITH THIS SECTION.

(4) "ELIGIBLE APPLICANT" SHALL MEAN AN ELIGIBLE BUSINESS, ELIGIBLE SMALL BUSINESS, OR ELIGIBLE NOT-FOR-PROFIT CORPORATION AS DEFINED IN THIS SECTION, PROVIDED HOWEVER, THAT AN ELIGIBLE APPLICANT SHALL NOT INCLUDE RETAIL BUSINESSES AS DEFINED BY THE BOARD, INCLUDING, WITHOUT LIMITATION, SPORTS VENUES, GAMING OR ENTERTAINMENT-RELATED ESTABLISHMENTS OR PLACES OF OVERNIGHT ACCOMMODATION.

(5) "ELIGIBLE BUSINESS" SHALL MEAN A BUSINESS OTHER THAN A NOT-FOR-PROFIT CORPORATION WHICH NORMALLY UTILIZES A MINIMUM PEAK ELECTRIC DEMAND IN EXCESS OF FOUR HUNDRED KILOWATTS.

(6) "ELIGIBLE NOT-FOR-PROFIT CORPORATION" SHALL MEAN A CORPORATION DEFINED IN SUBDIVISION FIVE OF PARAGRAPH (A) OF SECTION ONE HUNDRED TWO OF THE NOT-FOR-PROFIT CORPORATION LAW.

(7) "ELIGIBLE SMALL BUSINESS" SHALL MEAN A BUSINESS OTHER THAN A NOT-FOR-PROFIT CORPORATION WHICH NORMALLY UTILIZES A MINIMUM PEAK ELECTRIC DEMAND EQUAL TO OR LESS THAN FOUR HUNDRED KILOWATTS.

(8) "RECHARGE NEW YORK POWER" SHALL MEAN AND CONSIST OF EQUAL AMOUNTS OF (I) UP TO FOUR HUNDRED FIFTY-FIVE MEGAWATTS OF FIRM HYDROELECTRIC POWER FROM THE NIAGARA AND SAINT LAWRENCE HYDROELECTRIC PROJECTS TO BE WITHDRAWN FROM UTILITY CORPORATIONS THAT, PRIOR TO THE EFFECTIVE DATE OF THIS SECTION, PURCHASED SUCH POWER FOR THE BENEFIT OF THEIR DOMESTIC AND RURAL CONSUMERS ("RECHARGE NEW YORK HYDROPOWER"), AND (II) POWER PROCURED BY THE AUTHORITY THROUGH A COMPETITIVE PROCUREMENT PROCESS, AUTHORITY SOURCES (OTHER THAN THE NIAGARA AND SAINT LAWRENCE PROJECTS) OR THROUGH AN ALTERNATE METHOD ("RECHARGE NEW YORK MARKET POWER").

(B) APPLICATIONS FOR RECHARGE NEW YORK POWER ALLOCATIONS. (1) THE BOARD MAY SOLICIT APPLICATIONS FOR RECHARGE NEW YORK POWER ALLOCATIONS UNDER THE PROGRAM CREATED BY THIS SECTION BY PUBLIC NOTICE BEGINNING NO LATER THAN FEBRUARY FIRST, TWO THOUSAND TWELVE. SUCH NOTICE MAY INCLUDE NEWSPAPER ADVERTISEMENTS, PRESS RELEASES, WEBSITE POSTINGS, PAPER OR ELECTRONIC MAILING, AND/OR SUCH OTHER FORM OF NOTICE AS THE BOARD FINDS APPROPRIATE IN CONSULTATION WITH THE AUTHORITY.

(2) APPLICATIONS FOR RECHARGE NEW YORK POWER ALLOCATIONS SHALL BE IN THE FORM AND CONTAIN SUCH INFORMATION, EXHIBITS AND SUPPORTING DATA AS THE BOARD PRESCRIBES IN CONSULTATION WITH THE AUTHORITY. A COPY OF EACH APPLICATION RECEIVED SHALL BE MADE AVAILABLE FOR REVIEW BY EACH BOARD MEMBER, AND A COPY SHALL BE PROVIDED TO THE AUTHORITY.

(3) AN APPLICANT WHO IS A RECIPIENT OF A HYDROELECTRIC POWER ALLOCATION OR BENEFITS SUPPORTED BY THE SALE OF HYDROELECTRIC POWER UNDER ANOTHER PROGRAM ADMINISTERED IN WHOLE OR PART BY THE AUTHORITY SHALL BE ELIGIBLE TO APPLY FOR AN ALLOCATION UNDER THE RECHARGE NEW YORK POWER PROGRAM ONLY IF IT IS IN SUBSTANTIAL COMPLIANCE WITH ITS CONTRACTUAL COMMITMENTS MADE IN CONNECTION WITH SUCH OTHER PROGRAM, PROVIDED HOWEVER THAT AN APPLICANT SHALL NOT RECEIVE A RECHARGE NEW YORK POWER ALLOCATION AND ANY OTHER AUTHORITY POWER PROGRAM BENEFITS WITH RESPECT TO THE SAME QUANTITY OF ELECTRICITY CONSUMED AT A FACILITY.

(4) SUBJECT TO CONFIDENTIALITY REQUIREMENTS, UPON RECEIPT OF EACH APPLICATION FROM THE BOARD, THE AUTHORITY SHALL PROMPTLY NOTIFY BY ELECTRONIC MEANS, INCLUDING WEBSITE POSTINGS AND SUCH OTHER METHODS THE BOARD DEEMS APPROPRIATE IN CONSULTATION WITH THE AUTHORITY, THE GOVERNOR, THE SPEAKER OF THE ASSEMBLY, THE MINORITY LEADER OF THE ASSEMBLY,

1 THE TEMPORARY PRESIDENT OF THE SENATE, THE MINORITY LEADER OF THE
2 SENATE, AND EACH MEMBER OF THE STATE LEGISLATURE IN WHOSE DISTRICT ANY
3 PORTION OF THE FACILITY FOR WHICH AN ALLOCATION IS REQUESTED IS LOCATED.
4 SUCH NOTICE SHALL PROVIDE THE NAME AND A DESCRIPTION OF THE APPLICANT,
5 AND THE ADDRESS OF THE FACILITY FOR WHICH THE ALLOCATION IS REQUESTED.
6 THE AUTHORITY SHALL ALSO DEVELOP A LISTING WHICH CONTAINS THE NAME AND A
7 DESCRIPTION OF EACH APPLICANT, THE RECHARGE NEW YORK POWER PROGRAM ALLO-
8 CATION SOUGHT BY EACH APPLICANT, AND THE ADDRESS OF THE FACILITY FOR
9 WHICH THE APPLICANT REQUESTS THE ALLOCATION, AND SHALL MAKE THE LISTING
10 AVAILABLE FOR PUBLIC REVIEW ON THE AUTHORITY'S WEBSITE.

11 (C) REVIEW APPLICABLE CRITERIA AND RECOMMENDATIONS. (1) THE BOARD
12 SHALL REVIEW APPLICATIONS SUBMITTED UNDER THE RECHARGE NEW YORK POWER
13 PROGRAM. THE BOARD SHALL MAKE AN INITIAL DETERMINATION OF WHETHER THE
14 APPLICANT IS AN ELIGIBLE APPLICANT. IN THE CASE OF AN ELIGIBLE APPLI-
15 CANT, THE BOARD MAY RECOMMEND TO THE AUTHORITY THAT AN ALLOCATION OF
16 RECHARGE NEW YORK POWER BE AWARDED TO AN APPLICANT FOR A FACILITY
17 LOCATED IN THE STATE OF NEW YORK BASED ON CONSIDERATION OF THE FOLLOWING
18 CRITERIA WHICH SHALL BE CONSIDERED IN THE AGGREGATE AND NO ONE OF WHICH
19 SHALL BE PRESUMPTIVELY DETERMINATIVE:

20 (I) THE SIGNIFICANCE OF THE COST OF ELECTRICITY TO THE APPLICANT'S
21 OVERALL COST OF DOING BUSINESS, AND THE IMPACT THAT A RECHARGE NEW YORK
22 POWER ALLOCATION WILL HAVE ON THE APPLICANT'S OPERATING COSTS;

