4178--A

2011-2012 Regular Sessions

IN SENATE

March 22, 2011

- Introduced by Sens. MAZIARZ, ADDABBO, AVELLA, BALL, BONACIC, CARLUCCI, DILAN, DUANE, GIANARIS, GRISANTI, HANNON, KENNEDY, KLEIN, KRUEGER, LANZA, LAVALLE, MONTGOMERY, NOZZOLIO, OPPENHEIMER, PARKER, PERKINS, ROBACH, SERRANO, STEWART-COUSINS -- read twice and ordered printed, and when printed to be committed to the Committee on Energy and Telecommunications -- committee discharged, bill amended, ordered reprinted as amended and recommitted to said committee
- AN ACT to amend the public service law and the public authorities law, in relation to the creation of the New York solar industry development and jobs act of 2011 and the procurement of solar renewable energy credits; and providing for the repeal of such provisions upon expiration thereof

THE PEOPLE OF THE STATE OF NEW YORK, REPRESENTED IN SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

Section 1. Legislative intent and purpose. It is the intent of the 1 legislature to enable the rapid and sustainable development of a robust 2 3 solar energy industry in New York by creating a scalable, diverse and 4 competitive solar energy market. By tapping into the state's abundant 5 solar energy resources, it is the further intent of the legislature to harness the multiple benefits associated with the generation of such 6 clean energy and the development of a robust solar industry, including 7 the creation of much needed well-paying jobs, a reduction of the long-8 9 term costs of electricity generation for New York's energy consumers, including transmission and distribution costs that continue to acceler-10 11 ate in proportion to overall electricity supply costs for the residents of this state, increased reliability of the state's electric grid, 12 an increase in the security of the state's energy supplies, the creation of 13 economic opportunities for solar component makers and installation 14 15 contractors throughout the state, and a decrease in the emission of 16 harmful air pollution, including localized emissions from "peaker" plants and greenhouse gas emissions. By establishing such a program, New 17

EXPLANATION--Matter in ITALICS (underscored) is new; matter in brackets
[] is old law to be omitted.

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York will create a solar energy industry that will elevate the state to 1 2 be among the world's leaders in clean energy industry, while helping to 3 secure increased economic development and security for New Yorkers. 4 S 2. Short title. This act shall be known and may be cited as the 5 "New York solar industry development and jobs act of 2011". S 3. The public service law is amended by adding a new section 66-m to 6 7 read as follows: 8 S 66-M. PROCUREMENT OF SOLAR RENEWABLE ENERGY CREDITS. 1. AS USED ΤN 9 THIS SECTION: 10 "BUILDING INTEGRATED SOLAR ENERGY EQUIPMENT" MEANS A SOLAR ENERGY (A) DEVICE THAT DIRECTLY FUNCTIONS AS A PART OF THE ENVELOPE OF A BUILDING 11 12 INCLUDING INTEGRATED ROOF COVER, FACADE OR BUILDING CLADDING, GLAZED SURFACES, SOLAR SHADING DEVICES, CANOPIES, AND SKYLIGHTS; 13 14 (B) "ELECTRIC DISTRIBUTION COMPANY" MEANS AN INVESTOR-OWNED UTILITY 15 THAT DISTRIBUTES ELECTRICITY WITHIN THIS STATE; "SOLAR ENERGY DEVICE" MEANS A SYSTEM OF COMPONENTS THAT GENERATES 16 (C) 17 ELECTRICITY FROM INCIDENTAL SUNLIGHT BY MEANS OF THE PHOTOVOLTAIC EFFECT 18 AND IS INTERCONNECTED TO THE ELECTRICAL DISTRIBUTION SYSTEM; 19 (D) "QUALIFIED SOLAR ENERGY GENERATION" MEANS ELECTRIC POWER GENERATED BY A SOLAR ENERGY DEVICE THAT IS PLACED IN SERVICE WITHIN THE JURISDIC-20 21 TIONAL BOUNDARIES OF THE STATE ON OR AFTER JANUARY FIRST, TWO THOUSAND 22 TWELVE AND THAT IS INSTALLED IN ACCORDANCE WITH QUALIFIED CONDITIONS; 23 (E) "QUALIFIED SOLAR ENERGY GENERATOR" MEANS THE OWNER OF A SOLAR ENERGY DEVICE OR DEVICES THAT PRODUCES QUALIFIED SOLAR ENERGY GENER-24 25 ATION; 26 (F) "RETAIL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS QUALIFIED SOLAR 27 ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE LOCATED ON THE CUSTOMER SIDE OF THE ELECTRIC DISTRIBUTION COMPANY METER; 28 29 (G) "RETAIL ELECTRIC SUPPLIER" MEANS AN ENTITY AUTHORIZED TO SELL ELECTRICITY AT RETAIL TO END-USE CUSTOMERS IN THIS STATE, INCLUDING AN 30 ELECTRIC DISTRIBUTION COMPANY ACTING AS A PROVIDER OF LAST RESORT OR AN 31 32 ENERGY SERVICE COMPANY LICENSED BY THE COMMISSION FOR SUCH PURPOSE; 33 (H) "RESIDENTIAL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 34 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 35 THAT IS EQUAL TO OR LESS THAN TEN KILOWATTS IN CAPACITY; 36 (I) "SMALL RETAIL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 37 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 38 THAT IS GREATER THAN TEN KILOWATTS AND EQUAL TO OR LESS THAN FIFTY KILO-39 WATTS IN CAPACITY; 40 (J) "COMMERCIAL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 41 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 42 FIFTY KILOWATTS OR GREATER AND EQUAL TO OR LESS THAT IS THAN FIVE 43 HUNDRED KILOWATTS IN CAPACITY; 44 (K) "QUALIFIED CONDITIONS" MEANS USING QUALIFIED INSTALLERS AND, FOR 45 ANY SOLAR ENERGY DEVICE EXCEEDING SEVENTY-FIVE KILOWATTS IN CAPACITY, 46 PAYMENT TO SUCH QUALIFIED INSTALLERS OF WAGES AND SUPPLEMENTS FOR THE 47 INSTALLATION OF SUCH SOLAR ENERGY DEVICE IN ACCORDANCE WITH THE PREVAIL-48 ING WAGES AND SUPPLEMENTS THAT WOULD BE APPLICABLE TO A CONTRACT FOR 49 PUBLIC WORK, PURSUANT TO SECTION TWO HUNDRED TWENTY OF THE LABOR LAW, IN 50 THE LOCATION IN WHICH SUCH SOLAR ENERGY DEVICE IS LOCATED AT THE TIME OF 51 SUCH INSTALLATION. 52 (I) "QUALIFIED INSTALLER" MEANS: A PERSON WHO: (A) (1) WITH (1)53 RESPECT TO THE INSTALLATION OF A SOLAR ELECTRIC DEVICE, HOLDS A LICENSE 54 AS A MASTER ELECTRICIAN, OR IS DESIGNATED AN APPROVED INSTALLER BY THE 55 NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY, OR HAS 56 COMPLETED A REGISTERED APPRENTICESHIP TRAINING PROGRAM FOR ELECTRICIANS 1 PURSUANT TO SECTION EIGHT HUNDRED ELEVEN OF THE LABOR LAW, OR (2) WITH 2 RESPECT TO THE INSTALLATION OF A SOLAR THERMAL DEVICE, HOLDS A LICENSE 3 AS A MASTER PLUMBER, OR IS DESIGNATED AN APPROVED INSTALLER BY THE NEW 4 YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY, OR HAS COMPLETED A 5 REGISTERED APPRENTICESHIP TRAINING PROGRAM FOR PLUMBERS PURSUANT TO 6 SECTION EIGHT HUNDRED ELEVEN OF THE LABOR LAW; AND

7 (B) HAS BEEN CERTIFIED PRIOR TO PERFORMING ANY WORK ON THE PROJECT AS
8 HAVING SUCCESSFULLY COMPLETED A COURSE IN CONSTRUCTION SAFETY AND HEALTH
9 APPROVED BY THE UNITED STATES DEPARTMENT OF LABOR'S OCCUPATIONAL SAFETY
10 AND HEALTH ADMINISTRATION THAT IS AT LEAST TEN HOURS IN DURATION; AND

11 (C) WITH RESPECT TO ANY SOLAR INSTALLATION COMMENCED AFTER DECEMBER 12 THIRTY-FIRST, TWO THOUSAND ELEVEN, HAS SUBMITTED TO THE CUSTOMER PROOF 13 OF COMPLIANCE WITH THE AFOREMENTIONED REQUIREMENTS OF THIS PARAGRAPH.

14 (II) THE EMPLOYER OF A QUALIFIED INSTALLER SHALL ALSO BE DEEMED Α 15 QUALIFIED INSTALLER, PROVIDED THAT SUCH EMPLOYER MAINTAINS WORKERS' COMPENSATION INSURANCE AND COMMERCIAL LIABILITY INSURANCE IN THE AMOUNTS 16 REQUIRED BY LAW AND PROVIDED FURTHER THAT THE EMPLOYEES OF SUCH EMPLOYER 17 ENGAGED IN THE INSTALLATION OF SOLAR ELECTRIC SYSTEMS HAVE SUCCESSFULLY 18 19 COMPLETED A COURSE IN CONSTRUCTION SAFETY AND HEALTH APPROVED BY THE 20 UNITED STATES DEPARTMENT OF LABOR'S OCCUPATIONAL SAFETY AND HEALTH 21 ADMINISTRATION THAT IS AT LEAST TEN HOURS IN DURATION;

(III) ANY PERSON OR EMPLOYER MEETING THE DEFINITION OF QUALIFIED
INSTALLER AS SET FORTH HEREIN SHALL BE ELIGIBLE TO PARTICIPATE IN ANY
SOLAR ELECTRIC INCENTIVE PROGRAM OFFERED BY THE NEW YORK STATE ENERGY
RESEARCH AND DEVELOPMENT ADMINISTRATION (NYSERDA) ON THE SAME TERMS AND
CONDITIONS AS ANY INDIVIDUAL DESIGNATED BY NYSERDA TO BE A QUALIFIED
INSTALLER;

(IV) ANY QUALIFIED INSTALLER IS ELIGIBLE TO PARTICIPATE IN ANY NYSERDA
 INCENTIVE PROGRAM FOR A RESIDENTIAL SOLAR INSTALLATION ON THEIR OWN
 PREMISES WITHOUT MAINTAINING COMMERCIAL LIABILITY INSURANCE AND WORKERS'
 COMPENSATION INSURANCE SO LONG AS THEY HAVE HOMEOWNERS INSURANCE;

(M) "SOLAR ALTERNATIVE COMPLIANCE PAYMENT" MEANS A PAYMENT OF A
CERTAIN DOLLAR AMOUNT PER MEGAWATT-HOUR, AS ESTABLISHED BY THE COMMISSION PURSUANT TO SUBDIVISION THREE OF THIS SECTION, THAT A RETAIL ELECTRIC SUPPLIER MAY SUBMIT TO THE COMMISSION IN ORDER TO COMPLY WITH ITS
ANNUAL OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION;

37 (N) "SOLAR PURCHASE AGREEMENT" MEANS AN AGREEMENT, FOR A MINIMUM OF 38 SEVEN YEARS, FOR THE PURCHASE OF SRECS FROM A QUALIFIED SOLAR ENERGY 39 GENERATOR;

40 "STANDARD SREC OFFER" MEANS AN AGREEMENT BY A RETAIL ELECTRIC (O)SUPPLIER, ENTERED INTO WITH A RETAIL DISTRIBUTED SOLAR ENERGY GENERATOR 41 IN ADVANCE OF THE INSTALLATION OF A SOLAR ENERGY DEVICE BY SUCH GENERA-42 TOR, TO PURCHASE FROM SUCH RETAIL DISTRIBUTED SOLAR ENERGY GENERATOR, 43 44 FOR A MINIMUM OF SEVEN YEARS, UPON SUCCESSFUL COMPLETION OF THE INSTAL-45 LATION OF THE SOLAR ENERGY DEVICE AND, IN THE CASE OF A SOLAR ELECTRIC DEVICE, UPON INTERCONNECTION TO THE RETAIL DISTRIBUTION SYSTEM, THE 46 47 SRECS THAT WILL BE GENERATED BY SUCH SOLAR ENERGY DEVICE;

48 (P) "SOLAR RENEWABLE ENERGY CREDIT" OR "SREC" MEANS THE ENVIRONMENTAL 49 ATTRIBUTES ASSOCIATED WITH ONE MEGAWATT-HOUR OF QUALIFIED SOLAR ENERGY 50 GENERATION;

(Q) "ENHANCED SREC" MEANS A SREC (I) ASSOCIATED WITH RESIDENTIAL OR
SMALL RETAIL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY (A) BUILDING-INTEGRATED SOLAR ENERGY EQUIPMENT OR (B) A SOLAR ENERGY DEVICE THAT
CONSISTS OF NEW YORK STATE CONTENT; OR (II) ASSOCIATED WITH RESIDENTIAL
DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE
THAT WAS INSTALLED USING QUALIFIED INSTALLERS TO WHOM PAYMENT OF WAGES

AND SUPPLEMENTS FOR THE INSTALLATION OF SUCH SOLAR ENERGY DEVICE WAS IN 1 ACCORDANCE WITH THE PREVAILING WAGES AND SUPPLEMENTS THAT WOULD BE 2 3 APPLICABLE TO A CONTRACT FOR PUBLIC WORK, PURSUANT TO SECTION TWO 4 HUNDRED TWENTY OF THE LABOR LAW, IN THE LOCATION IN WHICH SUCH SOLAR 5 ENERGY DEVICE IS LOCATED AT THE TIME OF SUCH INSTALLATION. FOR EACH SUCH ENHANCING ASPECT, AS PROVIDED FOR IN THIS PARAGRAPH, AN ENHANCED SREC 6 7 SHALL BE DEEMED TO HAVE THE ENVIRONMENTAL ATTRIBUTES OF AN ADDITIONAL 8 TWENTY-FIVE PERCENT OF ITS UNDERLYING MEGAWATT-HOURS; PROVIDED, HOWEVER, THAT AN ENHANCED SREC SHALL NOT BE DEEMED TO POSSESS ENVIRONMENTAL 9 10 ATTRIBUTES EXCEEDING ONE HUNDRED AND FIFTY PERCENT OF THE UNDERLYING 11 SREC;

