8005

## IN SENATE

June 3, 2016

- Introduced by Sens. SAVINO, AVELLA, HOYLMAN -- read twice and ordered printed, and when printed to be committed to the Committee on Environmental Conservation
- AN ACT to amend the environmental conservation law, the public service law, the public authorities law, the labor law and the community risk and resiliency act, in relation to establishing the New York state climate and community protection act

THE PEOPLE OF THE STATE OF NEW YORK, REPRESENTED IN SENATE AND ASSEM-BLY, DO ENACT AS FOLLOWS:

Section 1. Legislative findings and declaration. The legislature here-1 2 by enacts the "New York state climate and community protection act" and 3 finds and declares that:

4 1. Climate change is adversely affecting economic well-being, public 5 health, natural resources, and the environment of New York. The adverse 6 impacts of climate change include:

7 increase in the severity and frequency of extreme weather a. an events, such as storms, flooding, and heat waves, which can cause direct 8 injury or death, property damage, and ecological damage (e.g., through 9 10 the release of hazardous substances into the environment);

11 rising sea levels, which exacerbate damage from storm surges and b. 12 flooding, contribute to coastal erosion and saltwater intrusion, and inundate low-lying areas, leading to the displacement of or damage to 13 coastal habitat, property, and infrastructure; 14 15

c. a decline in freshwater and saltwater fish populations;

16 d. increased average temperatures, which increase the demand for air 17 conditioning and refrigeration among residents and businesses; 18

e. exacerbation of air pollution; and

19 increase in the incidences of infectious diseases, asthma f. an attacks, heart attacks, and other negative health outcomes. These 20 impacts are having a detrimental effect on some of New York's largest 21 22 industries, including agriculture, commercial shipping, forestry, tour-23 ism, and recreational and commercial fishing. These impacts also place 24 additional strain on the physical infrastructure that delivers critical

EXPLANATION--Matter in ITALICS (underscored) is new; matter in brackets [] is old law to be omitted.

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1 services to the citizens of New York, including the state's energy, 2 transportation, stormwater, and wastewater infrastructure.

3 2. The severity of current climate change and the threat of additional 4 and more severe change will be affected by the actions undertaken by New 5 York and other jurisdictions to reduce greenhouse gas emissions. Accord-6 ing to the U.S. Global Change Research Program (USGCRP) and the Inter-7 governmental Panel on Climate Change (IPCC), substantial reductions in greenhouse gas emissions will be required by mid-century in order to limit global warming to no more than 2°C and ideally 1.5°C, and thus 8 9 10 minimize the risk of severe impacts from climate change. Specifically, 11 industrialized countries must reduce their greenhouse gas emissions by least 80% below 1990 levels by 2050 in order to stabilize carbon 12 at 13 dioxide equivalent concentrations at 450 parts per million--the level 14 required to stay within the 2°C target.

15 3. Action undertaken by New York to reduce greenhouse emissions will 16 have an impact on global greenhouse gas emissions and the rate of 17 climate change. In addition, such action will encourage other jurisdic-18 tions to implement complementary greenhouse gas reduction strategies and 19 provide an example of how such strategies can be implemented. It will 20 also advance the development of green technologies and sustainable prac-21 tices within the private sector, which can have far-reaching impacts such as a reduction in the cost of renewable energy components, and the 22 23 creation of jobs and tax revenues in New York.

4. It shall therefore be a goal of the state of New York to reduce greenhouse gas emissions from all anthropogenic sources 100% over 1990 levels by the year 2050, with an incremental target of at least a 50 percent reduction in climate pollution by the year 2030, in line with USGCRP and IPCC projections of what is necessary to avoid the most severe impacts of climate change.