23 (II) THE EXTENT TO WHICH A RECHARGE NEW YORK POWER ALLOCATION WILL
24 RESULT IN NEW CAPITAL INVESTMENT IN THE STATE BY THE APPLICANT;

25 (III) THE EXTENT TO WHICH A RECHARGE NEW YORK POWER ALLOCATION IS
26 CONSISTENT WITH ANY REGIONAL ECONOMIC DEVELOPMENT COUNCIL STRATEGIES AND
27 PRIORITIES;

28 (IV) THE TYPE AND COST OF BUILDINGS, EQUIPMENT AND FACILITIES TO BE
29 CONSTRUCTED, ENLARGED OR INSTALLED IF THE APPLICANT WERE TO RECEIVE AN
30 ALLOCATION;

31 (V) THE APPLICANT'S PAYROLL, SALARIES, BENEFITS AND NUMBER OF JOBS AT
32 THE FACILITY FOR WHICH A RECHARGE NEW YORK POWER ALLOCATION IS
33 REQUESTED;

34 (VI) THE NUMBER OF JOBS THAT WILL BE CREATED OR RETAINED WITHIN THE
35 STATE IN RELATION TO THE REQUESTED RECHARGE NEW YORK POWER ALLOCATION,
36 AND THE EXTENT TO WHICH THE APPLICANT WILL AGREE TO COMMIT TO CREATING
37 OR RETAINING SUCH JOBS AS A CONDITION TO RECEIVING A RECHARGE NEW YORK
38 POWER ALLOCATION;

39 (VII) WHETHER THE APPLICANT, DUE TO THE COST OF ELECTRICITY, IS AT
40 RISK OF CLOSING OR CURTAILING FACILITIES OR OPERATIONS IN THE STATE,
41 RELOCATING FACILITIES OR OPERATIONS OUT OF THE STATE, OR LOSING A
42 SIGNIFICANT NUMBER OF JOBS IN THE STATE, IN THE ABSENCE OF A RECHARGE
43 NEW YORK POWER ALLOCATION;

44 (VIII) THE SIGNIFICANCE OF THE APPLICANT'S FACILITY THAT WOULD RECEIVE
45 THE RECHARGE NEW YORK POWER ALLOCATION TO THE ECONOMY OF THE AREA IN
46 WHICH SUCH FACILITY IS LOCATED;

47 (IX) THE EXTENT TO WHICH THE APPLICANT HAS INVESTED IN ENERGY EFFI-
48 CIENCY MEASURES, WILL AGREE TO PARTICIPATE IN OR PERFORM ENERGY AUDITS
49 OF ITS FACILITIES, WILL AGREE TO PARTICIPATE IN ENERGY EFFICIENCY
50 PROGRAMS OF THE AUTHORITY, OR WILL COMMIT TO IMPLEMENT OR OTHERWISE MAKE
51 TANGIBLE INVESTMENTS IN ENERGY EFFICIENCY MEASURES AS A CONDITION TO
52 RECEIVING A RECHARGE NEW YORK POWER ALLOCATION;

53 (X) WHETHER THE APPLICANT RECEIVES A HYDROELECTRIC POWER ALLOCATION OR
54 BENEFITS SUPPORTED BY THE SALE OF HYDROELECTRIC POWER UNDER ANOTHER
55 PROGRAM ADMINISTERED IN WHOLE OR IN PART BY THE AUTHORITY;

(XI) THE EXTENT TO WHICH A RECHARGE NEW YORK POWER ALLOCATION WILL RESULT IN AN ADVANTAGE FOR AN APPLICANT IN RELATION TO THE APPLICANT'S COMPETITORS WITHIN THE STATE; AND

(XII) IN ADDITION TO THE FOREGOING CRITERIA, IN THE CASE OF A NOT-FOR-PROFIT CORPORATION, WHETHER THE APPLICANT PROVIDES CRITICAL SERVICES OR SUBSTANTIAL BENEFITS TO THE LOCAL COMMUNITY IN WHICH THE FACILITY FOR WHICH THE ALLOCATION IS REQUESTED IS LOCATED.

(2) A RECOMMENDATION BY THE BOARD THAT THE AUTHORITY PROVIDE A RECHARGE NEW YORK POWER ALLOCATION TO AN ELIGIBLE APPLICANT SHALL INCLUDE, BUT NEED NOT BE LIMITED TO:

(I) THE AMOUNT OF THE RECHARGE NEW YORK POWER ALLOCATION THE BOARD HAS DETERMINED SHOULD BE AWARDED TO SUCH ELIGIBLE APPLICANT, PROVIDED HOWEVER, THAT THE BOARD MAY RECOMMEND A RECHARGE NEW YORK POWER ALLOCATION IN AN AMOUNT THAT IS LESS THAN THE AMOUNT REQUESTED BY SUCH APPLICANT;

(II) AN EFFECTIVE INITIAL TERM OF THE ALLOCATION AND CONTRACT BETWEEN THE ELIGIBLE APPLICANT AND THE AUTHORITY WHICH SHALL NOT EXCEED SEVEN YEARS, PROVIDED HOWEVER THAT THE TERM OF ANY SUCH ALLOCATION AND CONTRACT SHALL NOT BECOME EFFECTIVE BEFORE JULY FIRST, TWO THOUSAND TWELVE;

(III) PROVISIONS FOR EFFECTIVE PERIODIC AUDITS OF THE RECIPIENT OF AN ALLOCATION FOR THE PURPOSE OF DETERMINING CONTRACT AND PROGRAM COMPLIANCE, AND FOR THE PARTIAL OR COMPLETE WITHDRAWAL OF AN ALLOCATION IF THE RECIPIENT FAILS TO MAINTAIN MUTUALLY AGREED UPON COMMITMENTS, RELATING TO, AMONG OTHER THINGS, EMPLOYMENT LEVELS, POWER UTILIZATION, CAPITAL INVESTMENTS, AND/OR ENERGY EFFICIENCY MEASURES;

(IV) A REQUIREMENT FOR AN AGREEMENT BY THE RECIPIENT OF AN ALLOCATION TO (A) UNDERTAKE AT ITS OWN EXPENSE AN ENERGY AUDIT OF ITS FACILITIES AT WHICH THE ALLOCATION IS CONSUMED AT LEAST ONCE DURING THE TERM OF THE ALLOCATION BUT IN ANY EVENT NOT LESS THAN ONCE EVERY FIVE YEARS, PROVIDED, HOWEVER, THAT SUCH REQUIREMENT MAY BE WAIVED OR MODIFIED BY THE AUTHORITY ON A SHOWING OF GOOD CAUSE BY THE RECIPIENT, AND (B) PROVIDE THE AUTHORITY WITH A COPY OF ANY SUCH AUDIT OR, AT THE AUTHORITY'S OPTION, A REPORT DESCRIBING THE RESULTS OF SUCH AUDIT, AND PROVIDE DOCUMENTATION REQUESTED BY THE AUTHORITY RELATING TO THE IMPLEMENTATION OF ANY EFFICIENCY MEASURES AT THE FACILITIES; AND

(V) A REQUIREMENT FOR AN AGREEMENT BY THE RECIPIENT OF AN ALLOCATION TO (A) MAKE ITS FACILITIES AVAILABLE AT REASONABLE TIMES AND INTERVALS FOR ENERGY AUDITS AND RELATED ASSESSMENTS THAT THE AUTHORITY DESIRES TO PERFORM, IF ANY, AT THE AUTHORITY'S OWN EXPENSE, AND (B) PROVIDE INFORMATION REQUESTED BY THE AUTHORITY OR ITS DESIGNEE IN SURVEYS, QUESTIONNAIRES AND OTHER INFORMATION REQUESTS RELATING TO ENERGY EFFICIENCY AND ENERGY-RELATED PROJECTS, PROGRAMS AND SERVICES.