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(R) "AMERICAN-MADE CONTENT" MEANS:

13 (I) A NON-MANUFACTURED GOOD THAT HAS BEEN MINED OR PRODUCED IN THE 14 UNITED STATES OR ANY PLACE SUBJECT TO THE JURISDICTION THEREOF; AND

15 (II) A MANUFACTURED GOOD IN WHICH (1) THE COMPONENT SUPPLIES OR MATE-16 RIALS OF SUCH GOOD HAVE BEEN SUBSTANTIALLY TRANSFORMED BY A PROCESS OR 17 PROCESSES PERFORMED WITHIN THE UNITED STATES OR ANY PLACE SUBJECT TO THE 18 JURISDICTION THEREOF, OR (2) THE COST OF SUPPLIES THAT HAVE BEEN MINED 19 OR PRODUCED WITHIN THE UNITED STATES OR ANY PLACE SUBJECT TO THE JURIS-20 DICTION THEREOF CONSTITUTES AT LEAST FIFTY PERCENT OF THE COST OF ALL 21 SUPPLIES USED IN THE MANUFACTURE;

(S) "NEW YORK STATE CONTENT" MEANS:

23 (I) A NON-MANUFACTURED GOOD THAT HAS BEEN MINED OR PRODUCED WITHIN THE 24 JURISDICTIONAL BOUNDARIES OF THE STATE OF NEW YORK; AND

(II) A MANUFACTURED GOOD IN WHICH (1) THE COMPONENT SUPPLIES OR MATERIALS OF SUCH GOOD HAVE BEEN SUBSTANTIALLY TRANSFORMED BY A PROCESS OR
PROCESSES PERFORMED WITHIN THE JURISDICTIONAL BOUNDARIES OF THE STATE OF
NEW YORK, OR (2) THE COST OF SUPPLIES THAT HAVE BEEN MINED OR PRODUCED
WITHIN THE JURISDICTIONAL BOUNDARIES OF THE STATE OF NEW YORK CONSTITUTES AT LEAST FIFTY PERCENT OF THE COST OF ALL SUPPLIES USED IN THE
MANUFACTURE;

32 (T) "KILOWATT," "MEGAWATT," "KILOWATT-HOUR," AND "MEGAWATT-HOUR" SHALL 33 INCLUDE THEIR ENERGY EQUIVALENTS STATED IN TERMS OF BRITISH THERMAL 34 UNITS "BTU";

(U) "COMPLIANCE YEAR" MEANS THE PERIOD BEGINNING ON JULY FIRST AND
 ENDING ON THE FOLLOWING JUNE THIRTIETH, AND SHALL BE IDENTIFIED ACCORD ING TO THE CALENDAR YEAR IN WHICH IT BEGINS.

38 1-A. NOTWITHSTANDING ANY PROVISION OF SUBDIVISION ONE OF THIS SECTION TO THE CONTRARY, ELECTRIC POWER GENERATED BY A SOLAR ENERGY DEVICE 39 40 LOCATED WITHIN THE JURISDICTIONAL BOUNDARIES OF THIS STATE, THE INSTAL-LATION OF WHICH WAS COMMENCED ON OR AFTER JULY FIRST, TWO THOUSAND ELEV-41 EN AND AT LEAST FIVE PERCENT OF THE TOTAL PROJECT COST OF WHICH WAS 42 43 EXPENDED NO LATER THAN DECEMBER THIRTY-FIRST, TWO THOUSAND ELEVEN SHALL BE DEEMED "QUALIFIED SOLAR ENERGY GENERATION" AND SRECS ASSOCIATED WITH 44 45 SUCH A DEVICE MAY BE PURCHASED BY A RETAIL ELECTRIC SUPPLIER TO MEET SUCH SUPPLIER'S ANNUAL OBLIGATIONS UNDER THIS SECTION; AND FURTHER 46 47 NOTWITHSTANDING ANY PROVISION OF SUBDIVISION ONE OF THIS SECTION TO THE 48 CONTRARY, ELECTRIC POWER GENERATED BY A SOLAR ENERGY DEVICE THAT WAS 49 PLACED IN SERVICE WITHIN THE JURISDICTIONAL BOUNDARIES OF THIS STATE PRIOR TO JULY FIRST, TWO THOUSAND ELEVEN SHALL UNTIL JUNE THIRTIETH, TWO 50 THOUSAND FIFTEEN BE DEEMED "OUALIFIED SOLAR ENERGY GENERATION" AND SRECS 51 ASSOCIATED WITH SUCH A DEVICE MAY BE PURCHASED BY A RETAIL ELECTRIC 52 53 SUPPLIER TO MEET SUCH SUPPLIER'S ANNUAL OBLIGATIONS UNDER THIS SECTION 54 UNTIL JUNE THIRTIETH, TWO THOUSAND FIFTEEN.

1 2. (A) EACH RETAIL ELECTRIC SUPPLIER SHALL ANNUALLY PROCURE, AT MINI-2 MUM, SRECS TO MEET THE FOLLOWING PERCENTAGES OF SUCH SUPPLIER'S TOTAL 3 ELECTRIC SALES IN EACH COMPLIANCE YEAR:

5	ETECIVIC DATED IN	EACH COMPLIANC
4	COMPLIANCE	ANNUAL
5	YEAR	REQUIREMENT
б	2012	.33 %
7	2013	.375%
8	2014	.425%
9	2015	.475%
10	2016	.525%
11	2017	.6 %
12	2018	.65 %
13	2019	.75 %
14	2020	.9 %
15	2021	1.0 %
16	2022	1.25 %
17	2023	1.5 %
18	2024	1.5 %
19	2025	1.5 %

(B) AT LEAST FORTY PERCENT OF THE ANNUAL OBLIGATION APPLICABLE TO EACH RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIBUTION COMPANY SHALL BE MET THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH RETAIL DISTRIB-UTED SOLAR ENERGY GENERATION, IN ACCORDANCE WITH THE FOLLOWING REQUIRE-MENTS:

(I) AT LEAST TEN PERCENT OF THE ANNUAL OBLIGATION APPLICABLE TO EACH
RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIBUTION COMPANY SHALL
BE MET THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH RESIDENTIAL
DISTRIBUTED SOLAR ENERGY GENERATION;

29 (II) AT LEAST TEN PERCENT OF SUCH ANNUAL OBLIGATION SHALL BE MET 30 THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH SMALL RETAIL DISTRIB-31 UTED SOLAR ENERGY GENERATION;

32 (III) AT LEAST TEN PERCENT OF SUCH ANNUAL OBLIGATION SHALL BE MET 33 THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH COMMERCIAL DISTRIBUTED 34 SOLAR ENERGY GENERATION; AND

35 (IV) AT LEAST AN ADDITIONAL TEN PERCENT OF THE ANNUAL OBLIGATION 36 APPLICABLE TO EACH RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIB-37 UTION COMPANY SHALL BE MET THROUGH THE PROCUREMENT OF SRECS ASSOCIATED 38 WITH RETAIL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY EQUIPMENT OF 39 ANY SIZE.

40 (C) NOT MORE THAN SIXTY PERCENT OF THE ANNUAL OBLIGATION APPLICABLE TO
41 EACH RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIBUTION COMPANY
42 MAY BE MET BY THE PROCUREMENT OF SRECS ASSOCIATED WITH ENERGY GENERATION
43 PRODUCED BY SOLAR ENERGY DEVICES LOCATED OUTSIDE OF SUCH RETAIL ELECTRIC
44 SUPPLIER'S SERVICE TERRITORY.

45 (D) FOR COMPLIANCE YEAR TWO THOUSAND TWELVE, AT LEAST 10 PERCENT OF 46 THE ANNUAL OBLIGATION APPLICABLE TO EACH RETAIL ELECTRIC SUPPLIER THAT 47 IS AN ELECTRIC DISTRIBUTION COMPANY SHALL BE MET THROUGH THE PROCUREMENT 48 OF SRECS ASSOCIATED WITH SOLAR ENERGY DEVICES THAT CONSIST OF AMERICAN-49 MADE CONTENT; FOR COMPLIANCE YEAR TWO THOUSAND THIRTEEN AT LEAST 25 50 PERCENT OF SUCH OBLIGATION SHALL BE SO MET; FOR COMPLIANCE YEAR TWO THOUSAND FOURTEEN AT LEAST 40 PERCENT OF SUCH OBLIGATION SHALL BE SO 51 MET; FOR COMPLIANCE YEAR TWO THOUSAND FIFTEEN AT LEAST 60 PERCENT OF 52 SUCH OBLIGATION SHALL BE SO MET; AND FOR EACH COMPLIANCE YEAR THEREAFTER 53 54 AT LEAST 80 PERCENT OF SUCH OBLIGATION SHALL BE MET THROUGH THE PROCURE-55 MENT OF SRECS ASSOCIATED WITH SOLAR ENERGY DEVICES THAT CONSIST OF AMER-56 ICAN-MADE CONTENT.

(E) OBLIGATIONS FOR THE PROCUREMENT OF SRECS ASSOCIATED WITH OUALIFIED 1 2 SOLAR ENERGY GENERATION SHALL CONTINUE UNTIL ALL EXISTING SOLAR PURCHASE 3 AGREEMENTS HAVE EXPIRED. 4 (F) RETAIL ELECTRIC SUPPLIERS MAY MEET THEIR OBLIGATIONS ESTABLISHED 5 BY THE COMMISSION PURSUANT TO THIS SUBDIVISION THROUGH THE PROCUREMENT 6 TOGETHER WITH OR SEPARATE FROM THE ASSOCIATED QUALIFIED SOLAR OR SRECS 7 ENERGY GENERATION. 8 (G) NO LATER THAN MARCH THIRTY-FIRST, TWO THOUSAND TWELVE, THE COMMIS-9 SION, IN COORDINATION WITH THE WHOLESALE GRID OPERATOR, SHALL ESTABLISH 10 AN AUTOMATED SREC TRACKING SYSTEM, WHICH SHALL BE SUBSTANTIALLY SIMILAR 11 TO SYSTEMS ESTABLISHED AND USED FOR SIMILAR PURPOSES IN NEIGHBORING 12 STATES. 13 SRECS SHALL BE ELIGIBLE FOR USE IN MEETING THE OBLIGATIONS ESTAB-(H) 14 LISHED IN THIS SUBDIVISION IN THE COMPLIANCE YEAR IN WHICH THEY ARE 15 CREATED AND FOR THE FOLLOWING TWO COMPLIANCE YEARS. 16 (I) TRANSACTIONS FOR THE PROCUREMENT OF SRECS BY RETAIL ELECTRIC 17 SUPPLIERS FROM QUALIFIED SOLAR ENERGY GENERATORS SHALL BE FOR SRECS IN 18 WHOLE UNITS. 19 2-A. (A) ON JUNE FIFTEENTH IN EACH YEAR, OR ON THE FIRST BUSINESS DAY 20 THEREAFTER, THE COMMISSION SHALL ADMINISTER A SREC SALE IN WHICH QUALI-21 FIED SOLAR ENERGY GENERATORS SHALL BE ELIGIBLE TO PARTICIPATE. THE 22 COMMISSION SHALL ESTABLISH AND MAINTAIN A SOLAR SALE ACCOUNT ON THE 23 AUTOMATED SREC TRACKING SYSTEM INTO WHICH QUALIFIED SOLAR ENERGY GENERA-TORS MAY, AT THEIR DISCRETION, DEPOSIT SRECS BETWEEN APRIL FIRST AND 24 25 APRIL THIRTIETH OF EACH YEAR TO BE OFFERED AT SUCH SALE. THE DEPOSITED 26 SRECS SHALL THEN BE RETIRED AND REISSUED BY THE COMMISSION AS RE-MINTED 27 SRECS ELIGIBLE FOR PURCHASE BY RETAIL ELECTRIC DISTRIBUTION COMPANIES. 28 THESE SRECS SHALL BE ELIGIBLE TO BE USED TO MEET OBLIGATIONS OF THE RETAIL ELECTRICAL DISTRIBUTION COMPANIES IN THE COMPLIANCE YEAR IN WHICH 29 THEY WERE GENERATED OR IN EITHER OF THE TWO IMMEDIATELY SUBSEQUENT 30 COMPLIANCE YEARS. ANY RETAIL ELECTRIC SUPPLIER MAY PARTICIPATE AND ENTER 31 32 A BID FOR THE QUANTITY OF SRECS THEY WISH TO PURCHASE AT A FIXED PRICE 33 OF THREE HUNDRED DOLLARS PER SREC. 34 (B) IF THE TOTAL NUMBER OF RE-MINTED SRECS BID FOR BY THE RETAIL 35 DISTRIBUTION COMPANIES IN THE SALE IS EQUAL TO OR MORE THAN THE NUMBER SRECS DEPOSITED, THEN THE TOTAL AMOUNT OF DEPOSITED SRECS WILL BE 36 OF 37 DISTRIBUTED TO THE BIDDERS IN A PRO-RATED MANNER SUCH THAT THE RATIO OF 38 SRECS RECEIVED TO SRECS BID FOR BY EACH BIDDER IS EQUAL AMONG ALL 39 BIDDERS, AND EACH QUALIFIED SOLAR ENERGY GENERATOR WHO CONTRIBUTED SRECS 40 SHALL RECEIVE A FIXED PAYMENT OF THREE HUNDRED DOLLARS PER SREC CONTRIB-UTED, LESS A USAGE FEE OF FIVE PERCENT OF THE SALE PRICE OF EACH DEPOS-41 ITED SREC. THE USAGE FEE SHALL BE DEPOSITED INTO THE ALTERNATIVE COMPLI-42 43 ANCE PAYMENT FUND. IF THE TOTAL NUMBER OF RE-MINTED SRECS BID FOR IN THE 44 AUCTION IS LESS THAN THE NUMBER OF SRECS DEPOSITED, THE AUCTION SHALL BE

45 VOID AND A NEW AUCTION SHALL BE HELD WITHIN THREE BUSINESS DAYS, IN 46 WHICH ANY SRECS PURCHASED SHALL BE ELIGIBLE TO BE USED TO MEET OBLI-47 GATIONS OF THE RETAIL ELECTRICAL DISTRIBUTION COMPANIES IN THE COMPLI-48 ANCE YEAR IN WHICH THEY WERE GENERATED OR IN ANY OF THE THREE COMPLIANCE 49 YEARS SUBSEQUENT TO THE YEAR IN WHICH THEY WERE GENERATED.