5. Although substantial emissions reductions are necessary to avoid 30 most severe impacts of climate change, complementary adaptation 31 the measures will also be needed to address those risks that 32 cannot be 33 avoided. Some of the impacts of climate change are already observable in 34 New York state and the northeastern United States. Annual average 35 temperatures are on the rise, winter snow cover is decreasing, heat waves and precipitation are intensifying, and sea levels along New 36 37 York's coastline are approximately one foot higher than they were in 38 1900. New York has also experienced an increasing number of extreme and 39 unusual weather events, like Hurricanes Irene and Lee and the 40 unprecedented Superstorm Sandy in 2012, which caused at least 53 deaths and \$32 billion in damage in New York state. 41

6. New York should therefore minimize the risks associated with climate change through a combination of measures to reduce statewide greenhouse gas emissions and improve the resiliency of the state with respect to the impacts and risks of climate change that cannot be avoided.

47 Climate change especially heightens the vulnerability of disadvan-7. 48 taged communities, which bear environmental and socioeconomic burdens as 49 well as legacies of racial and ethnic discrimination. Actions undertaken 50 by New York state to mitigate greenhouse gas emissions should prioritize 51 the safety and health of disadvantaged communities, control potential regressive impacts of future climate change mitigation and adaptation 52 policies on these communities, and prioritize the allocation of public 53 54 investments in these areas.

55 8. Creating good jobs and a thriving economy is a core concern of New 56 York state. Shaping the ongoing transition in our energy sector to 1 ensure that it creates good jobs and protects workers and communities 2 that may lose employment in the current transition must be key concerns 3 of our climate policy. Setting clear standards for job quality and 4 training standards encourages not only high-quality work but positive 5 economic impacts.

6 9. Workers are at the front lines of climate change. Construction 7 workers and building service workers were some of the first workers 8 dedicated to cleaning up damage inflicted by recent storms. These workers were often operating in unsafe and toxic environments, cleaning up 9 10 mold, and working in unstable buildings. In order to protect the health 11 and welfare of these workers, it is in the interest of the state of New York to establish safe and healthy working conditions and proper train-12 ing for workers involved in climate change related activities. In addi-13 14 tion, much of the infrastructure work preparing our state for additional 15 climate change events must happen quickly and efficiently. It is in the 16 interest of the state to ensure labor harmony and promote efficient performance of work on climate change related work sites by requiring 17 18 workers to be well-trained and adequately compensated.

19 10. Ensuring career opportunities are created and shared geograph-20 ically and demographically is necessary to ensure increased access to 21 good jobs for marginalized communities while making the same neighbor-22 hoods more resilient. Climate change has a disproportionate impact on low-income people, women, and workers. It is in the interest of the 23 state of New York to protect and promote the interests of these 24 aroups 25 against the impacts of climate change and severe weather events and to 26 advance our equity goals by ensuring quality employment opportunities in 27 safe working environments.

11. The complexity of the ongoing energy transition, the uneven distribution of economic opportunity, and the disproportionate cumulative economic and environmental burdens on communities mean that there is a strong state interest in setting a floor statewide for labor standards, but allowing and encouraging individual agencies and local governments to raise standards.

12. By exercising a global leadership role on greenhouse gas mitigation and climate change adaptation, New York will position its economy, technology centers, financial institutions, and businesses to benefit from national and international efforts to address climate change. New York state has already demonstrated leadership in this area by undertaking efforts such as:

40 a. executive order no. 24 (2009), establishing a goal to reduce green-41 house gas emissions 80% by the year 2050, creating a climate action 42 council, and calling for preparation of a climate action plan;

43 b. chapter 433 of the laws of 2009, establishing a state energy plan-44 ning board and requiring the board to adopt a state energy plan;

c. chapter 388 of the laws of 2011, directing the department of environmental conservation to promulgate rules and regulations limiting emissions of carbon dioxide by newly constructed major generating facilities;

49 d. the adoption of a state energy plan establishing clean energy goals 50 for the year 2030 aimed at reducing greenhouse gas emission levels by 51 40% from 1990 levels, producing 50% of electricity from renewable sourc-52 es, and increasing energy efficiency from 2012 levels by 23%;