(3) THE BOARD'S RECOMMENDATION SHALL REQUIRE THAT IF THE ACTUAL METERED LOAD AT THE FACILITY WHERE THE ALLOCATION IS UTILIZED IS LESS THAN THE ALLOCATION, SUCH ALLOCATION WILL BE REDUCED ACCORDINGLY, PROVIDED THAT, UNDER ITS CONTRACT WITH THE AUTHORITY, THE RECIPIENT SHALL BE AFFORDED A REASONABLE PERIOD WITHIN WHICH TO FULLY UTILIZE THE ALLOCATION, TAKING INTO ACCOUNT CONSTRUCTION SCHEDULES AND ECONOMIC CONDITIONS. THE AUTHORITY SHALL REALLOCATE ANY WITHDRAWN OR RELINQUISHED POWER FOR THE RECHARGE NEW YORK POWER PROGRAM CONSISTENT WITH PARAGRAPH FOUR OF THIS SUBDIVISION.

(4) THE BOARD MAY BASE ITS RECOMMENDATION ON WHICH ELIGIBLE APPLICANTS IT DETERMINES BEST MEET THE APPLICABLE CRITERIA; PROVIDED, HOWEVER, THAT THE BOARD SHALL DEDICATE RECHARGE NEW YORK POWER AS FOLLOWS: (I) AT LEAST THREE HUNDRED FIFTY MEGAWATTS FOR USE AT FACILITIES LOCATED WITHIN THE SERVICE TERRITORIES OF THE UTILITY CORPORATIONS THAT, PRIOR TO THE

1 EFFECTIVE DATE OF THIS SECTION, PURCHASED NIAGARA AND SAINT LAWRENCE
2 HYDROELECTRIC POWER FOR THE BENEFIT OF THEIR DOMESTIC AND RURAL CONSUM-
3 ERS; (II) AT LEAST TWO HUNDRED MEGAWATTS FOR THE PURPOSES OF ATTRACTING
4 NEW BUSINESS TO THE STATE, CREATING NEW BUSINESS WITHIN THE STATE, OR
5 ENCOURAGING THE EXPANSION OF EXISTING BUSINESSES WITHIN THE STATE, THAT
6 CREATE NEW JOBS OR LEVERAGE NEW CAPITAL INVESTMENT; AND (III) AN AMOUNT
7 NOT TO EXCEED ONE HUNDRED MEGAWATTS FOR ELIGIBLE SMALL BUSINESSES AND
8 ELIGIBLE NOT-FOR-PROFIT CORPORATIONS.

9 (5) THE BOARD SHALL ISSUE A WRITTEN STATEMENT OF ITS FINDINGS AND
10 CONCLUSIONS WITH RESPECT TO EVERY APPLICATION AND THE REASONS FOR ITS
11 RECOMMENDATION TO THE AUTHORITY.

12 (6) A RECOMMENDATION FOR A RECHARGE NEW YORK POWER ALLOCATION SHALL
13 QUALIFY AN APPLICANT TO ENTER INTO A CONTRACT WITH THE AUTHORITY PURSU-
14 ANT TO THE TERMS AND CONDITIONS OF THE RECOMMENDATION BY THE BOARD AND
15 ON SUCH OTHER TERMS AS THE AUTHORITY DETERMINES TO BE APPROPRIATE.

16 (7) THE BOARD SHALL NOT RECOMMEND A TOTAL OF RECHARGE NEW YORK POWER
17 ALLOCATIONS IN EXCESS OF NINE HUNDRED TEN MEGAWATTS.

18 (D) THE AUTHORITY SHALL WORK COOPERATIVELY WITH THE DEPARTMENT OF
19 PUBLIC SERVICE TO RECOMMEND TO THE PUBLIC SERVICE COMMISSION REDUCED
20 RATES OR AN EQUIVALENT MECHANISM FOR THE DELIVERY BY UTILITY CORPO-
21 RATIONS OF RECHARGE NEW YORK POWER PROGRAM ALLOCATIONS. ANY SUCH RECOM-
22 MENDATION FOR REDUCED DELIVERY RATES SHALL BE AT SUCH LEVEL AS TO ALLOW
23 THE UTILITY TO (I) RECOVER THE INCREMENTAL COST OF PROVIDING DELIVERY
24 SERVICE TO SUCH CUSTOMERS, AND (II) CONTRIBUTE TO THE COMMON DELIVERY
25 AND RELATED COSTS WHICH OTHERWISE WOULD BE BORNE BY OTHER CUSTOMERS.

26 (E) THE AUTHORITY SHALL, AT A MINIMUM, REPORT QUARTERLY TO THE BOARD
27 ON THE AVAILABILITY OF RECHARGE NEW YORK POWER FOR THE SUBSEQUENT
28 TWELVE-MONTH PERIOD, THE AMOUNT OF SUCH POWER ALLOCATED AND OTHER RELE-
29 VANT INFORMATION.

30 (F) AFTER AN AWARD OF A RECHARGE NEW YORK POWER ALLOCATION, THE BOARD
31 SHALL ACCEPT REQUESTS FROM RECIPIENTS WHO AT THE TIME OF SUCH REQUEST
32 ARE ELIGIBLE APPLICANTS WHO ARE IN SUBSTANTIAL COMPLIANCE WITH CONTRAC-
33 TUAL COMMITMENTS MADE IN CONNECTION WITH THE RECHARGE NEW YORK POWER
34 PROGRAM FOR AN EXTENSION OF AN EXISTING ALLOCATION (I) DURING THE TWEN-
35 TY-FOUR MONTH PERIOD IMMEDIATELY PRECEDING THE EXPIRATION OF THE TERM OF
36 THE ALLOCATION, OR (II) AT SUCH EARLIER TIME WITH THE CONSENT OF THE
37 AUTHORITY IN WRITING. REQUESTS FOR EXTENSIONS SHALL BE REVIEWED USING
38 THE CRITERIA SET FORTH IN PARAGRAPH ONE OF SUBDIVISION (C) OF THIS
39 SECTION.

40 (G) TRANSFERS OF RECHARGE NEW YORK POWER. NOTWITHSTANDING ANY OTHER
41 APPROVAL REQUIRED BY STATUTE, REGULATION OR CONTRACT, THE TRANSFER OF A
42 RECHARGE NEW YORK POWER ALLOCATION TO A DIFFERENT RECIPIENT, TO A
43 DIFFERENT OWNER OR OPERATOR OF A FACILITY, OR TO A DIFFERENT FACILITY IS
44 PROHIBITED UNLESS SPECIFICALLY APPROVED BY THE BOARD AS CONSISTENT WITH
45 THE CRITERIA AND REQUIREMENTS OF THIS SECTION. ANY TRANSFER THAT OCCURS
46 WITHOUT THE BOARD'S APPROVAL SHALL BE INVALID AND SUCH TRANSFER MAY
47 SUBJECT THE TRANSFEROR TO REVOCATION OR MODIFICATION OF ITS ALLOCATION
48 AND CONTRACT.

49 (H) (1) THE BOARD, IN CONSULTATION WITH THE AUTHORITY, SHALL SUBMIT TO
50 THE GOVERNOR, TEMPORARY PRESIDENT OF THE SENATE, SPEAKER OF THE ASSEM-
51 BLY, MINORITY LEADER OF THE SENATE AND MINORITY LEADER OF THE ASSEMBLY
52 AN EVALUATION OF THE EFFECTIVENESS OF THE RECHARGE NEW YORK POWER
53 PROGRAM. SUCH EVALUATION SHALL FOCUS ON HOW THE PROGRAM HAS AIDED
54 RECIPIENTS OF POWER ALLOCATIONS, AND MAY INCLUDE RECOMMENDATIONS FOR HOW
55 THE PROGRAM CAN BE MADE MORE EFFECTIVE, AND SHALL BE BASED, IN PART, ON
56 THE RELATIVE COSTS OF POWER FOR RECIPIENTS IN COMPARISON TO THE COST OF

1 POWER FOR NON-RECIPIENTS. SUCH EVALUATION SHALL BE SUBMITTED BY DECEM-
2 BER THIRTY-FIRST, TWO THOUSAND FIFTEEN AND BY DECEMBER THIRTY-FIRST
3 EVERY FIVE YEARS THEREAFTER.