(C) IF THE TOTAL NUMBER OF RE-MINTED SRECS BID FOR BY THE RETAIL
DISTRIBUTION COMPANIES IN THE SECOND SALE IS EQUAL TO OR MORE THAN THE
NUMBER OF SRECS DEPOSITED, THEN THE TOTAL AMOUNT OF DEPOSITED SRECS WILL
BE DISTRIBUTED TO THE BIDDERS IN A PRO-RATED MANNER AND EACH QUALIFIED
SOLAR ENERGY GENERATOR WHO CONTRIBUTED SRECS SHALL RECEIVE PAYMENT OF
THREE HUNDRED DOLLARS PER SREC CONTRIBUTED, LESS A USAGE FEE OF FIVE
PERCENT OF THE SALE PRICE OF EACH DEPOSITED SREC. IF THE TOTAL NUMBER OF

RE-MINTED SRECS BID FOR IN THE SECOND AUCTION IS LESS THAN THE NUMBER OF 1 2 SRECS DEPOSITED, EACH BIDDER SHALL RECEIVE THE FULL NUMBER OF SRECS THAT 3 SUCH BIDDER ENTERED A BID FOR, AND PROCEEDS FROM THE SALE SHALL BE 4 DISTRIBUTED TO THE SREC CONTRIBUTORS IN A PRO-RATED MANNER SUCH THAT THE 5 RATIO OF SALE PROCEEDS RECEIVED TO SRECS CONTRIBUTED BY EACH CONTRIBUTOR 6 EQUAL AMONG ALL CONTRIBUTORS. THE RE-MINTED SRECS IN EXCESS OF THE IS 7 NUMBER BID FOR SHALL BE RETURNED TO EACH SOLAR ENERGY GENERATOR THAT 8 DEPOSITED SRECS INTO THE SALE ACCOUNT IN A NUMBER PROPORTIONAL TO EACH SOLAR ENERGY GENERATOR'S SHARE OF THE SRECS ORIGINALLY DEPOSITED IN THE 9 10 SALE ACCOUNT FOR THAT YEAR. IF LESS THAN THE NUMBER OF SRECS DEPOSITED 11 INTO THE SALE ACCOUNT ARE SOLD, THE COMMISSION SHALL REVIEW THE COMPLI-ANCE OBLIGATIONS OF THE RETAIL ELECTRIC DISTRIBUTION COMPANIES FOR THE 12 SUBSEQUENT COMPLIANCE YEAR AND ADJUST UPWARD SUCH OBLIGATIONS BASED ON 13 14 THE COMMISSION'S DETERMINATION OF THE LEVEL NECESSARY TO ENSURE THAT THE 15 DEMAND FOR SRECS GENERATED BY SUCH OBLIGATIONS SHALL BE SUFFICIENT TO 16 EQUAL THE QUANTITY OF SRECS PROJECTED TO BE PRODUCED BY QUALIFIED SOLAR ENERGY GENERATORS IN THE SUBSEQUENT YEAR. 17

18 3. (A) IN THE EVENT THAT A RETAIL ELECTRIC SUPPLIER FAILS TO MEET ITS 19 OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION, IT SHALL 20 DISCHARGE SUCH OBLIGATIONS BY MAKING A SOLAR ALTERNATIVE COMPLIANCE 21 PAYMENT IN AN AMOUNT ESTABLISHED PURSUANT TO THIS SUBDIVISION.

(B) NO LATER THAN FEBRUARY FIRST, TWO THOUSAND TWELVE, THE COMMISSION 22 SHALL ESTABLISH A SOLAR ALTERNATIVE COMPLIANCE PAYMENT SCHEDULE THROUGH 23 THE YEAR TWO THOUSAND TWENTY-FIVE AT LEVELS THAT ARE DETERMINED TO BE 24 25 SUFFICIENT TO STIMULATE THE DEVELOPMENT OF NEW QUALIFIED SOLAR ENERGY 26 GENERATION EQUIPMENT NECESSARY TO ACHIEVE THE OBLIGATIONS ESTABLISHED IN 27 SUBDIVISION TWO OF THIS SECTION. NO LATER THAN FEBRUARY FIRST OF EACH 28 YEAR THEREAFTER, THE COMMISSION SHALL ANNUALLY REVIEW SUCH SCHEDULE TO ENSURE THAT THE PAYMENTS ARE SET AT A LEVEL SUFFICIENT TO STIMULATE SUCH 29 DEVELOPMENT AND MAY ADOPT, AFTER APPROPRIATE NOTICE AND OPPORTUNITY FOR 30 PUBLIC COMMENT, AN INCREASE OR DECREASE IN ALTERNATIVE COMPLIANCE 31 32 PAYMENTS CONSISTENT WITH THE FINDINGS OF SUCH REVIEW. THE COMMISSION SHALL NOT REDUCE LEVELS OF PAYMENTS FOR PREVIOUS YEARS. 33

(C) FIFTY PERCENT OF ALL MONIES COLLECTED THROUGH SUCH ALTERNATIVE
COMPLIANCE PAYMENTS SHALL BE CREDITED TO THE ELECTRIC DISTRIBUTION
COMPANY'S CUSTOMERS, AND FIFTY PERCENT OF SUCH MONIES SHALL BE DISTRIBUTED TO THE EMPIRE STATE DEVELOPMENT CORPORATION FOR SOLAR INDUSTRY
DEVELOPMENT PROGRAMS IN COUNTIES OUTSIDE OF THE CITY OF NEW YORK.

(A) NO LATER THAN MARCH THIRTY-FIRST, TWO THOUSAND TWELVE, THE 39 4. 40 COMMISSION SHALL ESTABLISH A TEMPLATE FOR SOLAR PURCHASE AGREEMENTS TO USED BY RETAIL ELECTRIC SUPPLIERS THAT ARE ELECTRIC DISTRIBUTION 41 BE COMPANIES FOR THEIR PROCUREMENT OF SRECS FOR THE PURPOSE OF FULFILLING 42 43 THEIR OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION. THE COMMISSION SHALL, IN ADDITION, ESTABLISH A TEMPLATE FOR A STANDARD SREC 44 45 OFFER FOR THE FUTURE PURCHASE OF SRECS BY RETAIL ELECTRIC SUPPLIERS FROM QUALIFIED SOLAR ENERGY GENERATORS OR PERSONS WHO WILL BECOME QUALIFIED 46 47 SOLAR ENERGY GENERATORS UPON THE COMPLETION OF A PROPOSED INSTALLATION 48 OF A SOLAR ENERGY DEVICE.

49 (B) NO LATER THAN MARCH THIRTY-FIRST, TWO THOUSAND TWELVE, EACH RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIBUTION COMPANY SHALL SUBMIT 50 TO THE COMMISSION FOR REVIEW AND APPROVAL A SOLAR SOLICITATION PLAN FOR 51 THE ACHIEVEMENT OF ITS OBLIGATIONS PERTAINING TO THE PROCUREMENT OF 52 53 SRECS ASSOCIATED WITH QUALIFIED SOLAR ENERGY GENERATION ESTABLISHED IN 54 SUBDIVISION TWO OF THIS SECTION. SUCH PLAN SHALL INCLUDE DISTINCT TIME-55 TABLES AND METHODOLOGIES FOR SOLICITING PROPOSALS FOR SRECS ASSOCIATED 56 WITH THE CATEGORIES OF RESIDENTIAL, SMALL RETAIL, COMMERCIAL, AND OTHER

RETAIL DISTRIBUTED SOLAR ENERGY GENERATION, FOR THE PURPOSE OF FULFILL-1 2 ING ITS SOURCE DIVERSIFICATION REOUIREMENTS ESTABLISHED IN PARAGRAPH (B) SUBDIVISION TWO OF THIS SECTION. THE ELECTRIC DISTRIBUTION COMPANY'S 3 OF 4 SOLAR SOLICITATION PLAN SHALL BE DESIGNED TO FOSTER A DIVERSITY OF SOLAR 5 PROJECT SIZES AND PARTICIPATION AMONG ALL ELIGIBLE CUSTOMER CLASSES. THE 6 COMMISSION MAY APPROVE, REJECT OR MODIFY AN APPLICATION FOR APPROVAL OF 7 SUCH PLAN. IF THE COMMISSION DOES NOT APPROVE, REJECT OR MODIFY THE 8 DISTRIBUTION COMPANY'S APPLICATION WITHIN SIXTY DAYS, THE PROCUREMENT 9 PLAN SHALL BE DEEMED APPROVED.

10 (C) EACH RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIBUTION 11 COMPANY SHALL PROVIDE TO EACH PERSON WITH WHOM SUCH SUPPLIER ESTABLISHES 12 AN AGREEMENT FOR THE FUTURE PURCHASE AND SALE OF SRECS A STANDARD SREC 13 OFFER FOR THE PURCHASE OF SUCH SRECS, WHICH SUBSTANTIALLY CONFORMS TO 14 THE STANDARD SREC OFFER TEMPLATE ISSUED BY THE COMMISSION PURSUANT TO 15 PARAGRAPH (A) OF THIS SUBDIVISION.

5. EACH RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIBUTION
COMPANY SHALL BE ENTITLED TO RECOVER THE PRUDENTLY INCURRED COSTS OF
COMPLYING WITH ITS OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS
SECTION, AS DETERMINED BY THE COMMISSION. ALL SUCH COSTS SHALL BE RECOVERED THROUGH THE SUPPLY PORTION OF EACH ELECTRIC CUSTOMER'S BILL IN A
COMPETITIVELY NEUTRAL MANNER.

6. NO LATER THAN JULY FIRST, TWO THOUSAND TWELVE, THE COMMISSION SHALL 22 ESTABLISH AN INCENTIVE PROGRAM FOR RETAIL ELECTRIC SUPPLIERS THAT ARE 23 ELECTRIC DISTRIBUTION COMPANIES BASED ON SUCH COMPANIES' ACHIEVEMENT OF 24 25 THEIR OBLIGATIONS, AND EXEMPLARY PERFORMANCE BEYOND SUCH OBLIGATIONS, 26 ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION (A) IN A COST-EFFECTIVE 27 MANNER THAT ACHIEVES THE OBLIGATIONS AT LEAST COST AND AVOIDS LONG-TERM 28 COSTS TO THE TRANSMISSION AND DISTRIBUTION SYSTEM; (B) PROVIDES ENHANCED ELECTRICITY RELIABILITY WITHIN COMPANIES' SERVICE TERRITORIES; AND (C) 29 MINIMIZES PEAK LOAD IN CONSTRAINED AREAS. 30

7. NO LATER THAN MARCH THIRTY-FIRST, TWO THOUSAND TWELVE, THE COMMIS-31 SION 32 SHALL ESTABLISH THE TERMS AND CONDITIONS THAT SHALL BE APPLICABLE TO SOLAR PURCHASE AGREEMENTS ENTERED INTO BY RETAIL ELECTRIC 33 SUPPLIERS ARE ELECTRIC DISTRIBUTION COMPANIES FOR THE PROCUREMENT OF SRECS 34 THAT 35 ASSOCIATED WITH RESIDENTIAL AND SMALL RETAIL DISTRIBUTED SOLAR ENERGY GENERATION, FOR THE PURPOSE OF ACHIEVING SUCH COMPANIES' OBLIGATIONS 36 37 PERTAINING TO SRECS ASSOCIATED WITH SUCH GENERATION ESTABLISHED IN 38 SUBDIVISION TWO OF THIS SECTION.

8. RETAIL CONTRACTS FOR THE SALE OF ELECTRICITY ENTERED INTO BEFORE
JANUARY FIRST, TWO THOUSAND THIRTEEN BY RETAIL ELECTRIC SUPPLIERS THAT
ARE NOT ELECTRIC DISTRIBUTION COMPANIES SHALL BE EXEMPT FROM THE OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION.

43 9. EACH RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIBUTION 44 COMPANY SHALL BE PERMITTED TO RESELL OR OTHERWISE DISPOSE OF SRECS AND ANY ASSOCIATED QUALIFIED SOLAR ENERGY GENERATION PROCURED BY SUCH COMPA-45 NY THAT IS IN EXCESS OF ITS OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO 46 47 THIS SECTION, PROVIDED THE COMPANY SHALL NET THE COST OF PAYMENTS OF MADE FOR SRECS UNDER SOLAR PURCHASE AGREEMENTS AGAINST THE PROCEEDS 48 OF 49 THE SALE OF SRECS, AND THE DIFFERENCE SHALL BE CREDITED OR CHARGED TO 50 THE ELECTRIC DISTRIBUTION COMPANY'S CUSTOMERS THROUGH A RECONCILING COMPONENT OF ELECTRIC RATES, AS DETERMINED BY THE COMMISSION. 51

10. (A) WITHIN THIRTY DAYS OF THE SUBMISSION OF THE ANNUAL COMPLIANCE
REPORTS FILED BY RETAIL ELECTRIC SUPPLIERS PURSUANT TO SUBDIVISION ELEVEN OF THIS SECTION, THE COMMISSION SHALL DETERMINE THE COMBINED TOTAL
ANNUAL EXPENDITURES INCLUDING THE SAVINGS IN AVOIDED COSTS, FOR THE
PROCUREMENT OF SRECS MADE BY RETAIL ELECTRIC SUPPLIERS FOR THE PURPOSES

OF MEETING THE ANNUAL REQUIREMENT SET FORTH IN PARAGRAPH (A) OF SUBDIVI-1 2 SECTION FOR THE APPLICABLE COMPLIANCE YEAR AS A TWO OF THIS SION 3 PERCENTAGE OF THE TOTAL RETAIL ELECTRICITY SALES REVENUES FOR RETAIL 4 ELECTRIC SUPPLIERS FOR SUCH COMPLIANCE YEAR. IF SUCH PERCENTAGE EXCEEDS 5 ONE PERCENT, THEN THE ANNUAL REQUIREMENT FOR THE COMPLIANCE YEAR FOR 6 WHICH THE COMMISSION MAKES ITS DETERMINATION SHALL CONTINUE TO BE THE 7 ANNUAL REQUIREMENT APPLICABLE IN EACH SUBSEQUENT COMPLIANCE YEAR UNTIL 8 THIS LIMITATION ENDS AS PROVIDED IN PARAGRAPH (B) OF THIS SUBDIVISION.