4 (2) THE BOARD, WITH ASSISTANCE FROM THE AUTHORITY, SHALL MAINTAIN THE
5 NECESSARY RECORDS AND DATA REQUIRED TO PERFORM SUCH EVALUATION AND
6 RESPOND TO REQUESTS FOR INFORMATION PURSUANT TO ARTICLE SIX OF THE
7 PUBLIC OFFICERS LAW.

8 S 3. Section 1005 of the public authorities law is amended by adding a
9 new subdivision 13-a to read as follows:

10 13-A. RECHARGE NEW YORK POWER PROGRAM. (A) NOTWITHSTANDING ANY OTHER
11 PROVISION OF LAW TO THE CONTRARY, BUT SUBJECT TO THE TERMS AND CONDI-
12 TIONS OF FEDERAL ENERGY REGULATORY COMMISSION LICENSES, TO ALLOCATE,
13 REALLOCATE OR EXTEND, DIRECTLY OR BY SALE FOR RESALE, UP TO NINE HUNDRED
14 TEN MEGAWATTS OF RECHARGE NEW YORK POWER TO ELIGIBLE APPLICANTS LOCATED
15 WITHIN THE STATE OF NEW YORK UPON THE RECOMMENDATION OF THE NEW YORK
16 STATE ECONOMIC DEVELOPMENT POWER ALLOCATION BOARD PURSUANT TO SECTION
17 ONE HUNDRED EIGHTY-EIGHT-A OF THE ECONOMIC DEVELOPMENT LAW.

18 (B) RECHARGE NEW YORK POWER SHALL MEAN AND CONSIST OF EQUAL AMOUNTS OF
19 (1) UP TO FOUR HUNDRED FIFTY-FIVE MEGAWATTS OF FIRM HYDROELECTRIC POWER
20 FROM THE NIAGARA AND SAINT LAWRENCE HYDROELECTRIC PROJECTS TO BE WITH-
21 DRAWN, AS OF THE EARLIEST DATE SUCH POWER MAY BE WITHDRAWN CONSISTENT
22 WITH CONTRACTUAL REQUIREMENTS, FROM UTILITY CORPORATIONS THAT, PRIOR TO
23 THE EFFECTIVE DATE OF THIS SUBDIVISION, PURCHASED SUCH POWER FOR THE
24 BENEFIT OF THEIR DOMESTIC AND RURAL CONSUMERS ("RECHARGE NEW YORK HYDRO-
25 POWER"), AND (2) POWER PROCURED BY THE AUTHORITY THROUGH MARKET SOURCES,
26 A COMPETITIVE PROCUREMENT PROCESS, OR AUTHORITY SOURCES (OTHER THAN THE
27 NIAGARA AND SAINT LAWRENCE PROJECTS) (COLLECTIVELY OR INDIVIDUALLY,
28 "RECHARGE NEW YORK MARKET POWER"); PROVIDED, HOWEVER, THAT IF SUCH
29 RECHARGE NEW YORK MARKET POWER COMES FROM AUTHORITY SOURCES, THE USE OF
30 THAT POWER SHALL NOT REDUCE THE AVAILABILITY OF, OR CAUSE AN INCREASE IN
31 THE PRICE OF, POWER PROVIDED BY THE AUTHORITY FOR ANY OTHER PROGRAM
32 AUTHORIZED IN THIS ARTICLE OR PURSUANT TO ANY OTHER STATUTE.

33 (C) NOTWITHSTANDING SECTION ONE THOUSAND NINE OF THIS TITLE OR ANY
34 OTHER PROVISION OF LAW TO THE CONTRARY, THE AUTHORITY IS AUTHORIZED,
35 BEGINNING JULY FIRST, TWO THOUSAND TWELVE, TO MAKE AVAILABLE, CONTRACT
36 WITH AND SELL TO SUCH ELIGIBLE APPLICANTS AS ARE RECOMMENDED BY THE
37 ECONOMIC DEVELOPMENT POWER ALLOCATION BOARD UP TO NINE HUNDRED TEN MEGA-
38 WATTS OF RECHARGE NEW YORK POWER FOR RECHARGE NEW YORK POWER ALLO-
39 CATIONS. A RECHARGE NEW YORK POWER ALLOCATION SHALL CONSIST OF EQUAL
40 PARTS OF RECHARGE NEW YORK HYDROPOWER AND RECHARGE NEW YORK MARKET POWER
41 AS SUCH TERMS ARE DEFINED IN PARAGRAPH (B) OF THIS SUBDIVISION;
42 PROVIDED, HOWEVER, THAT PRIOR TO ENTERING INTO A CONTRACT WITH AN ELIGI-
43 BLE APPLICANT FOR THE SALE OF RECHARGE NEW YORK POWER, AND PRIOR TO THE
44 PROVISION OF ELECTRIC SERVICE RELATING TO THE RECHARGE NEW YORK POWER
45 ALLOCATION, THE AUTHORITY SHALL OFFER EACH ELIGIBLE APPLICANT THE OPTION
46 TO DECLINE TO PURCHASE THE RECHARGE NEW YORK MARKET POWER COMPONENT OF
47 SUCH ALLOCATION. IF AN ELIGIBLE APPLICANT DECLINES TO PURCHASE SUCH
48 MARKET POWER FROM THE AUTHORITY, THE AUTHORITY SHALL HAVE NO RESPONSI-
49 BILITY FOR SUPPLYING SUCH MARKET POWER TO THE ELIGIBLE APPLICANT.

50 S 4. Section 1005 of the public authorities law is amended by adding a
51 new subdivision 13-b to read as follows:

52 13-B. RESIDENTIAL CONSUMER DISCOUNT PROGRAMS. (A) RESIDENTIAL CONSUM-
53 ER ELECTRICITY COST DISCOUNT. NOTWITHSTANDING ANY PROVISION OF THIS
54 TITLE OR ARTICLE SIX OF THE ECONOMIC DEVELOPMENT LAW TO THE CONTRARY,
55 THE AUTHORITY IS AUTHORIZED, AS DEEMED FEASIBLE AND ADVISABLE BY THE
56 TRUSTEES, TO USE REVENUES FROM THE SALE OF HYDROELECTRIC POWER, AND SUCH

1 OTHER FUNDS OF THE AUTHORITY AS DEEMED FEASIBLE AND ADVISABLE BY THE
2 TRUSTEES, TO FUND MONTHLY PAYMENTS TO BE MADE FOR THE BENEFIT OF SUCH
3 CLASSES OF ELECTRICITY CONSUMERS AS ENJOYED THE BENEFITS OF AUTHORITY
4 HYDROELECTRIC POWER WITHDRAWN PURSUANT TO SUBDIVISION THIRTEEN-A OF THIS
5 SECTION, FOR THE PURPOSE OF MITIGATING PRICE IMPACTS ASSOCIATED WITH THE
6 REALLOCATION OF SUCH POWER IN THE MANNER DESCRIBED IN THIS SUBDIVISION.
7 SUCH MONTHLY PAYMENTS SHALL COMMENCE AFTER SUCH HYDROELECTRIC POWER IS
8 WITHDRAWN. THE TOTAL ANNUAL AMOUNT OF MONTHLY PAYMENTS FOR EACH OF THE
9 THREE TWELVE MONTH PERIODS FOLLOWING WITHDRAWAL OF SUCH HYRDOELECTRIC
10 POWER SHALL BE ONE HUNDRED MILLION DOLLARS. THE TOTAL ANNUAL AMOUNT OF
11 MONTHLY PAYMENTS FOR EACH OF THE TWO SUBSEQUENT TWELVE MONTH PERIODS
12 SHALL BE SEVENTY MILLION DOLLARS AND FIFTY MILLION DOLLARS, RESPECTIVE-
13 LY. THEREAFTER, THE TOTAL ANNUAL AMOUNT OF MONTHLY PAYMENTS FOR EACH
14 TWELVE MONTH PERIOD SHALL BE THIRTY MILLION DOLLARS. THE TOTAL AMOUNT
15 OF MONTHLY PAYMENTS SHALL BE APPORTIONED BY THE AUTHORITY AMONG THE
16 UTILITY CORPORATIONS THAT, PRIOR TO THE EFFECTIVE DATE OF THIS SUBDIVI-
17 SION, PURCHASED SUCH HYDROELECTRIC POWER FOR THE BENEFIT OF THEIR DOMES-
18 TIC AND RURAL CONSUMERS ACCORDING TO THE RELATIVE AMOUNTS OF SUCH POWER
19 PURCHASED BY SUCH CORPORATIONS. THE MONTHLY PAYMENTS SHALL BE CREDITED
20 TO THE ELECTRICITY BILLS OF SUCH CORPORATIONS' DOMESTIC AND RURAL
21 CONSUMERS IN A MANNER TO BE DETERMINED BY THE PUBLIC SERVICE COMMISSION
22 OF THE STATE OF NEW YORK. THE MONTHLY CREDIT PROVIDED BY ANY SUCH
23 CORPORATION TO ANY ONE CONSUMER SHALL NOT EXCEED THE TOTAL MONTHLY ELEC-
24 TRIC UTILITY COST INCURRED BY SUCH CONSUMER.

25 (B) AGRICULTURAL CONSUMER ELECTRICITY COST DISCOUNT. (1) BEGINNING
26 WITH THE SECOND TWELVE MONTH PERIOD AFTER SUCH HYDROELECTRIC POWER IS
27 WITHDRAWN, UP TO EIGHT MILLION DOLLARS OF THE RESIDENTIAL CONSUMER ELEC-
28 TRICITY COST DISCOUNT ESTABLISHED BY PARAGRAPH (A) OF THIS SUBDIVISION
29 SHALL BE DEDICATED FOR MONTHLY PAYMENTS TO AGRICULTURAL PRODUCERS WHO
30 RECEIVE ELECTRIC SERVICE AT THE RESIDENTIAL RATE. THE TOTAL AMOUNT OF
31 MONTHLY PAYMENTS SHALL BE APPORTIONED BY THE AUTHORITY AMONG THE UTILITY
32 CORPORATIONS IN THE SAME MANNER AS THEY ARE APPORTIONED IN PARAGRAPH (A)
33 OF THIS SUBDIVISION. MONTHLY PAYMENTS SHALL BE CREDITED TO THE ELECTRIC-
34 ITY BILLS OF SUCH CORPORATIONS' AGRICULTURAL CONSUMERS IN A MANNER TO BE
35 DETERMINED BY THE PUBLIC SERVICE COMMISSION OF THE STATE OF NEW YORK.
36 THE COMBINED MONTHLY CREDIT, UNDER THIS PARAGRAPH AND PARAGRAPH (A) OF
37 THIS SUBDIVISION, PROVIDED BY ANY SUCH CORPORATION TO ANY ONE CONSUMER
38 SHALL NOT EXCEED THE TOTAL MONTHLY ELECTRIC UTILITY COST INCURRED BY
39 SUCH CONSUMER.

40 (2) THE AUTHORITY SHALL WORK COOPERATIVELY WITH THE DEPARTMENT OF
41 PUBLIC SERVICE TO EVALUATE THE AGRICULTURAL CONSUMER ELECTRICITY COST
42 DISCOUNT, WHICH SHALL INCLUDE AN ASSESSMENT OF THE BENEFITS TO RECIPI-
43 ENTS COMPARED TO THE BENEFITS THE RECIPIENTS RECEIVED FROM THE AUTHORI-
44 TY'S HYDROELECTRIC POWER, WITHDRAWN PURSUANT TO SUBDIVISION THIRTEEN-A
45 OF THIS SECTION, DURING THE TWELVE MONTH PERIOD ENDING DECEMBER THIRTY-
46 FIRST, TWO THOUSAND TEN, AND COMPARED TO OTHER AGRICULTURAL CONSUMERS
47 THAT DID NOT CHOOSE TO RECEIVE THE DISCOUNT.

48 S 5. Section 1005 of the public authorities law is amended by adding a
49 new subdivision 18 to read as follows:

50 18. FOR THE PURPOSE OF FURNISHING THE STATE WITH SYSTEMATIC INFORMA-
51 TION REGARDING THE STATUS AND THE ACTIVITIES OF THE AUTHORITY, THE
52 AUTHORITY SHALL SUBMIT TO THE GOVERNOR, THE TEMPORARY PRESIDENT OF THE
53 SENATE, SPEAKER OF THE ASSEMBLY, THE MINORITY LEADER OF THE SENATE AND
54 THE MINORITY LEADER OF THE ASSEMBLY, WITHIN NINETY DAYS AFTER THE END OF
55 ITS FISCAL YEAR, A COMPLETE AND DETAILED ANNUAL REPORT ON EACH ECONOMIC

1 DEVELOPMENT POWER PROGRAM IT ADMINISTERS. SUCH ANNUAL REPORT SHALL
2 INCLUDE, BUT NOT BE LIMITED TO, THE FOLLOWING INFORMATION:

3 A. THE NUMBER OF RECIPIENTS OF ECONOMIC POWER PROGRAM BENEFITS, THE
4 ECONOMIC REGION IN WHICH EACH RECIPIENT IS LOCATED, THE TYPE AND AMOUNT
5 OF ASSISTANCE PROVIDED, MEGAWATTS OF POWER AWARDED, LENGTH OF CURRENT
6 CONTRACT, CURRENT CONTRACT COMPLIANCE STATUS, LAST AUDIT, NUMBER OF JOBS
7 RETAINED AND/OR ADDED IN THE FISCAL YEAR, APPROXIMATE ENERGY EFFICIENCY
8 SAVINGS AND AMOUNT OF POWER REALLOCATED FROM PREVIOUS YEARS DUE TO
9 FORFEITED BENEFITS; AND

10 B. COST TO THE AUTHORITY TO PROVIDE ECONOMIC DEVELOPMENT POWER
11 PROGRAMS DURING THE PREVIOUS FISCAL YEAR.

12 S 6. Transitional electricity discount. Notwithstanding any provision
13 of title 1 of article 5 of the public authorities law or article 6 of
14 the economic development law to the contrary, with respect to applicants
15 who are in substantial compliance with all contractual commitments and
16 receiving benefits under the power for jobs, energy cost savings bene-
17 fit, economic development, high load factor or municipal distribution
18 agency programs, but do not receive a recommendation from the New York
19 state economic development power allocation board for a recharge New
20 York power allocation pursuant to section 188-a of the economic develop-
21 ment law, such board shall recommend that the power authority of the
22 state of New York provide for a transitional electricity discount to
23 such applicants. The power authority of the state of New York is author-
24 ized, as deemed feasible and advisable by the trustees, to provide such
25 transitional electricity discounts as recommended by the New York state
26 economic development power allocation board. The power authority of the
27 state of New York shall identify and advise such board whether suffi-
28 cient funds are available for the funding of such transitional electric-
29 ity discounts through June 30, 2016. The amount of the transitional
30 electricity discount for the period July 1, 2012 through June 30, 2014
31 shall be equivalent to 66 percent of the unit (per kilowatt-hour) value
32 of the savings received by the applicant under the power for jobs or
33 energy cost savings benefit programs during the 12 months ending on
34 December 31, 2010. The amount of the transitional electricity discount
35 for the period July 1, 2014 through June 30, 2016 shall be equivalent to
36 33 percent of the unit (per kilowatt-hour) value of the savings received
37 by the applicant under the power for jobs or energy cost savings benefit
38 programs during the 12 months ending on December 31, 2010.