9 (B) IF THE LIMITATION PROVIDED FOR IN PARAGRAPH (A) OF THIS SUBDIVI-10 SION IS TRIGGERED, IT SHALL END UPON A DETERMINATION BY THE COMMISSION, BASED UPON A REVIEW OF THE RETAIL ELECTRIC SUPPLIERS' ANNUAL COMPLIANCE 11 12 REPORTS, THAT THE COMBINED TOTAL ANNUAL EXPENDITURES FOR THE PROCUREMENT OF SRECS MADE BY RETAIL ELECTRIC SUPPLIERS TO MEET THE APPLICABLE ANNUAL 13 14 REQUIREMENTS FOR A COMPLIANCE YEAR DID NOT EXCEED ONE PERCENT OF THE 15 TOTAL RETAIL ELECTRICITY SALES REVENUES FOR RETAIL ELECTRIC SUPPLIERS 16 FOR SUCH COMPLIANCE YEAR. FOR THE COMPLIANCE YEAR IMMEDIATELY FOLLOWING 17 END OF THE LIMITATION PURSUANT TO THIS PARAGRAPH, THE APPLICABLE THE ANNUAL REOUIREMENT SHALL BE THE REOUIREMENT SET FORTH IN PARAGRAPH 18 (A) 19 SUBDIVISION TWO OF THIS SECTION FOR THE COMPLIANCE YEAR IMMEDIATELY OF 20 FOLLOWING THE COMPLIANCE YEAR FOR WHICH THE LIMITATION IN PARAGRAPH (A) 21 OF THIS SUBDIVISION WAS TRIGGERED. THE ANNUAL REQUIREMENT SHALL CONTINUE 22 INCREASE IN THE INCREMENTS PROVIDED FOR IN PARAGRAPH (A) OF SUBDIVI-TΟ 23 SION TWO OF THIS SECTION FOR EACH SUBSEQUENT YEAR UNTIL THE ANNUAL REOUIREMENT REACHES THE PERCENTAGE SET FORTH IN SUCH PARAGRAPH FOR 24 25 COMPLIANCE YEAR TWO THOUSAND TWENTY-FIVE.

26 (C) SOLAR ALTERNATIVE COMPLIANCE PAYMENTS MADE BY RETAIL ELECTRIC
27 SUPPLIERS PURSUANT TO SUBDIVISION THREE OF THIS SECTION SHALL NOT COUNT
28 TOWARDS THE ANNUAL EXPENDITURE LIMITATIONS SET FORTH IN PARAGRAPH (A) OF
29 THIS SUBDIVISION.

11. (A) NO LATER THAN JULY FIRST, TWO THOUSAND THIRTEEN, AND NO LATER 30 THAN JULY FIRST OF EACH YEAR THEREAFTER THROUGH THE YEAR TWO THOUSAND 31 TWENTY-SIX THE COMMISSION SHALL REPORT TO THE GOVERNOR, SPEAKER OF 32 THE 33 ASSEMBLY, TEMPORARY PRESIDENT OF THE SENATE, AND CHAIRS OF THE SENATE 34 AND ASSEMBLY ENERGY COMMITTEES, AND SHALL POST ON ITS WEBSITE, A REPORT 35 PROGRESS OF EACH RETAIL ELECTRIC SUPPLIER IN MEETING ITS REGARDING THE OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION. 36

(B) EACH RETAIL ELECTRIC SUPPLIER SHALL PROVIDE TO THE COMMISSION THE
INFORMATION NECESSARY TO FULFILL THE COMMISSION'S OBLIGATIONS PURSUANT
TO THIS SUBDIVISION, IN ACCORDANCE WITH AN ANNUAL REPORTING OBLIGATION
AND PROCESS TO BE ESTABLISHED BY THE COMMISSION.

EACH REPORT THAT SHALL BE SUBMITTED PURSUANT TO THIS SUBDIVISION 41 (C) SHALL INCLUDE, BUT NOT BE LIMITED TO, FOR EACH RETAIL ELECTRIC SUPPLIER 42 43 PREVIOUS CALENDAR YEAR AND FOR THE TOTAL OF ALL CALENDAR YEARS FOR THE 44 TO DATE: (I) THE ACTUAL NUMBER OF MEGAWATT-HOURS OF QUALIFIED SOLAR ENERGY GENERATION SOLD AT RETAIL TO NEW YORK END-USE CUSTOMERS AND THE 45 TOTAL NUMBER OF MEGAWATT-HOURS SOLD AT RETAIL TO NEW YORK END-USE 46 47 (II) THE NUMBER OF SRECS ASSOCIATED WITH QUALIFIED SOLAR CUSTOMERS; 48 ENERGY GENERATION THAT WERE RETIRED FOR THE PURPOSES OF MEETING THE 49 SUPPLIER'S OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION; 50 (III) THE AMOUNT, IF ANY, OF SOLAR ALTERNATIVE COMPLIANCE PAYMENTS MADE; 51 AND (IV) ITS ANNUAL RETAIL ELECTRICITY SALES REVENUE AND EXPENDITURES FOR THE PROCUREMENT OF SRECS MADE FOR THE PURPOSES OF MEETING THE APPLI-52 CABLE ANNUAL REQUIREMENT, PROVIDED THAT SUCH INFORMATION NEED ONLY BE 53 REPORTED FOR THE PREVIOUS CALENDAR YEAR. SUCH REPORT SHALL ALSO INCLUDE, 54 55 FOR EACH RETAIL ELECTRIC SUPPLIER THAT IS AN ELECTRIC DISTRIBUTION 56 COMPANY: (1) THE NUMBER OF SRECS EACH ASSOCIATED WITH RESIDENTIAL, SMALL

1 RETAIL, AND COMMERCIAL DISTRIBUTED SOLAR ENERGY GENERATION, AND RETAIL 2 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY EQUIPMENT OF ANY CAPACI-3 TY THAT WERE PROCURED; AND (2) THE NUMBER OF SUCH SRECS PROCURED THROUGH 4 SOLAR PURCHASE AGREEMENTS AND THE ELECTRIC DISTRIBUTION COMPANY'S OWNER-5 SHIP OF QUALIFIED SOLAR ENERGY GENERATION EQUIPMENT, RESPECTIVELY.

6 COMMISSION SHALL, NO LATER THAN JANUARY FIRST, TWO THOUSAND 12. THE 7 TWELVE, ESTABLISH AN ADMINISTRATIVE PROCESS TO FACILITATE CERTIFICATION 8 BY THE INSTALLER OF A SOLAR ENERGY DEVICE TO THE OWNER OF SUCH DEVICE, FOR PURPOSES OF ESTABLISHING COMPLIANCE WITH QUALIFIED CONDITIONS, DENOMINATING AN ENHANCED SREC, OR ESTABLISHING ELIGIBILITY OF SPECIFIED 9 10 SRECS TO SATISFY REQUIREMENTS RELATED TO AMERICAN-MADE CONTENT, PURSUANT 11 TO THIS SECTION, SECTION ONE THOUSAND FIVE OF THE PUBLIC AUTHORITIES 12 LAW, OR SECTION ONE THOUSAND TWENTY-HH OF THE PUBLIC AUTHORITIES LAW, 13 14 THAT THE DEVICE CONSISTS OF AMERICAN-MADE CONTENT OR NEW YORK STATE CONTENT, THAT THE DEVICE WAS INSTALLED BY QUALIFIED INSTALLERS, AND THAT 15 THE PAYMENT OF WAGES AND SUPPLEMENTS FOR THE INSTALLATION OF SUCH DEVICE 16 IN ACCORDANCE WITH THE PREVAILING WAGES AND SUPPLEMENTS THAT WOULD 17 WAS BE APPLICABLE TO A CONTRACT FOR PUBLIC WORK, PURSUANT TO SECTION TWO 18 19 HUNDRED TWENTY OF THE LABOR LAW, IN THE LOCATION IN WHICH SUCH SOLAR ENERGY DEVICE IS LOCATED AT THE TIME OF SUCH INSTALLATION. SUCH ADMINIS-20 21 TRATIVE PROCESS SHALL INCLUDE ESTABLISHING AND MAINTAINING A DATABASE REGISTRY OF SOLAR ENERGY DEVICES AND COMPONENTS THAT CONFORM TO 22 AND AMERICAN-MADE CONTENT AND NEW YORK STATE CONTENT SPECIFICATIONS, AS 23 24 PROVIDED IN SUBDIVISION ONE OF THIS SECTION.

25 S 4. Section 1005 of the public authorities law is amended by adding a 26 new subdivision 19 to read as follows:

27 19. A. FOR THE PURPOSES OF THIS SUBDIVISION, THE FOLLOWING TERMS SHALL 28 HAVE THE FOLLOWING MEANINGS:

(1) "SOLAR ENERGY DEVICE" MEANS A SYSTEM OF COMPONENTS THAT GENERATES
 ELECTRICITY FROM INCIDENTAL SUNLIGHT BY MEANS OF THE PHOTOVOLTAIC EFFECT
 AND IS INTERCONNECTED TO THE ELECTRICAL DISTRIBUTION SYSTEM;

32 (2) "QUALIFIED SOLAR ENERGY GENERATION" MEANS ELECTRIC POWER GENERATED 33 BY A SOLAR ENERGY DEVICE THAT IS PLACED IN SERVICE WITHIN THE JURISDIC-TIONAL BOUNDARIES OF THE STATE ON OR AFTER JANUARY FIRST, TWO THOUSAND 34 35 TWELVE AND THAT IS INSTALLED IN ACCORDANCE WITH QUALIFIED CONDITIONS; PROVIDED, HOWEVER, THAT NOTWITHSTANDING ANY PROVISION OF PARAGRAPH ONE 36 OF THIS SUBDIVISION TO THE CONTRARY, ELECTRIC POWER GENERATED BY A SOLAR 37 ENERGY DEVICE LOCATED WITHIN THE JURISDICTIONAL BOUNDARIES OF THIS 38 INSTALLATION OF WHICH WAS COMMENCED ON OR AFTER JULY FIRST 39 STATE, THE 40 TWO THOUSAND ELEVEN AND AT LEAST FIVE PERCENT OF THE TOTAL PROJECT COST WHICH WAS EXPENDED NO LATER THAN DECEMBER THIRTY-FIRST, TWO THOUSAND 41 OF 42 ELEVEN SHALL BE DEEMED "QUALIFIED SOLAR ENERGY GENERATION" AND SRECS ASSOCIATED WITH SUCH A DEVICE MAY BE PURCHASED BY A RETAIL ELECTRIC 43 SUPPLIER TO MEET SUCH SUPPLIER'S ANNUAL OBLIGATIONS UNDER THIS SUBDIVI-44 45 SION; AND FURTHER NOTWITHSTANDING ANY PROVISION OF PARAGRAPH ONE OF THIS SUBDIVISION TO THE CONTRARY, ELECTRIC POWER GENERATED BY A SOLAR ENERGY 46 47 DEVICE THAT WAS PLACED IN SERVICE WITHIN THE JURISDICTIONAL BOUNDARIES THIS STATE PRIOR TO JULY FIRST, TWO THOUSAND TWELVE SHALL UNTIL JUNE 48 OF THIRTIETH, TWO THOUSAND FIFTEEN BE DEEMED "QUALIFIED SOLAR ENERGY GENER-49 50 ATION" AND SRECS ASSOCIATED WITH SUCH A DEVICE MAY BE PURCHASED BY THE AUTHORITY TO MEET ITS ANNUAL OBLIGATIONS UNDER THIS SUBDIVISION UNTIL 51 52 JUNE THIRTIETH, TWO THOUSAND FIFTEEN;

53 (3) "QUALIFIED SOLAR ENERGY GENERATOR" MEANS THE OWNER OF A SOLAR 54 ENERGY DEVICE OR DEVICES THAT PRODUCES QUALIFIED SOLAR ENERGY GENER-55 ATION; 1 (4) "RETAIL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS QUALIFIED SOLAR 2 ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE LOCATED ON THE 3 CUSTOMER SIDE OF THE ELECTRIC DISTRIBUTION COMPANY METER;

4 (5) "RESIDENTIAL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 5 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 6 THAT IS EQUAL TO OR LESS THAN TEN KILOWATTS IN CAPACITY;

7 (6) "SMALL RETAIL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 8 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 9 THAT IS GREATER THAN TEN KILOWATTS AND EQUAL TO OR LESS THAN FIFTY KILO-10 WATTS IN CAPACITY;

11 (7) "COMMERCIAL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 12 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 13 THAT IS 50 KILOWATTS OR GREATER AND LESS THAN OR EQUAL TO FIVE HUNDRED 14 KILOWATTS IN CAPACITY;

(8) "QUALIFIED CONDITIONS" MEANS USING QUALIFIED INSTALLERS AND, 15 FOR SOLAR ENERGY DEVICE EXCEEDING SEVENTY-FIVE KILOWATTS IN CAPACITY, 16 ANY PAYMENT TO SUCH QUALIFIED INSTALLERS OF WAGES AND SUPPLEMENTS 17 FOR THE INSTALLATION OF SUCH SOLAR ENERGY DEVICE IN ACCORDANCE WITH THE PREVAIL-18 19 ING WAGES AND SUPPLEMENTS THAT WOULD BE APPLICABLE TO A CONTRACT FOR PUBLIC WORK, PURSUANT TO SECTION TWO HUNDRED TWENTY OF THE LABOR LAW, IN 20 21 THE LOCATION IN WHICH SUCH SOLAR ENERGY DEVICE IS LOCATED AT THE TIME OF 22 SUCH INSTALLATION.