39 S 7. Section 9 of chapter 316 of the laws of 1997 amending the public
40 authorities law and other laws relating to the provision of low cost
41 power to foster statewide economic development, as amended by chapter
42 311 of the laws of 2010, is amended to read as follows:

43 S 9. This act shall take effect immediately and shall expire and be
44 deemed repealed [May 15, 2011] JUNE 30, 2012.

45 S 8. Section 11 of chapter 645 of the laws of 2006 amending the
46 economic development law and other laws relating to reauthorizing the
47 New York power authority to make contributions to the general fund, as
48 amended by chapter 311 of the laws of 2010, is amended to read as
49 follows:

50 S 11. This act shall take effect immediately and shall be deemed to
51 have been in full force and effect on and after April 1, 2006; provided,
52 however, that the amendments to section 183 of the economic development
53 law and subparagraph 2 of paragraph g of the ninth undesignated para-
54 graph of section 1005 of the public authorities law made by sections two
55 and six of this act shall not affect the expiration of such section and
56 subparagraph, respectively, and shall be deemed to expire therewith;

provided further, however, that the amendments to section 189 of the economic development law and subdivision 9 of section 186-a of the tax law made by sections three, four, five and ten of this act shall not affect the repeal of such section and subdivision, respectively, and shall be deemed to be repealed therewith; provided further, however, that section seven of this act shall expire and be deemed repealed [May 15, 2011] JUNE 30, 2012.

S 9. Paragraphs 2 and 4 of subdivision (h) of section 183 of the economic development law, as amended by chapter 311 of the laws of 2010, are amended to read as follows:

2. During the period commencing on November first, two thousand five and ending on [May fifteenth, two thousand eleven] JUNE THIRTIETH, TWO THOUSAND TWELVE eligible businesses shall only include customers served under the power authority of the state of New York's high load factor, economic development power and other business customers served by political subdivisions of the state authorized by law to engage in the distribution of electric power that were authorized to be served by the authority from the authority's former James A. Fitzpatrick nuclear power plant as of the effective date of this subdivision whose power prices may be subject to increase before [May fifteenth, two thousand eleven] JUNE THIRTIETH, TWO THOUSAND TWELVE. Provided, however, that the total amount of megawatts of replacement and preservation power which, due to the extension of the energy cost savings benefits, are not relinquished by or withdrawn from a recipient shall be deemed to be relinquished or withdrawn for purposes of offering such megawatts by the authority for reallocation pursuant to subdivision thirteen of section one thousand five of the public authorities law. Provided, further, that for any such reallocation, the authority shall maintain the same energy cost savings benefit level for all eligible businesses using any available authority resources as deemed feasible and advisable by the trustees pursuant to section seven of part U of chapter fifty-nine of the laws of two thousand six.

4. Applications for an energy cost savings benefit shall be in the form and contain such information, exhibits and supporting data as the board may prescribe. The board shall review the applications received and shall determine the applications which best meet the criteria established for the benefits pursuant to this subdivision and it shall recommend such applications to the power authority of the state of New York with such terms and conditions as it deems appropriate; provided, however, that for energy cost savings benefits granted on or after [June thirtieth, two thousand nine] MAY FIFTEENTH, TWO THOUSAND ELEVEN through [May fifteenth, two thousand eleven] JUNE THIRTIETH, TWO THOUSAND TWELVE, the board shall expedite the awarding of such benefits and shall defer the review of compliance with such criteria until after the applicant has been awarded an energy cost savings benefit. Such terms and conditions shall include reasonable provisions providing for the partial or complete withdrawal of the energy cost savings benefit in the event the recipient fails to maintain mutually agreed upon commitments that may include, but are not limited to, levels of employment, capital investment and power utilization. Recommendation for approval of an energy cost savings benefit shall qualify an applicant to receive an energy cost savings benefit from the power authority of the state of New York pursuant to the terms and conditions of the recommendation.

S 10. The opening paragraph of paragraph 5 of subdivision (a) of section 189 of the economic development law, as amended by chapter 311 of the laws of 2010, is amended to read as follows:

1 "Power for jobs electricity savings reimbursements" shall mean
2 payments made by the power authority of the state of New York as recom-
3 mended by the board to recipients of allocations of power under phases
4 four and five of the power for jobs program for a period of time until
5 November thirtieth, two thousand four, subsequent to the expiration of
6 their phase four or five power for jobs contract provided however that
7 any power for jobs recipient may choose to receive an electricity
8 savings reimbursement as a substitute for a contract extension for the
9 period from the date the recipient's contract expires through [May
10 fifteenth] JUNE THIRTIETH, two thousand [eleven] TWELVE. The "basic
11 reimbursement" is an amount that when credited against the recipient's
12 actual "unit cost of electricity" during a quarter (meaning the cost for
13 commodity and delivery per kilowatt-hour for the quantity of electricity
14 purchased and delivered under the power for jobs program during a simi-
15 lar period in the final year of the recipient's contract), results in an
16 effective unit cost of electricity during the quarter equal to the aver-
17 age unit cost of electricity such recipient paid during the final year
18 of the contract for power allocated under phase four or five of the
19 power for jobs program, PROVIDED HOWEVER THAT NOTWITHSTANDING THE FORE-
20 GOING, FOR THE PERIOD JULY FIRST, TWO THOUSAND ELEVEN THROUGH JUNE THIR-
21 TIETH, TWO THOUSAND TWELVE, THE BASIC REIMBURSEMENT SHALL BE AN AMOUNT
22 SUCH THAT THE RECIPIENT RECEIVES UNIT (PER KILOWATT-HOUR) ELECTRICITY
23 SAVINGS EQUIVALENT TO THE AVERAGE UNIT ELECTRICITY SAVINGS RECEIVED
24 DURING THE TWELVE MONTHS ENDING ON DECEMBER THIRTY-FIRST, TWO THOUSAND
25 TEN.

26 S 11. Subdivisions (f) and (l) of section 189 of the economic develop-
27 ment law, as amended by chapter 311 of the laws of 2010, are amended to
28 read as follows:

29 (f) Eligibility. The board shall recommend applications for allo-
30 cations of power under the power for jobs program to or for the use of
31 businesses which normally utilize a minimum peak electric demand in
32 excess of four hundred kilowatts; provided, however, that up to one
33 hundred megawatts of power available for allocation during the initial
34 three phases of the power for jobs program may be recommended for allo-
35 cations to not-for-profit corporations and to small businesses; and,
36 provided, further that up to seventy-five megawatts of power available
37 for allocation during the fourth phase of the program may be recommended
38 for allocations to not-for-profit corporations and to small businesses.
39 The board may require small businesses that normally utilize a minimum
40 peak electric demand of less than one hundred kilowatts to aggregate
41 their electric demand in amounts of no less than one hundred kilowatts,
42 for the purposes of applying to the board for an allocation of power.
43 The board shall recommend allocations of the additional three hundred
44 megawatts available during the fourth phase of the program to any such
45 eligible applicant, including any recipient of power allocated during
46 the first phase of the program. The board shall recommend allocations of
47 the additional one hundred eighty-three megawatts available during the
48 fifth phase of the program to any eligible applicant, including any
49 recipient of power allocated during the second and third phases of the
50 program; provided, however, that the term of contracts for allocations
51 under the fifth phase of the program shall in no case extend beyond [May
52 fifteenth, two thousand eleven] JUNE THIRTIETH, TWO THOUSAND TWELVE.
53 Notwithstanding any provision of law to the contrary, and, in partic-
54 ular, the provisions of this chapter concerning the terms of contracts
55 for allocations under the power for jobs program, the terms of any
56 contract with a recipient of power allocated under phase two of the

1 power for jobs program that has expired or will expire on or before the
2 thirty-first day of August, two thousand two, may be extended by the
3 power authority of the state of New York for an additional period of
4 three months effective on the date of such expiration, pending the
5 filing and approval of an application by such recipient for an allo-
6 cation under the fifth phase of the program. The term of any new
7 contract with such recipient under the fifth phase of the program shall
8 be deemed to include any three month contract extension made pursuant to
9 this subdivision and the termination date of any such new contract under
10 phase five shall be no later than if such new contract had commenced
11 upon the expiration of the recipient's original phase two contract. The
12 terms of any contract with a recipient of power allocated under phase
13 four and/or phase five of the power for jobs program that has expired or
14 will expire on or before the thirty-first day of December, two thousand
15 five, may be extended by the power authority of the state of New York
16 from a date beginning no earlier than the first day of December, two
17 thousand four and extending through [May fifteenth, two thousand eleven]
18 JUNE THIRTIETH, TWO THOUSAND TWELVE.

19 (1) The board shall solicit and review applications for the power for
20 jobs electricity savings reimbursements and contract extensions from
21 recipients of power for jobs allocations under phases four and five of
22 the program for the award of such reimbursements and/or contract exten-
23 sions. The board may prescribe a simplified form and content for an
24 application for such reimbursements or extensions. An applicant shall be
25 eligible for such reimbursements and/or extensions only if it is in
26 compliance with and agrees to continue to meet the job retention and
27 creation commitments set forth in its prior power for jobs contract, or
28 such other commitments as the board deems reasonable; provided, however,
29 that for the power for jobs electricity savings reimbursements and
30 contract extensions granted on or after [June thirtieth, two thousand
31 nine] MAY FIFTEENTH, TWO THOUSAND ELEVEN through [May fifteenth, two
32 thousand eleven] JUNE THIRTIETH, TWO THOUSAND TWELVE, the board shall
33 expedite the awarding of such reimbursements and/or extensions and shall
34 defer the review of compliance with such commitments until after the
35 applicant has been awarded a power for jobs electricity savings
36 reimbursement and/or contract extension. The board shall review such
37 applications and make recommendations for the award: 1. of such
38 reimbursements through the power authority of the state of New York for
39 a period of time up to November thirtieth, two thousand four, and 2. of
40 such contract extensions or reimbursements as applied for by the recipi-
41 ent for a period of time beginning December first, two thousand four and
42 ending [May fifteenth, two thousand eleven] JUNE THIRTIETH, TWO THOUSAND
43 TWELVE. At no time shall a recipient receive both a reimbursement and
44 extension after December first, two thousand four. The power authority
45 of the state of New York shall receive notification from the board
46 regarding the award of power for jobs electricity savings reimbursements
47 and/or contract extensions.

48 S 12. Subdivision 9 of section 186-a of the tax law, as amended by
49 chapter 217 of the laws of 2009, is amended to read as follows:

50 9. Notwithstanding any other provision of this chapter or any other
51 law to the contrary, for taxable periods nineteen hundred ninety-seven
52 through and including two thousand [ten] TWELVE, any utility which
53 delivers power under the power for jobs program, as established by
54 section one hundred eighty-nine of the economic development law, shall
55 be allowed a credit, subject to the limitations thereon contained in
56 this subdivision, against the tax imposed under this section equal to

1 net lost revenues from the delivery of power under such power for jobs
2 program. Net lost revenues means the "net receipts" less "net utility
3 revenue" from such delivery of power. For purposes of this subdivision,
4 "net receipts" shall mean the amount that the utility would have other-
5 wise received from customers receiving power pursuant to allocations by
6 the New York state economic development power allocation board in
7 accordance with section one hundred eighty-nine of the economic develop-
8 ment law, or from customers whose allocation has been transferred to an
9 energy service company, or from energy service companies to which such
10 allocation has been transferred, pursuant to its tariff supervised by
11 the public service commission for substantially comparable service
12 otherwise applicable to such customers or energy service companies in
13 the absence of such designation, less the utility's annual average
14 incremental short-term variable and capacity costs of providing such
15 power in the absence of such purchase. For the purposes of this subdivi-
16 sion, "net utility revenue" shall mean the revenues the utility actually
17 receives in accordance with such section one hundred eighty-nine from
18 such customers so designated by the New York state economic development
19 power allocation board or from customers whose allocation has been
20 transferred to an energy service company, or from the energy service
21 companies to which a power for jobs allocation has been transferred,
22 less the utility's cost of such power under such program. Provided,
23 however, that any credit under this section shall be used only with
24 respect to the same taxable year during which such credit arose and
25 shall not be capable of being carried forward or backward to any other
26 taxable period. Nor shall any credit be allowed to any utility for the
27 total amount of power, expressed in kilowatt hours, purchased by the
28 customers of such utility under such program during the taxable period
29 that exceeds the prorated "baseline energy use" by all customers of that
30 utility purchasing power under such program during the taxable period.
31 "Baseline energy use" with respect to each customer shall mean the larg-
32 est amount of kilowatt hours of energy used by such customer during any
33 twelve consecutive month period occurring during the preceding thirty
34 months immediately preceding the New York state economic development
35 power allocation board's recommendation of such customer's application,
36 prorated to reflect the length of time of the customer's participation
37 in such program during the taxable period. Provided further, however,
38 that in accordance with subdivision (k) of section one hundred eighty-
39 nine of the economic development law no tax credit shall be available
40 for any revenue losses when a utility has declined to purchase power
41 allocated for sale under such program. No electric corporation shall be
42 allowed the tax credit authorized by this subdivision until it shall
43 file a certificate from the department of public service for the period
44 covered by the return verifying that the calculation of such tax credit
45 complies with this subdivision and the department of public service has
46 approved such certificate and forwarded a copy of such approved certif-
47 icate to the commissioner or any amended certificate resulting from the
48 need for correction. The credit allowed by this subdivision shall not be
49 applicable in calculating any other tax imposed or authorized to be
50 imposed by this chapter or any other law, and the amount of the tax
51 surcharge imposed under section one hundred eighty-six-c of this article
52 shall be calculated and payable as if the credit provided for by this
53 subdivision were not allowed.

54 S 13. Subparagraph 2 of paragraph g of the ninth undesignated para-
55 graph of section 1005 of the public authorities law, as amended by chap-
56 ter 217 of the laws of 2009, is amended to read as follows:

1 2. The authority, as deemed feasible and advisable by the trustees, is
2 authorized to make payments to recipients of the power for jobs elec-
3 tricity savings reimbursements and additional annual voluntary contrib-
4 utions into the state treasury to the credit of the general fund. The
5 authority shall make such contributions to the state treasury no later
6 than ninety days after the end of the calendar year in which a credit
7 under subdivision nine of section one hundred eighty-six-a of the tax
8 law is available: (a) for the additional three hundred megawatts of
9 power under the fourth phase of the program provided under chapter
10 sixty-three of the laws of two thousand and under the fifth phase for
11 the additional one hundred eighty-three megawatts provided under chapter
12 two hundred twenty-six of the laws of two thousand two; and (b) for any
13 extension of any contract for allocations under the fourth phase of the
14 program and under the fifth phase of the program. Payments for any elec-
15 tricity savings reimbursement under section one hundred eighty-nine of
16 the economic development law shall be made pursuant to such section.
17 Such annual contributions shall be equal to fifty percent of the total
18 amount of such credits available each year to all local distributors of
19 electricity. In addition, such authorization for contribution in state
20 fiscal year two thousand two--two thousand three shall be equal to the
21 total amount of credit available in two thousand one and two thousand
22 two; and such authorization for contribution in state fiscal year two
23 thousand three--two thousand four shall be equal to the total amount of
24 credit available in two thousand three; under subdivision nine of
25 section one hundred eighty-six-a of the tax law under the fourth phase
26 of the program for the additional three hundred megawatts provided under
27 chapter sixty-three of the laws of two thousand and under the fifth
28 phase for the additional one hundred eighty-three megawatts provided
29 under chapter two hundred twenty-six of the laws of two thousand two. In
30 state fiscal year two thousand four--two thousand five, such authorized
31 annual contribution shall be equal to one hundred percent of the total
32 amount of such credits available each year to all local distributors of
33 electricity. Such authorization for contribution in state fiscal years
34 two thousand four and two thousand five shall be equal to the total
35 amount of credit available in two thousand four and two thousand five;
36 under subdivision nine of section one hundred eighty-six-a of the tax
37 law under the fourth phase of the program for the additional three
38 hundred megawatts provided under chapter sixty-three of the laws of two
39 thousand and under the fifth phase for the additional one hundred eight-
40 y-three megawatts provided under chapter two hundred twenty-six of the
41 laws of two thousand two. In addition, such authorization for contrib-
42 ution for any extension of any contract for allocations under the fourth
43 phase of the program and under the fifth phase of the program in each
44 state fiscal year shall be equal to the total amount of credit or
45 reimbursement available in state fiscal year two thousand four--two
46 thousand five, state fiscal year two thousand five--two thousand six and
47 two thousand six--two thousand seven. Additionally, notwithstanding any
48 other section of law, the authority is authorized to make a contribution
49 in an amount related to total amounts of credit received under phases
50 one, two, three, four and five of the program. In no case shall the
51 contribution for state fiscal year two thousand five--two thousand six
52 be less than seventy-five million dollars. The contribution for state
53 fiscal year two thousand six--two thousand seven shall be one hundred
54 million dollars. The contribution for state fiscal year two thousand
55 seven--two thousand eight shall be thirty million dollars. The contrib-
56 ution for state fiscal year two thousand eight--two thousand nine shall