(9)(I) "QUALIFIED INSTALLER MEANS: A PERSON WHO (A) WITH RESPECT TO
THE INSTALLATION OF A SOLAR ELECTRIC DEVICE, HOLDS A LICENSE AS A MASTER
ELECTRICIAN, OR IS DESIGNATED AN APPROVED INSTALLER BY THE NEW YORK
STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY, OR HAS COMPLETED A
REGISTERED APPRENTICESHIP TRAINING PROGRAM FOR ELECTRICIANS PURSUANT TO
SECTION EIGHT HUNDRED ELEVEN OF THE LABOR LAW; AND

(B) HAS BEEN CERTIFIED PRIOR TO PERFORMING ANY WORK ON THE PROJECT AS
HAVING SUCCESSFULLY COMPLETED A COURSE IN CONSTRUCTION SAFETY AND HEALTH
APPROVED BY THE UNITED STATES DEPARTMENT OF LABOR'S OCCUPATIONAL SAFETY
AND HEALTH ADMINISTRATION THAT IS AT LEAST TEN HOURS IN DURATION; AND

33 (C) WITH RESPECT TO ANY SOLAR INSTALLATION COMMENCED AFTER DECEMBER
 34 THIRTY-FIRST, TWO THOUSAND ELEVEN, HAS SUBMITTED TO THE CUSTOMER PROOF
 35 OF COMPLIANCE WITH THE AFOREMENTIONED REQUIREMENTS OF THIS PARAGRAPH.

(II) THE EMPLOYER OF A QUALIFIED INSTALLER SHALL ALSO BE DEEMED 36 Α 37 QUALIFIED INSTALLER, PROVIDED THAT SUCH EMPLOYER MAINTAINS WORKERS COMPENSATION INSURANCE AND COMMERCIAL LIABILITY INSURANCE IN THE AMOUNTS 38 39 REQUIRED BY LAW AND PROVIDED FURTHER THAT THE EMPLOYEES OF SUCH EMPLOYER 40 INVOLVED IN SOLAR INSTALLATIONS HAVE SUCCESSFULLY COMPLETED A COURSE IN CONSTRUCTION SAFETY AND HEALTH APPROVED BY THE UNITED STATES DEPARTMENT 41 OF LABOR'S OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION THAT IS 42 AT 43 LEAST TEN HOURS IN DURATION.

44 (10) "SOLAR PURCHASE AGREEMENT" MEANS AN AGREEMENT, FOR A MINIMUM OF 45 SEVEN YEARS, FOR THE PURCHASE OF SRECS FROM A QUALIFIED SOLAR ENERGY 46 GENERATOR;

47 "STANDARD SREC OFFER" MEANS AN AGREEMENT BY THE AUTHORITY, (11)48 ENTERED INTO WITH A RETAIL DISTRIBUTED SOLAR ENERGY GENERATOR IN ADVANCE 49 OF THE INSTALLATION OF A SOLAR ENERGY DEVICE BY SUCH GENERATOR, ТΟ 50 PURCHASE FROM SUCH RETAIL DISTRIBUTED SOLAR ENERGY GENERATOR, FOR A MINIMUM OF SEVEN YEARS, UPON SUCCESSFUL COMPLETION OF THE INSTALLATION 51 THE SOLAR ENERGY DEVICE AND, IN THE CASE OF A SOLAR ELECTRIC DEVICE, 52 OF UPON INTERCONNECTION TO THE RETAIL DISTRIBUTION SYSTEM, THE SRECS THAT 53 54 WILL BE GENERATED BY SUCH SOLAR ENERGY DEVICE;

1 (12) "SOLAR RENEWABLE ENERGY CREDIT" OR "SREC" MEANS THE ENVIRONMENTAL
2 ATTRIBUTES ASSOCIATED WITH ONE MEGAWATT-HOUR OF QUALIFIED SOLAR ENERGY
3 GENERATION;

4 (13)"ENHANCED SREC" MEANS A SREC (I) ASSOCIATED WITH RESIDENTIAL OR 5 SMALL RETAIL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR 6 ENERGY DEVICE THAT CONSISTS OF NEW YORK STATE CONTENT; OR (II) ASSOCI-7 ATED WITH RESIDENTIAL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A 8 SOLAR ENERGY DEVICE THAT WAS INSTALLED USING QUALIFIED INSTALLERS TO WHOM PAYMENT OF WAGES AND SUPPLEMENTS FOR THE INSTALLATION OF SUCH SOLAR 9 10 ENERGY DEVICE WAS IN ACCORDANCE WITH THE PREVAILING WAGES AND SUPPLE-THAT WOULD BE APPLICABLE TO A CONTRACT FOR PUBLIC WORK, PURSUANT MENTS 11 TO SECTION TWO HUNDRED TWENTY OF THE LABOR LAW, IN THE LOCATION IN WHICH 12 SUCH SOLAR ENERGY DEVICE IS LOCATED AT THE TIME OF SUCH INSTALLATION. 13 14 FOR EACH SUCH ENHANCING ASPECT, AS PROVIDED FOR IN THIS PARAGRAPH, AN ENHANCED SREC SHALL BE DEEMED TO HAVE THE ENVIRONMENTAL ATTRIBUTES OF AN 15 16 ADDITIONAL TWENTY-FIVE PERCENT OF ITS UNDERLYING MEGAWATT-HOURS; 17 PROVIDED, HOWEVER, THAT AN ENHANCED SREC SHALL NOT BE DEEMED TO POSSESS ENVIRONMENTAL ATTRIBUTES EXCEEDING ONE HUNDRED AND FIFTY PERCENT OF THE 18 19 UNDERLYING SREC;

20

(14) "AMERICAN-MADE CONTENT" MEANS:

21 (A) A NON-MANUFACTURED GOOD THAT HAS BEEN MINED OR PRODUCED IN THE 22 UNITED STATES OR ANY PLACE SUBJECT TO THE JURISDICTION THEREOF; AND

(B) A MANUFACTURED GOOD IN WHICH (I) THE COMPONENT SUPPLIES OR MATERIALS OF SUCH GOOD HAVE BEEN SUBSTANTIALLY TRANSFORMED BY A PROCESS OR
PROCESSES PERFORMED WITHIN THE UNITED STATES OR ANY PLACE SUBJECT TO THE
JURISDICTION THEREOF, OR (II) THE COST OF SUPPLIES THAT HAVE BEEN MINED
OR PRODUCED WITHIN THE UNITED STATES OR ANY PLACE SUBJECT TO THE JURISDICTION THEREOF CONSTITUTES AT LEAST FIFTY PERCENT OF THE COST OF ALL
SUPPLIES USED IN THE MANUFACTURE;

30 (15) "NEW YORK STATE CONTENT" MEANS:

31 (A) A NON-MANUFACTURED GOOD THAT HAS BEEN MINED OR PRODUCED WITHIN THE 32 JURISDICTIONAL BOUNDARIES OF THE STATE OF NEW YORK; OR

(B) A MANUFACTURED GOOD IN WHICH (I) THE COMPONENT SUPPLIES OR MATERIALS OF SUCH GOOD HAVE BEEN SUBSTANTIALLY TRANSFORMED BY A PROCESS OR
PROCESSES PERFORMED WITHIN THE JURISDICTIONAL BOUNDARIES OF THE STATE OF
NEW YORK, OR (II) THE COST OF SUPPLIES THAT HAVE BEEN MINED OR PRODUCED
WITHIN THE JURISDICTIONAL BOUNDARIES OF THE STATE OF NEW YORK CONSTITUTES AT LEAST FIFTY PERCENT OF THE COST OF ALL SUPPLIES USED IN THE
MANUFACTURE;

40 (16) "KILOWATT," "MEGAWATT," "KILOWATT-HOUR," AND "MEGAWATT-HOUR" 41 SHALL INCLUDE THEIR ENERGY EQUIVALENTS STATED IN TERMS OF BRITISH THER-42 MAL UNITS "BTU";

43 (17) "COMPLIANCE YEAR" MEANS THE PERIOD BEGINNING ON JULY FIRST AND
44 ENDING ON THE FOLLOWING JUNE THIRTIETH, AND SHALL BE IDENTIFIED ACCORD45 ING THE THE CALENDAR YEAR IN WHICH IT BEGINS; AND

46 (18) "SOLAR ALTERNATIVE COMPLIANCE PAYMENT" MEANS A PAYMENT OF A
47 CERTAIN DOLLAR AMOUNT PER MEGAWATT-HOUR, AS ESTABLISHED PURSUANT TO
48 PARAGRAPH (C) OF THIS SUBDIVISION THAT THE AUTHORITY MAY SUBMIT TO THE
49 NEW YORK INDEPENDENT SYSTEM OPERATOR "NYISO" IN ORDER TO COMPLY WITH ITS
50 ANNUAL OBLIGATIONS ESTABLISHED IN PARAGRAPH (B) OF THIS SUBDIVISION.

51 B. (1) THE AUTHORITY SHALL ANNUALLY PROCURE, AT MINIMUM, SRECS TO MEET 52 THE FOLLOWING PERCENTAGES OF THE AUTHORITY'S TOTAL ELECTRIC SALES IN 53 EACH COMPLIANCE YEAR:

54	COMPLIANCE	ANNUAL
55	YEAR	REQUIREMENT
56	2012	0.05%

1	2013	0.05%
2	2014	0.10%
3	2015	0.15%
4	2016	0.20%
5	2017	0.30%
6	2018	0.40%
7	2019	0.50%
8	2020	0.75%
9	2021	1.00%
10	2022	1.25%
11	2023	1.50%
12	2024	2.00%
13	2025	2.50%

14 (2) AT LEAST FORTY PERCENT OF THE ANNUAL OBLIGATION OF THE AUTHORITY, 15 AS ESTABLISHED IN THIS PARAGRAPH, SHALL BE MET THROUGH THE PROCUREMENT 16 OF SRECS ASSOCIATED WITH RETAIL DISTRIBUTED SOLAR ENERGY GENERATION, IN 17 ACCORDANCE WITH THE FOLLOWING REQUIREMENTS:

18 (I) AT LEAST TEN PERCENT OF THE ANNUAL OBLIGATION OF THE AUTHORITY 19 SHALL BE MET THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH RESIDEN-20 TIAL DISTRIBUTED SOLAR ENERGY GENERATION;

21 (II) AT LEAST TEN PERCENT OF SUCH ANNUAL OBLIGATIONS SHALL BE MET 22 THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH SMALL RETAIL DISTRIB-23 UTED SOLAR ENERGY GENERATION;

(III) AT LEAST TEN PERCENT OF SUCH ANNUAL OBLIGATION SHALL BE MET
 THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH COMMERCIAL DISTRIBUTED
 SOLAR ENERGY GENERATION; AND

(IV) AT LEAST AN ADDITIONAL TEN PERCENT OF THE ANNUAL OBLIGATION OF
THE AUTHORITY SHALL BE MET THROUGH THE PROCUREMENT OF SRECS ASSOCIATED
WITH RETAIL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY EQUIPMENT OF
ANY SIZE.

31 (3) NOT MORE THAN SIXTY PERCENT OF THE ANNUAL OBLIGATION OF THE 32 MAY BE MET BY THE PROCUREMENT OF SRECS ASSOCIATED WITH ENERGY AUTHORITY 33 GENERATION PRODUCED BY SOLAR ENERGY DEVICES LOCATED OUTSIDE OF THE 34 AUTHORITY'S SERVICE TERRITORY.

35 COMPLIANCE YEAR TWO THOUSAND TWELVE, AT LEAST TEN PERCENT OF (4)FOR 36 THE ANNUAL OBLIGATION APPLICABLE TO EACH RETAIL ELECTRIC SUPPLIER THAT 37 IS AN ELECTRIC DISTRIBUTION COMPANY SHALL BE MET THROUGH THE PROCUREMENT 38 SRECS ASSOCIATED WITH SOLAR ENERGY DEVICES THAT CONSIST OF AMERICAN-OF 39 MADE CONTENT; FOR COMPLIANCE YEAR TWO THOUSAND THIRTEEN AT LEAST TWEN-40 PERCENT OF SUCH OBLIGATION SHALL BE SO MET; FOR COMPLIANCE YEAR TY-FIVE TWO THOUSAND FOURTEEN AT LEAST FORTY PERCENT OF SUCH OBLIGATION SHALL BE 41 SO MET; FOR COMPLIANCE YEAR TWO THOUSAND FIFTEEN AT LEAST SIXTY 42 PERCENT 43 SUCH OBLIGATION SHALL BE SO MET; AND FOR EACH COMPLIANCE YEAR THERE-OF 44 AFTER AT LEAST EIGHTY PERCENT OF SUCH OBLIGATION SHALL ΒE MET THROUGH 45 PROCUREMENT SRECS ASSOCIATED WITH SOLAR ENERGY DEVICES THAT THE OF 46 CONSIST OF AMERICAN-MADE CONTENT.

47 (5) TRANSACTIONS FOR THE PROCUREMENT OF SRECS BY RETAIL ELECTRIC 48 SUPPLIERS FROM QUALIFIED SOLAR ENERGY GENERATORS SHALL BE FOR SRECS IN 49 WHOLE UNITS.

50 (6) SRECS SHALL BE ELIGIBLE FOR USE IN MEETING THE OBLIGATIONS ESTAB-51 LISHED IN THIS SUBDIVISION IN THE COMPLIANCE YEAR IN WHICH THEY ARE 52 CREATED AND FOR THE FOLLOWING TWO COMPLIANCE YEARS.

(7) OBLIGATIONS FOR THE PROCUREMENT OF SRECS ASSOCIATED WITH QUALIFIED
 SOLAR ENERGY GENERATION SHALL CONTINUE UNTIL ALL EXISTING SOLAR PURCHASE
 AGREEMENTS HAVE EXPIRED.

1 (8) THE AUTHORITY MAY MEET ITS OBLIGATIONS ESTABLISHED IN THIS PARA-2 GRAPH THROUGH THE PROCUREMENT OF SRECS TOGETHER WITH OR SEPARATE FROM 3 THE ASSOCIATED QUALIFIED SOLAR ENERGY GENERATION.

4 C. (1) IN THE EVENT THAT THE AUTHORITY FAILS TO MEET ITS OBLIGATIONS 5 ESTABLISHED IN PARAGRAPH (B) OF THIS SUBDIVISION, IT SHALL DISCHARGE 6 SUCH OBLIGATIONS BY MAKING A SOLAR ALTERNATIVE COMPLIANCE PAYMENT IN AN 7 AMOUNT ESTABLISHED PURSUANT TO THIS PARAGRAPH.

8 (2) FOR COMPLIANCE YEAR TWO THOUSAND TWELVE THE ANNUAL SOLAR COMPLI-ANCE PAYMENT SHALL BE SIX HUNDRED DOLLARS PER MEGAWATT. THE NEW YORK 9 10 INDEPENDENT SYSTEM OPERATOR "NYISO" SHALL ESTABLISH NO LATER THAN FEBRU-ARY FIRST, TWO THOUSAND THIRTEEN A SOLAR ALTERNATIVE COMPLIANCE PAYMENT 11 SCHEDULE THROUGH THE YEAR TWO THOUSAND TWENTY-FIVE AT LEVELS THAT ARE 12 DETERMINED TO BE SUFFICIENT TO STIMULATE THE DEVELOPMENT OF NEW QUALI-13 14 FIED SOLAR ENERGY GENERATION EQUIPMENT NECESSARY TO ACHIEVE THE OBLI-GATIONS ESTABLISHED IN PARAGRAPH (B) OF THIS SUBDIVISION. NO LATER 15 THAN FEBRUARY FIRST OF EACH YEAR THEREAFTER, NYISO SHALL ANNUALLY REVIEW SUCH 16 SCHEDULE TO ENSURE THAT THE PAYMENTS ARE SET AT A LEVEL SUFFICIENT TO 17 STIMULATE SUCH DEVELOPMENT AND MAY ADOPT, AFTER APPROPRIATE NOTICE AND 18 19 OPPORTUNITY FOR PUBLIC COMMENT, AN INCREASE OR DECREASE IN ALTERNATIVE 20 COMPLIANCE PAYMENTS CONSISTENT WITH THE FINDINGS OF SUCH REVIEW, 21 PROVIDED THAT THE AMOUNT PER MEGAWATT OF ANY COMPLIANCE PAYMENT FOR A COMPLIANCE YEAR SHALL BE NOT LESS THAN NINETY PERCENT OF THE AMOUNT PER 22 MEGAWATT OF COMPLIANCE PAYMENTS FOR THE PREVIOUS COMPLIANCE YEAR, AND 23 PROVIDED FURTHER THAT NYISO SHALL NOT REDUCE LEVELS OF PAYMENTS FOR 24 25 PREVIOUS YEARS, NOR SHALL NYISO PROVIDE RELIEF IN ANY FORM FROM THE OBLIGATION OF PAYMENT OF THE SOLAR ALTERNATIVE COMPLIANCE PAYMENTS BY 26 27 THE AUTHORITY.

(3) FIFTY PERCENT OF ALL MONIES COLLECTED THROUGH SUCH ALTERNATIVE
COMPLIANCE PAYMENTS SHALL BE MADE AVAILABLE BY NYISO FOR SOLAR INITIATIVES TO BE UNDERTAKEN BY MUNICIPALITIES IN THE STATE, AND FIFTY
PERCENT OF SUCH MONIES SHALL BE DISTRIBUTED TO THE EMPIRE STATE DEVELOPMENT CORPORATION FOR SOLAR INDUSTRY DEVELOPMENT PROGRAMS IN COUNTIES
OUTSIDE OF THE CITY OF NEW YORK.

D. NO LATER THAN MARCH THIRTY-FIRST, TWO THOUSAND TWELVE, THE AUTHORI-34 35 SHALL SUBMIT TO THE GOVERNOR, SPEAKER OF THE ASSEMBLY, TEMPORARY ΤY PRESIDENT OF THE SENATE, AND CHAIRS OF THE SENATE AND ASSEMBLY ENERGY 36 COMMITTEES, AND SHALL POST ON ITS WEBSITE, A SOLAR SOLICITATION PLAN FOR 37 38 THE ACHIEVEMENT OF ITS OBLIGATIONS PERTAINING TO THE PROCUREMENT OF 39 SRECS ASSOCIATED WITH QUALIFIED SOLAR ENERGY GENERATION ESTABLISHED IN 40 PARAGRAPH (B) OF THIS SUBDIVISION. SUCH PLAN SHALL INCLUDE DISTINCT TIMETABLES AND METHODOLOGIES FOR SOLICITING PROPOSALS FOR SRECS ASSOCI-41 ATED WITH THE CATEGORIES OF RESIDENTIAL, SMALL RETAIL, COMMERCIAL, AND 42 43 OTHER RETAIL DISTRIBUTED SOLAR ENERGY GENERATION, FOR THE PURPOSE OF ITS SOURCE DIVERSIFICATION REQUIREMENTS ESTABLISHED 44 FULFILLING ΙN 45 SUBPARAGRAPH TWO OF PARAGRAPH (B) OF THIS SUBDIVISION. THE AUTHORITY'S SOLAR SOLICITATION PLAN SHALL BE DESIGNED TO FOSTER A DIVERSITY OF SOLAR 46 47 PROJECT SIZES AND PARTICIPATION AMONG ALL ELIGIBLE CUSTOMER CLASSES.

48 Ε. (1) ΙF THE AUTHORITY DETERMINES THAT ITS ANNUAL EXPENDITURES, 49 INCLUDING SAVINGS IN AVOIDED COSTS, FOR THE PROCUREMENT OF SRECS, MADE 50 FOR THE PURPOSES OF MEETING THE ANNUAL REQUIREMENT SET FORTH IN SUBPARA-GRAPH ONE OF PARAGRAPH (B) OF THIS SUBDIVISION FOR A COMPLIANCE YEAR, 51 EXCEED ONE PERCENT OF ITS ANNUAL RETAIL ELECTRICITY REVENUES FOR SUCH 52 COMPLIANCE YEAR, THEN THE ANNUAL REQUIREMENT FOR THE COMPLIANCE YEAR FOR 53 54 WHICH THE AUTHORITY MAKES ITS DETERMINATION SHALL CONTINUE TO BE THE 55 ANNUAL REQUIREMENT APPLICABLE IN EACH SUBSEQUENT COMPLIANCE YEAR UNTIL 56 THIS LIMITATION ENDS AS PROVIDED IN SUBPARAGRAPH TWO OF THIS PARAGRAPH.

THE LIMITATION PROVIDED FOR IN SUBPARAGRAPH ONE OF THIS PARA-1 (2) ΙF GRAPH IS TRIGGERED, IT SHALL END UPON A DETERMINATION BY THE 2 AUTHORITY 3 ITS ANNUAL EXPENDITURE FOR THE PROCUREMENT OF SRECS MADE FOR THE THAT 4 PURPOSES OF MEETING ITS ANNUAL REQUIREMENT FOR A COMPLIANCE YEAR DID NOT 5 EXCEED ONE PERCENT OF ITS ANNUAL RETAIL ELECTRICITY REVENUES FOR SUCH COMPLIANCE YEAR. FOR THE COMPLIANCE YEAR IMMEDIATELY FOLLOWING 6 THE END 7 THE LIMITATION PURSUANT TO THIS PARAGRAPH, THE APPLICABLE ANNUAL OF 8 REQUIREMENT SHALL BE THE REQUIREMENT SET FORTH IN SUBPARAGRAPH ONE OF PARAGRAPH (B) OF THIS SUBDIVISION FOR THE COMPLIANCE YEAR IMMEDIATELY 9 10 FOLLOWING THE COMPLIANCE YEAR FOR WHICH THE LIMITATION IN SUBPARAGRAPH 11 ONE OF THIS PARAGRAPH WAS TRIGGERED. THE ANNUAL REQUIREMENT SHALL CONTINUE TO INCREASE IN THE INCREMENTS PROVIDED FOR IN SUBPARAGRAPH ONE 12 13 PARAGRAPH (B) OF THIS SUBDIVISION FOR EACH SUBSEQUENT YEAR UNTIL THE OF 14 ANNUAL REQUIREMENT REACHES THE PERCENTAGE SET FORTH IN SUCH SUBPARAGRAPH 15 FOR COMPLIANCE YEAR TWO THOUSAND TWENTY-FIVE.

16 F. (1) NO LATER THAN JULY FIRST, TWO THOUSAND THIRTEEN, AND NO LATER 17 THAN JULY FIRST OF EACH YEAR THEREAFTER THROUGH THE YEAR TWO THOUSAND 18 TWENTY-SIX, THE AUTHORITY SHALL REPORT TO THE GOVERNOR, SPEAKER OF THE 19 ASSEMBLY, MAJORITY LEADER OF THE SENATE, AND CHAIRS OF THE SENATE AND 20 ASSEMBLY ENERGY COMMITTEES, AND SHALL POST ON ITS WEBSITE, A REPORT 21 REGARDING ITS PROGRESS IN MEETING ITS OBLIGATIONS ESTABLISHED IN PARA-22 GRAPH B OF THIS SUBDIVISION.

(2) EACH REPORT THAT SHALL BE SUBMITTED PURSUANT TO THIS PARAGRAPH 23 SHALL INCLUDE, BUT NOT BE LIMITED TO, FOR THE PREVIOUS CALENDAR YEAR AND 24 25 TOTAL OF ALL CALENDAR YEARS TO DATE: (I) THE NUMBER OF SRECS FOR THE26 ASSOCIATED WITH QUALIFIED SOLAR ENERGY GENERATION RETIRED FOR THE 27 PURPOSES OF MEETING THE AUTHORITY'S OBLIGATIONS ESTABLISHED IN PARAGRAPH 28 SUBDIVISION; (II) THE NUMBER OF SUCH SRECS EACH ASSOCIATED В OF THIS 29 WITH RESIDENTIAL, SMALL RETAIL, AND COMMERCIAL DISTRIBUTED SOLAR ENERGY GENERATION, AND RETAIL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY 30 EQUIPMENT OF ANY CAPACITY THAT WERE PROCURED; AND (III) THE NUMBER OF 31 32 SUCH SRECS PROCURED THROUGH SOLAR PURCHASE AGREEMENTS AND THE AUTHORI-33 TY'S OWNERSHIP OF QUALIFIED SOLAR ENERGY GENERATION EQUIPMENT, RESPEC-34 TIVELY.

S 5. Sections 1020-hh, 1020-ii and 1020-jj of the public authorities law, as renumbered by chapter 433 of the laws of 2009, are renumbered sections 1020-ii, 1020-jj and 1020-kk and a new section 1020-hh is added to read as follows:

39 S 1020-HH. PROCUREMENT OF SOLAR RENEWABLE ENERGY CREDITS. 1. AS USED 40 IN THIS SECTION:

(A) "BUILDING INTEGRATED SOLAR ENERGY EQUIPMENT" MEANS A SOLAR ENERGY
42 DEVICE THAT DIRECTLY FUNCTIONS AS A PART OF THE ENVELOPE OF A BUILDING
43 INCLUDING INTEGRATED ROOF COVER, FACADE OR BUILDING CLADDING, GLAZED
44 SURFACES, SOLAR SHADING DEVICES, CANOPIES, AND SKYLIGHTS;

(B) "SOLAR ENERGY DEVICE" MEANS A SYSTEM OF COMPONENTS THAT GENERATES
ELECTRICITY FROM INCIDENTAL SUNLIGHT BY MEANS OF THE PHOTOVOLTAIC EFFECT
AND IS INTERCONNECTED TO THE ELECTRICAL DISTRIBUTION SYSTEM;

48 (C) "QUALIFIED SOLAR ENERGY GENERATION" MEANS ELECTRIC POWER GENERATED
49 BY A SOLAR ENERGY DEVICE THAT IS PLACED IN SERVICE WITHIN THE JURISDIC50 TIONAL BOUNDARIES OF THE STATE ON OR AFTER JANUARY FIRST, TWO THOUSAND
51 TWELVE AND THAT IS INSTALLED IN ACCORDANCE WITH QUALIFIED CONDITIONS;

52 (D) "QUALIFIED SOLAR ENERGY GENERATOR" MEANS THE OWNER OF A SOLAR 53 ENERGY DEVICE OR DEVICES THAT PRODUCES QUALIFIED SOLAR ENERGY GENER-54 ATION; 23

1 (E) "RETAIL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS QUALIFIED SOLAR 2 ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE LOCATED ON THE 3 CUSTOMER SIDE OF THE ELECTRIC DISTRIBUTION COMPANY METER;

4 (F) "RESIDENTIAL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 5 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 6 THAT IS EQUAL TO OR LESS THAN TEN KILOWATTS IN CAPACITY;

7 (G) "SMALL RETAIL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 8 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 9 THAT IS GREATER THAN TEN KILOWATTS AND EQUAL TO OR LESS THAN FIFTY KILO-10 WATTS IN CAPACITY;

11 (H) "COMMERCIAL DISTRIBUTED SOLAR ENERGY GENERATION" MEANS RETAIL 12 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 13 THAT IS FIFTY KILOWATTS OR GREATER AND EQUAL TO OR LESS THAN FIVE 14 HUNDRED KILOWATTS IN CAPACITY;