1 be twenty-five million dollars. The contribution for state fiscal year
2 two thousand nine--two thousand ten shall be twelve million five hundred
3 thousand dollars. THE CONTRIBUTION FOR STATE FISCAL YEAR TWO THOUSAND
4 TEN--TWO THOUSAND ELEVEN SHALL BE SEVEN AND ONE-HALF MILLION DOLLARS.
5 THE CONTRIBUTION FOR STATE FISCAL YEAR TWO THOUSAND ELEVEN--TWO THOUSAND
6 TWELVE SHALL BE SIX MILLION DOLLARS. The department of public service
7 shall estimate the payment due by the end of the calendar year in which
8 the credit is available. In no case shall the amount of the total annual
9 contributions for the years during which delivery and sale of power
10 associated with all power for jobs phases and any extensions thereof
11 takes place exceed the aggregate total of four hundred [sixty-one]
12 SEVENTY-FIVE million [five hundred thousand] dollars.

13 S 14. The opening paragraph of subdivision 5 of section 1005 of the
14 public authorities law, as amended by chapter 294 of the laws of 1968,
15 is amended to read as follows:

16 To develop, maintain, manage and operate those parts of the Niagara
17 and Saint Lawrence hydroelectric projects owned or controlled by it in
18 such manner as to give effect to the policy hereby declared (and all
19 plans and acts, and all contracts for the use, sale, transmission and
20 distribution of the power generated by such projects, shall be made in
21 the light of, consistent with and subject to this policy), namely, that
22 such projects shall be in all respects for the aid, improvement, and
23 benefit of commerce and navigation in, through, along and past the
24 Niagara river, the Saint Lawrence river and the international rapids
25 section thereof, and that in the development of hydro-electric power
26 therefrom such projects shall be considered primarily as for the benefit
27 of the people of the state as a whole [and particularly the domestic and
28 rural consumers to whom the power can economically be made available,
29 and accordingly that sale to and use by industry shall be a secondary
30 purpose, to be utilized principally to secure a sufficiently high load
31 factor and revenue returns to permit domestic and rural use at the
32 lowest possible rates and in such manner as to encourage increased
33 domestic and rural use of electricity]. In furtherance of this policy
34 and to secure a wider distribution of such power and use of the greatest
35 value to the general public of the state, the authority shall in addi-
36 tion to other methods which it may find advantageous make provision so
37 that municipalities and other political sub-divisions of the state now
38 or hereafter authorized by law to engage in the distribution of electric
39 power may secure a reasonable share of the power generated by such
40 projects, and shall sell the same or cause the same to be sold to such
41 municipalities and political subdivisions at prices representing cost of
42 generation, plus capital and operating charges, plus a fair cost of
43 transmission, all as determined by the trustees, and subject to condi-
44 tions which shall assure the resale of such power [to domestic and rural
45 consumers] at the lowest possible price, provided, however, that in
46 disposing of hydro-electric power pursuant to and in furtherance of the
47 aforementioned policy and purposes, appropriate provision may also be
48 made to allocate a reasonable share of project power to agencies created
49 or designated by other states and authorized to resell the power to
50 users under the same terms and conditions as power is disposed of in New
51 York state. To that end, the authority may provide in any contract or
52 contracts which it may make for the sale, transmission and distribution
53 of the power that the purchaser, transmitter or distributor shall
54 construct, maintain and operate, on such terms as the authority may deem
55 proper, such connecting lines as may be necessary for transmission of

1 the power from main transmission lines to such municipalities or poli-
2 tical subdivisions.

3 S 15. Subdivision 16 of section 1005 of the public authorities law, as
4 added by chapter 217 of the laws of 2009, is REPEALED.

5 S 16. Subdivision 16 of section 1005 of the public authorities law, as
6 added by chapter 477 of the laws of 2009, is renumbered subdivision 17,
7 and paragraph (a) of such subdivision is amended to read as follows:

8 (a) As deemed feasible and advisable by the trustees, to finance and
9 design, develop, construct, implement, provide and administer energy-re-
10 lated projects, programs and services for any public entity and any
11 recipient of the economic development power, expansion power, replace-
12 ment power, preservation power, high load factor power, municipal
13 distribution agency power, [and the] power for jobs, AND RECHARGE NEW
14 YORK POWER programs administered by the authority. In establishing and
15 providing high performance and sustainable building programs and
16 services authorized by this subdivision, the authority is authorized to
17 consult standards, guidelines, rating systems, and/or criteria estab-
18 lished or adopted by other organizations, including but not limited to
19 the United States green building council under its leadership in energy
20 and environmental design (LEED) programs, the green building initi-
21 ative's green globes rating system, and the American National Standards
22 Institute. The source of any financing and/or loans provided by the
23 authority for the purposes of this subdivision may be the proceeds of
24 notes issued pursuant to section one thousand nine-a of this title, the
25 proceeds of bonds issued pursuant to section one thousand ten of this
26 title, or any other available authority funds.

27 S 17. Section 2 of chapter 477 of the laws of 2009, amending the
28 public authorities law relating to energy efficiency and clean energy
29 initiatives of the power authority of the state of New York, is amended
30 to read as follows:

31 S 2. This act shall take effect immediately [and shall expire three
32 years after it shall have become a law; provided that such expiration
33 shall not affect the validity of any energy services contract authorized
34 by this act and entered into prior to its expiration].

35 S 18. The opening paragraph of subdivision 6 of section 1005 of the
36 public authorities law, as amended by chapter 294 of the laws of 1968,
37 is amended to read as follows:

38 To develop, maintain, manage and operate its projects other than the
39 Niagara and Saint Lawrence hydroelectric projects so as (i) to provide
40 an adequate supply of energy for optimum utilization of its hydroelec-
41 tric projects, (ii) to attract and expand high load factor industry,
42 (iii) to provide for the additional needs of its municipal electric and
43 rural electric cooperative customers, (IV) TO PROVIDE A SUPPLY OF POWER
44 AND ENERGY FOR USE IN THE RECHARGE NEW YORK POWER PROGRAM AS RECHARGE
45 NEW YORK MARKET POWER, and [(iv)] (V) to assist in maintaining an
46 adequate, dependable electric power supply for the state.

47 S 19. Severability clause. If any clause, sentence, paragraph, subdi-
48 vision, section or part of this act shall be adjudged by any court of
49 competent jurisdiction to be invalid, such judgment shall not affect,
50 impair, or invalidate the remainder thereof, but shall be confined in
51 its operation to the clause, sentence, paragraph, subdivision, section
52 or part thereof directly involved in the controversy in which such judg-
53 ment shall have been rendered. It is hereby declared to be the intent of
54 the legislature that this act would have been enacted even if such
55 invalid provisions had not been included therewith.

56 S 20. This act shall take effect immediately; provided that:

1 a. the amendments to section 183 of the economic development law made
2 by section nine of this act shall not affect the expiration of such
3 section and shall be deemed to expire therewith;
4 b. the amendments to section 189 of the economic development law made
5 by sections ten and eleven of this act shall not affect the repeal of
6 such section and shall be deemed repealed therewith;
7 c. the amendments to subdivision 9 of section 186-a of the tax law
8 made by section twelve of this act shall not affect the repeal of such
9 subdivision and shall be deemed repealed therewith; and
10 d. the amendments to subparagraph 2 of paragraph g of the 9th undesig-
11 nated paragraph of section 1005 of the public authorities law made by
12 section thirteen of this act shall not affect the expiration of such
13 subparagraph and shall be deemed to expire therewith.