15 (I) "QUALIFIED CONDITIONS" MEANS USING QUALIFIED INSTALLERS AND, FOR 16 SOLAR ENERGY DEVICE EXCEEDING SEVENTY-FIVE KILOWATTS IN CAPACITY, ANY 17 PAYMENT TO SUCH QUALIFIED INSTALLERS OF WAGES AND SUPPLEMENTS FOR THE INSTALLATION OF SUCH SOLAR ENERGY DEVICE IN ACCORDANCE WITH THE PREVAIL-18 19 ING WAGES AND SUPPLEMENTS THAT WOULD BE APPLICABLE TO A CONTRACT FOR PUBLIC WORK, PURSUANT TO SECTION TWO HUNDRED TWENTY OF THE LABOR LAW, IN 20 21 THE LOCATION IN WHICH SUCH SOLAR ENERGY DEVICE IS LOCATED AT THE TIME OF 22 SUCH INSTALLATION;

(J) (I) "QUALIFIED INSTALLER" MEANS:

A PERSON WHO: (A) WITH RESPECT TO THE INSTALLATION OF A SOLAR ELECTRIC DEVICE, HOLDS A LICENSE AS A MASTER ELECTRICIAN, OR, IS DESIGNATED AN APPROVED INSTALLER BY THE NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY, OR HAS COMPLETED A REGISTERED APPRENTICESHIP TRAINING PROGRAM FOR ELECTRICIANS PURSUANT TO SECTION EIGHT HUNDRED ELEVEN OF THE LABOR LAW; AND

(B) HAS BEEN CERTIFIED PRIOR TO PERFORMING ANY WORK ON THE PROJECT AS
HAVING SUCCESSFULLY COMPLETED A COURSE IN CONSTRUCTION SAFETY AND HEALTH
APPROVED BY THE UNITED STATES DEPARTMENT OF LABOR'S OCCUPATIONAL SAFETY
AND HEALTH ADMINISTRATION THAT IS AT LEAST TEN HOURS IN DURATION; AND

(C) WITH RESPECT TO ANY SOLAR INSTALLATION COMMENCED AFTER DECEMBER
 THIRTY-FIRST, TWO THOUSAND ELEVEN, HAS SUBMITTED TO THE CUSTOMER PROOF
 OF COMPLIANCE WITH THE AFOREMENTIONED REQUIREMENTS OF THIS PARAGRAPH.

37 (II) THE EMPLOYER OF A QUALIFIED INSTALLER SHALL ALSO BE DEEMED Α 38 QUALIFIED INSTALLER, PROVIDED THAT SUCH EMPLOYER MAINTAINS WORKERS COMPENSATION INSURANCE AND COMMERCIAL LIABILITY INSURANCE IN THE AMOUNTS 39 40 REOUIRED BY LAW AND PROVIDED FURTHER THAT THE EMPLOYEES OF SUCH EMPLOYER IN INSTALLATIONS HAVE SUCCESSFULLY COMPLETED A COURSE 41 ENGAGED IΝ CONSTRUCTION SAFETY AND HEALTH APPROVED BY THE UNITED STATES DEPARTMENT 42 43 OF LABOR'S OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION THAT IS AT 44 LEAST TEN HOURS IN DURATION.

45 (K) "SOLAR PURCHASE AGREEMENT" MEANS AN AGREEMENT, FOR A MINIMUM OF 46 SEVEN YEARS, FOR THE PURCHASE OF SRECS FROM A QUALIFIED SOLAR ENERGY 47 GENERATOR;

48 (L) "STANDARD SREC OFFER" MEANS AN AGREEMENT BY THE AUTHORITY, ENTERED 49 INTO WITH A RETAIL DISTRIBUTED SOLAR ENERGY GENERATOR IN ADVANCE OF THE 50 INSTALLATION OF A SOLAR ENERGY DEVICE BY SUCH GENERATOR, TO PURCHASE 51 FROM SUCH RETAIL DISTRIBUTED SOLAR ENERGY GENERATOR, FOR A MINIMUM OF SEVEN YEARS, UPON SUCCESSFUL COMPLETION OF THE INSTALLATION OF THE SOLAR 52 ENERGY DEVICE AND, IN THE CASE OF A SOLAR ELECTRIC DEVICE, UPON INTER-53 54 CONNECTION TO THE RETAIL DISTRIBUTION SYSTEM, THE SRECS THAT WILL BE 55 GENERATED BY SUCH SOLAR ENERGY DEVICE;

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1 (M) "SOLAR RENEWABLE ENERGY CREDIT" OR "SREC" MEANS THE ENVIRONMENTAL 2 ATTRIBUTES ASSOCIATED WITH ONE MEGAWATT-HOUR OF QUALIFIED SOLAR ENERGY 3 GENERATION;

4 (N) "ENHANCED SREC" MEANS A SREC (I) ASSOCIATED WITH RESIDENTIAL OR 5 SMALL RETAIL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY (A) BUILD-6 ING-INTEGRATED SOLAR ENERGY EQUIPMENT OR (B) A SOLAR ENERGY DEVICE THAT 7 CONSISTS OF NEW YORK STATE CONTENT; OR (II) ASSOCIATED WITH RESIDENTIAL 8 DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY A SOLAR ENERGY DEVICE 9 THAT WAS INSTALLED USING QUALIFIED INSTALLERS TO WHOM PAYMENT OF WAGES 10 SUPPLEMENTS FOR THE INSTALLATION OF SUCH SOLAR ENERGY DEVICE WAS IN AND 11 ACCORDANCE WITH THE PREVAILING WAGES AND SUPPLEMENTS THAT WOULD BE 12 TO A CONTRACT FOR PUBLIC WORK, PURSUANT TO SECTION TWO APPLICABLE HUNDRED TWENTY OF THE LABOR LAW, IN THE LOCATION IN WHICH SUCH SOLAR 13 14 ENERGY DEVICE IS LOCATED AT THE TIME OF SUCH INSTALLATION. FOR EACH SUCH 15 ENHANCING ASPECT, AS PROVIDED FOR IN THIS PARAGRAPH, AN ENHANCED SREC SHALL BE DEEMED TO HAVE THE ENVIRONMENTAL ATTRIBUTES OF AN ADDITIONAL 16 17 TWENTY-FIVE PERCENT OF ITS UNDERLYING MEGAWATT-HOURS; PROVIDED, HOWEVER, 18 THAT AN ENHANCED SREC SHALL NOT BE DEEMED TO POSSESS ENVIRONMENTAL 19 ATTRIBUTES EXCEEDING ONE HUNDRED AND FIFTY PERCENT OF THE UNDERLYING 20 SREC;

(O) "AMERICAN-MADE CONTENT" MEANS:

22 (I) A NON-MANUFACTURED GOOD THAT HAS BEEN MINED OR PRODUCED IN THE 23 UNITED STATES OR ANY PLACE SUBJECT TO THE JURISDICTION THEREOF; OR

(II) A MANUFACTURED GOOD IN WHICH (1) THE COMPONENT SUPPLIES OR MATERIALS OF SUCH GOOD HAVE BEEN SUBSTANTIALLY TRANSFORMED BY A PROCESS OR
PROCESSES PERFORMED WITHIN THE UNITED STATES OR ANY PLACE SUBJECT TO THE
JURISDICTION THEREOF, OR (2) THE COST OF SUPPLIES THAT HAVE BEEN MINED
OR PRODUCED WITHIN THE UNITED STATES OR ANY PLACE SUBJECT TO THE JURISDICTION THEREOF CONSTITUTES AT LEAST FIFTY PERCENT OF THE COST OF ALL
SUPPLIES USED IN THE MANUFACTURE;

(P) "NEW YORK STATE CONTENT" MEANS:

32 (I) A NON-MANUFACTURED GOOD THAT HAS BEEN MINED OR PRODUCED WITHIN THE 33 JURISDICTIONAL BOUNDARIES OF THE STATE OF NEW YORK; OR

(II) A MANUFACTURED GOOD IN WHICH (1) THE COMPONENT SUPPLIES OR MATERIALS OF SUCH GOOD HAVE BEEN SUBSTANTIALLY TRANSFORMED BY A PROCESS OR
PROCESSES PERFORMED WITHIN THE JURISDICTIONAL BOUNDARIES OF THE STATE OF
NEW YORK, OR (2) THE COST OF SUPPLIES THAT HAVE BEEN MINED OR PRODUCED
WITHIN THE JURISDICTIONAL BOUNDARIES OF THE STATE OF NEW YORK CONSTITUTES AT LEAST FIFTY PERCENT OF THE COST OF ALL SUPPLIES USED IN THE
MANUFACTURE;

(Q) "KILOWATT," "MEGAWATT," "KILOWATT-HOUR," AND "MEGAWATT-HOUR" SHALL
 INCLUDE THEIR ENERGY EQUIVALENTS STATED IN TERMS OF BRITISH THERMAL
 UNITS "BTU."

44 (R) "COMPLIANCE YEAR" MEANS THE PERIOD BEGINNING ON JULY FIRST AND 45 ENDING ON THE FOLLOWING JUNE THIRTIETH, AND SHALL BE IDENTIFIED ACCORD-46 ING TO THE CALENDAR YEAR IN WHICH IT BEGINS;

47 (S) "SOLAR ALTERNATIVE COMPLIANCE PAYMENT" MEANS A PAYMENT OF A
48 CERTAIN DOLLAR AMOUNT PER MEGAWATT-HOUR, AS ESTABLISHED PURSUANT TO
49 SUBDIVISION THREE OF THIS SECTION THAT THE AUTHORITY MAY SUBMIT TO THE
50 NEW YORK INDEPENDENT SYSTEM OPERATOR "NYISO" IN ORDER TO COMPLY WITH ITS
51 ANNUAL OBLIGATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION.

1-A. NOTWITHSTANDING ANY PROVISION OF SUBDIVISION ONE OF THIS SECTION
TO THE CONTRARY, ELECTRIC POWER GENERATED BY A SOLAR ENERGY DEVICE
LOCATED WITHIN THE JURISDICTIONAL BOUNDARIES OF THIS STATE, THE INSTALLATION OF WHICH WAS COMMENCED ON OR AFTER JULY FIRST TWO THOUSAND ELEVEN
AND AT LEAST FIVE PERCENT OF THE TOTAL PROJECT COST OF WHICH WAS

EXPENDED NO LATER THAN DECEMBER THIRTY-FIRST, TWO THOUSAND ELEVEN SHALL 1 2 BE DEEMED "QUALIFIED SOLAR ENERGY GENERATION" AND SRECS ASSOCIATED WITH 3 SUCH A DEVICE MAY BE PURCHASED BY A RETAIL ELECTRIC SUPPLIER TO MEET 4 SUCH SUPPLIER'S ANNUAL OBLIGATIONS UNDER THIS SECTION; AND FURTHER 5 NOTWITHSTANDING ANY PROVISION OF SUBDIVISION ONE OF THIS SECTION TO THE б CONTRARY, THE ELECTRIC POWER OR THERMAL ENERGY GENERATED BY A SOLAR 7 ENERGY DEVICE THAT WAS PLACED IN SERVICE WITHIN THE JURISDICTIONAL BOUN-DARIES OF THIS STATE PRIOR TO JULY FIRST, TWO THOUSAND TWELVE SHALL 8 9 UNTIL JUNE THIRTIETH, TWO THOUSAND FIFTEEN BE DEEMED "QUALIFIED SOLAR 10 ENERGY GENERATION" AND SRECS ASSOCIATED WITH SUCH A DEVICE MAY BE PURCHASED BY THE AUTHORITY TO MEET ITS ANNUAL OBLIGATIONS UNDER THIS 11 SECTION UNTIL JUNE THIRTIETH, TWO THOUSAND FIFTEEN. 12

13 2. (A) THE AUTHORITY SHALL ANNUALLY PROCURE, AT MINIMUM, SRECS TO MEET 14 THE FOLLOWING PERCENTAGES OF THE AUTHORITY'S TOTAL ELECTRIC SALES IN 15 EACH COMPLIANCE YEAR:

16	COMPLIANCE	ANNUAL
17	YEAR	REQUIREMENT
18	2012	0.05%
19	2013	0.05%
20	2014	0.10%
21	2015	0.15%
22	2016	0.20%
23	2017	0.30%
24	2018	0.40%
25	2019	0.50%
26	2020	0.75%
27	2021	1.00%
28	2022	1.25%
29	2023	1.50%
30	2024	2.00%
31	2025	2.50%

(B) AT LEAST FORTY PERCENT OF THE ANNUAL OBLIGATION OF THE AUTHORITY,
 AS ESTABLISHED IN THIS SUBDIVISION, SHALL BE MET THROUGH THE PROCUREMENT
 OF SRECS ASSOCIATED WITH RETAIL DISTRIBUTED SOLAR ENERGY GENERATION, IN
 ACCORDANCE WITH THE FOLLOWING REQUIREMENTS:

36 (I) AT LEAST TEN PERCENT OF THE ANNUAL OBLIGATION OF THE AUTHORITY 37 SHALL BE MET THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH RESIDEN-38 TIAL DISTRIBUTED SOLAR ENERGY GENERATION;

39 (II) AT LEAST TEN PERCENT OF SUCH ANNUAL OBLIGATION SHALL BE MET 40 THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH SMALL RETAIL DISTRIB-41 UTED SOLAR ENERGY GENERATION;

42 (III) AT LEAST TEN PERCENT OF SUCH ANNUAL OBLIGATION SHALL BE MET 43 THROUGH THE PROCUREMENT OF SRECS ASSOCIATED WITH COMMERCIAL DISTRIBUTED 44 SOLAR ENERGY GENERATION; AND

45 (IV) AT LEAST AN ADDITIONAL TEN PERCENT OF THE ANNUAL OBLIGATION OF 46 THE AUTHORITY SHALL BE MET THROUGH THE PROCUREMENT OF SRECS ASSOCIATED 47 WITH RETAIL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY EQUIPMENT OF 48 ANY SIZE.

49 (C) NOT MORE THAN SIXTY PERCENT OF THE ANNUAL OBLIGATION OF THE 50 AUTHORITY MAY BE MET BY THE PROCUREMENT OF SRECS ASSOCIATED WITH ENERGY 51 GENERATION PRODUCED BY SOLAR ENERGY DEVICES LOCATED OUTSIDE OF THE 52 AUTHORITY'S SERVICE TERRITORY.

(D) FOR COMPLIANCE YEAR TWO THOUSAND TWELVE, AT LEAST TEN PERCENT OF
THE ANNUAL OBLIGATION APPLICABLE TO EACH RETAIL ELECTRIC SUPPLIER THAT
IS AN ELECTRIC DISTRIBUTION COMPANY SHALL BE MET THROUGH THE PROCUREMENT
OF SRECS ASSOCIATED WITH SOLAR ENERGY DEVICES THAT CONSIST OF AMERICAN-

MADE CONTENT; FOR COMPLIANCE YEAR TWO THOUSAND THIRTEEN AT LEAST TWEN-1 2 TY-FIVE PERCENT OF SUCH OBLIGATION SHALL BE SO MET; FOR COMPLIANCE YEAR 3 TWO THOUSAND FOURTEEN AT LEAST FORTY PERCENT OF SUCH OBLIGATION SHALL BE 4 SO MET; FOR COMPLIANCE YEAR TWO THOUSAND FIFTEEN AT LEAST SIXTY PERCENT 5 OF SUCH OBLIGATION SHALL BE SO MET; AND FOR EACH COMPLIANCE YEAR THERE-6 LEAST EIGHTY PERCENT OF SUCH OBLIGATION SHALL BE MET THROUGH AFTER AT 7 THE PROCUREMENT OF SRECS ASSOCIATED WITH SOLAR ENERGY DEVICES THAT 8 CONSIST OF AMERICAN-MADE CONTENT.

9 (E) OBLIGATIONS FOR THE PROCUREMENT OF SRECS ASSOCIATED WITH QUALIFIED 10 SOLAR ENERGY GENERATION SHALL CONTINUE UNTIL ALL EXISTING SOLAR PURCHASE 11 AGREEMENTS HAVE EXPIRED.

12 (F) THE AUTHORITY MAY MEET ITS OBLIGATIONS ESTABLISHED IN THIS SUBDI-13 VISION THROUGH THE PROCUREMENT OF SRECS TOGETHER WITH OR SEPARATE FROM 14 THE ASSOCIATED QUALIFIED SOLAR ENERGY GENERATION.

15 (G) TRANSACTIONS FOR THE PROCUREMENT OF SRECS BY RETAIL ELECTRIC 16 SUPPLIERS FROM QUALIFIED SOLAR ENERGY GENERATORS SHALL BE FOR SRECS IN 17 WHOLE UNITS.

18 (H) SRECS SHALL BE ELIGIBLE FOR USE IN MEETING THE OBLIGATIONS ESTAB-19 LISHED IN THIS SUBDIVISION IN THE COMPLIANCE YEAR IN WHICH THEY ARE 20 CREATED AND FOR THE FOLLOWING TWO COMPLIANCE YEARS.

3. (A) IN THE EVENT THAT THE AUTHORITY FAILS TO MEET ITS OBLIGATIONS
ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION, IT SHALL DISCHARGE SUCH
OBLIGATIONS BY MAKING A SOLAR ALTERNATIVE COMPLIANCE PAYMENT IN AN
AMOUNT ESTABLISHED PURSUANT TO THIS SUBDIVISION.

25 (B) FOR COMPLIANCE YEAR TWO THOUSAND TWELVE THE ANNUAL SOLAR COMPLI-ANCE PAYMENT SHALL BE SIX HUNDRED DOLLARS PER MEGAWATT. THE NEW YORK 26 INDEPENDENT SYSTEM OPERATOR "NYISO" SHALL ESTABLISH NO LATER THAN FEBRU-27 ARY FIRST, TWO THOUSAND THIRTEEN A SOLAR ALTERNATIVE COMPLIANCE 28 PAYMENT SCHEDULE THROUGH THE YEAR TWO THOUSAND TWENTY-FIVE AT LEVELS THAT ARE 29 DETERMINED TO BE SUFFICIENT TO STIMULATE THE DEVELOPMENT OF NEW QUALI-30 FIED SOLAR ENERGY GENERATION EQUIPMENT NECESSARY TO ACHIEVE THE OBLI-31 32 GATIONS ESTABLISHED IN SUBDIVISION TWO OF THIS SECTION. NO LATER THAN FEBRUARY FIRST OF EACH YEAR THEREAFTER, NYISO SHALL ANNUALLY REVIEW SUCH 33 THAT THE PAYMENTS ARE SET AT A LEVEL SUFFICIENT TO 34 SCHEDULE TO ENSURE STIMULATE SUCH DEVELOPMENT AND MAY ADOPT, AFTER APPROPRIATE NOTICE AND 35 OPPORTUNITY FOR PUBLIC COMMENT, AN INCREASE OR DECREASE IN ALTERNATIVE 36 37 COMPLIANCE PAYMENTS CONSISTENT WITH THE FINDINGS OF SUCH REVIEW, 38 PROVIDED THAT THE AMOUNT PER MEGAWATT OF ANY COMPLIANCE PAYMENT FOR A COMPLIANCE YEAR SHALL BE NOT LESS THAN NINETY PERCENT OF THE AMOUNT PER 39 40 MEGAWATT OF COMPLIANCE PAYMENTS FOR THE PREVIOUS COMPLIANCE YEAR, AND PROVIDED FURTHER THAT NYISO SHALL NOT REDUCE LEVELS OF PAYMENTS FOR 41 PREVIOUS YEARS, NOR SHALL NYISO PROVIDE RELIEF IN ANY FORM FROM THE 42 43 OBLIGATION OF PAYMENT OF THE SOLAR ALTERNATIVE COMPLIANCE PAYMENTS BY 44 THE AUTHORITY.

45 (C) FIFTY PERCENT OF ALL MONIES COLLECTED THROUGH SUCH ALTERNATIVE
46 COMPLIANCE PAYMENTS SHALL BE MADE AVAILABLE BY NYISO FOR SOLAR INITI47 ATIVES TO BE UNDERTAKEN BY MUNICIPALITIES IN THE STATE, AND FIFTY
48 PERCENT OF SUCH MONIES SHALL BE DISTRIBUTED TO THE EMPIRE STATE DEVELOP49 MENT CORPORATION FOR SOLAR INDUSTRY DEVELOPMENT PROGRAMS IN COUNTIES
50 OUTSIDE THE CITY OF NEW YORK.

4. NO LATER THAN MARCH THIRTY-FIRST, TWO THOUSAND TWELVE, THE AUTHORI-TY SHALL SUBMIT TO THE GOVERNOR, SPEAKER OF THE ASSEMBLY, TEMPORARY PRESIDENT OF THE SENATE, AND CHAIRS OF THE SENATE AND ASSEMBLY ENERGY COMMITTEES, AND SHALL POST ON ITS WEBSITE, A SOLAR SOLICITATION PLAN FOR THE ACHIEVEMENT OF ITS OBLIGATIONS PERTAINING TO THE PROCUREMENT OF SRECS ASSOCIATED WITH QUALIFIED SOLAR ENERGY GENERATION ESTABLISHED IN

SUBDIVISION TWO OF THIS SECTION. SUCH PLAN SHALL INCLUDE DISTINCT TIME-1 TABLES AND METHODOLOGIES FOR SOLICITING PROPOSALS FOR SRECS ASSOCIATED 2 3 WITH THE CATEGORIES OF RESIDENTIAL, SMALL RETAIL, COMMERCIAL, AND OTHER 4 RETAIL DISTRIBUTED SOLAR ENERGY GENERATION, FOR THE PURPOSE OF FULFILL-5 ING ITS SOURCE DIVERSIFICATION REQUIREMENTS ESTABLISHED IN PARAGRAPH (B) 6 OF SUBDIVISION TWO OF THIS SECTION. THE AUTHORITY'S SOLAR SOLICITATION 7 SHALL BE DESIGNED TO FOSTER A DIVERSITY OF SOLAR PROJECT SIZES AND PLAN 8 PARTICIPATION AMONG ALL ELIGIBLE CUSTOMER CLASSES.

5. (A) IF THE AUTHORITY DETERMINES THAT ITS ANNUAL EXPENDITURES FOR 9 10 PROCUREMENT OF SRECS, INCLUDING THE SAVINGS IN AVOIDED COSTS, MADE THE FOR THE PURPOSES OF MEETING THE ANNUAL REQUIREMENT SET FORTH IN PARA-11 GRAPH (A) OF SUBDIVISION TWO OF THIS SECTION FOR A COMPLIANCE YEAR, 12 EXCEEDS ONE PERCENT OF ITS ANNUAL RETAIL ELECTRICITY REVENUES FOR SUCH 13 14 COMPLIANCE YEAR, THEN THE ANNUAL REQUIREMENT FOR THE COMPLIANCE YEAR FOR 15 WHICH THE AUTHORITY MAKES ITS DETERMINATION SHALL CONTINUE TO BE THE 16 ANNUAL REQUIREMENT APPLICABLE IN EACH SUBSEQUENT COMPLIANCE YEAR UNTIL 17 THIS LIMITATION ENDS AS PROVIDED IN PARAGRAPH (B) OF THIS SUBDIVISION.

18 THE LIMITATION PROVIDED FOR IN PARAGRAPH (A) OF THIS SUBDIVI-(B) IF 19 SION IS TRIGGERED, IT SHALL END UPON A DETERMINATION BY THE AUTHORITY 20 ITS ANNUAL EXPENDITURE FOR THE PROCUREMENT OF SRECS MADE FOR THE THAT 21 PURPOSES OF MEETING ITS ANNUAL REQUIREMENT FOR A COMPLIANCE YEAR DID NOT 22 EXCEED ONE PERCENT OF ITS ANNUAL RETAIL ELECTRICITY REVENUES FOR SUCH 23 YEAR. FOR THE COMPLIANCE YEAR IMMEDIATELY FOLLOWING THE END COMPLIANCE 24 OF THE LIMITATION PURSUANT TO THIS PARAGRAPH, THE APPLICABLE ANNUAL 25 REQUIREMENT SHALL BE THE REQUIREMENT SET FORTH IN PARAGRAPH (A) OF 26 SUBDIVISION TWO OF THIS SECTION FOR THE COMPLIANCE YEAR IMMEDIATELY 27 FOLLOWING THE COMPLIANCE YEAR FOR WHICH THE LIMITATION IN PARAGRAPH (A) OF THIS SUBDIVISION WAS TRIGGERED. THE ANNUAL REQUIREMENT SHALL CONTINUE 28 29 TO INCREASE IN THE INCREMENTS PROVIDED FOR IN PARAGRAPH (A) OF SUBDIVI-THIS SECTION FOR EACH SUBSEQUENT YEAR UNTIL THE ANNUAL 30 SION TWO OF REQUIREMENT REACHES THE PERCENTAGE SET FORTH IN SUCH PARAGRAPH FOR 31 32 COMPLIANCE YEAR TWO THOUSAND TWENTY-FIVE.

(A) NO LATER THAN JULY FIRST, TWO THOUSAND THIRTEEN, AND NO LATER 33 6. THAN JULY FIRST OF EACH YEAR THEREAFTER THROUGH THE YEAR TWO 34 THOUSAND 35 TWENTY-SIX, THE AUTHORITY SHALL REPORT TO THE GOVERNOR, SPEAKER OF THE ASSEMBLY, TEMPORARY PRESIDENT OF THE SENATE, AND CHAIRS OF THE 36 SENATE ASSEMBLY ENERGY COMMITTEES, AND SHALL POST ON ITS WEBSITE, A REPORT 37 AND 38 REGARDING ITS PROGRESS IN MEETING ITS OBLIGATIONS ESTABLISHED IN SUBDI-39 VISION TWO OF THIS SECTION.

40 (B) EACH REPORT THAT SHALL BE SUBMITTED PURSUANT TO THIS SUBDIVISION SHALL INCLUDE, BUT NOT BE LIMITED TO, FOR THE PREVIOUS CALENDAR YEAR AND 41 FOR THE TOTAL OF ALL CALENDAR YEARS TO DATE: (I) THE NUMBER OF 42 SRECS 43 ASSOCIATED WITH QUALIFIED SOLAR ENERGY GENERATION RETIRED FOR THE 44 PURPOSES OF MEETING THE AUTHORITY'S OBLIGATIONS ESTABLISHED IN SUBDIVI-SION TWO OF THIS SECTION; (II) THE NUMBER OF SUCH SRECS EACH ASSOCIATED WITH RESIDENTIAL, SMALL RETAIL, AND COMMERCIAL DISTRIBUTED SOLAR ENERGY 45 46 47 GENERATION, AND RETAIL DISTRIBUTED SOLAR ENERGY GENERATION PRODUCED BY EQUIPMENT OF ANY CAPACITY THAT WERE PROCURED; (III) THE NUMBER OF 48 SUCH 49 SRECS PROCURED THROUGH SOLAR PURCHASE AGREEMENTS AND THE AUTHORITY'S 50 OWNERSHIP OF QUALIFIED SOLAR ENERGY GENERATION EQUIPMENT, RESPECTIVELY; (IV) THE ANNUAL RETAIL ELECTRICITY SALES REVENUE AND EXPENDITURES 51 AND MADE FOR THE PROCUREMENT OF SRECS FOR THE PURPOSE OF MEETING THE APPLI-52 53 CABLE ANNUAL REQUIREMENT, PROVIDED THAT SUCH INFORMATION NEED ONLY BE 54 REPORTED FOR THE PREVIOUS CALENDAR YEAR.

55 S 6. If any provision of this act is, for any reason, declared uncon-56 stitutional or invalid, in whole or in part, by any court of competent

- jurisdiction, such portion shall be deemed severable, and such unconstitutionality or invalidity shall not affect the validity of the remaining provisions of this act, which remaining provisions shall continue in full force and effect.
- 5 S 7. This act shall take effect immediately.