53 e. collaboration with other states on the Regional Greenhouse Gas 54 Initiative, and the development of a regional low carbon fuel standard; S. 8005

f. creation of new offices and task forces to address climate change, 1 including the New York state office of climate change, the renewable 2 3 energy task force, and the sea level rise task force; and 4 g. the enactment of the Community Risk and Resiliency Act (CRRA), which requires agencies to consider sea level rise and other climate-re-5 6 lated events when implementing certain state programs. 7 This legislation will build upon these past developments by creating a 8 comprehensive regulatory program to reduce greenhouse gas emissions that corresponds with the targets established in executive order no. 24, the 9 10 state energy plan, and USGCRP and IPCC projections. 11 The environmental conservation law is amended by adding a new 2. S 12 article 75 to read as follows: 13 ARTICLE 75 14 CLIMATE CHANGE 15 SECTION 75-0101. DEFINITIONS.

16 75-0103. NEW YORK STATE CLIMATE ACTION COUNCIL. 75-0105. GREENHOUSE GAS REPORTING. 17 75-0107. STATEWIDE GREENHOUSE GAS EMISSIONS LIMITS. 18 19 75-0109. SCOPING PLAN FOR STATEWIDE GREENHOUSE GAS EMISSIONS 20 REDUCTIONS. 21 75-0111. PROMULGATION OF REGULATIONS TO ACHIEVE STATEWIDE GREEN-22 HOUSE GAS EMISSIONS REDUCTIONS. 23 75-0113. DISADVANTAGED COMMUNITIES WORKING GROUP. 24 75-0115. IMPLEMENTATION REPORTING. 25 S 75-0101. DEFINITIONS. 26 FOR THE PURPOSES OF THIS ARTICLE THE FOLLOWING TERMS SHALL HAVE THE 27 FOLLOWING MEANINGS: 28 1. "ALLOWANCE" MEANS AN AUTHORIZATION TO EMIT, DURING A SPECIFIED YEAR, UP TO ONE TON OF CARBON DIOXIDE EOUIVALENT. 29 "ALTERNATIVE COMPLIANCE MECHANISM" MEANS AN ACTION UNDERTAKEN BY A 30 2. GREENHOUSE GAS EMISSION SOURCE THAT ACHIEVES THE EQUIVALENT REDUCTION OF 31 32 GREENHOUSE GAS EMISSIONS OVER THE SAME TIME PERIOD AS A DIRECT EMISSION 33 REDUCTION, AND THAT IS APPROVED BY THE DEPARTMENT. SUCH MECHANISMS MAY INCLUDE BUT ARE NOT LIMITED TO A FLEXIBLE COMPLIANCE SCHEDULE, 34 ALTERNA-35 TIVE CONTROL TECHNOLOGY, A PROCESS CHANGE, OR A PRODUCT SUBSTITUTION. "CARBON DIOXIDE EQUIVALENT" MEANS THE AMOUNT OF CARBON DIOXIDE BY 36 3. 37 MASS THAT WOULD PRODUCE THE SAME GLOBAL WARMING IMPACT AS A GIVEN MASS 38 ANOTHER GREENHOUSE GAS OVER AN INTEGRATED TWENTY-YEAR TIME FRAME OF 39 AFTER EMISSION, BASED ON THE BEST AVAILABLE SCIENCE. 40 4. "CO-POLLUTANTS" MEANS HAZARDOUS AIR POLLUTANTS PRODUCED ΒY GREEN-HOUSE GAS EMISSIONS SOURCES. 41 42 THE NEW YORK STATE CLIMATE ACTION COUNCIL ESTAB-"COUNCIL" MEANS 5. LISHED PURSUANT TO SECTION 75-0103 OF THIS ARTICLE. 43 44 6. "DIRECT EMISSION REDUCTION" MEANS A GREENHOUSE GAS EMISSION 45 REDUCTION ACTION MADE BY A GREENHOUSE GAS EMISSION SOURCE AT THE SOURCE. 46 "DISADVANTAGED COMMUNITIES" MEANS COMMUNITIES THAT BEAR BURDENS OF 7. 47 NEGATIVE PUBLIC HEALTH EFFECTS, ENVIRONMENTAL POLLUTION, IMPACTS OF 48 CLIMATE CHANGE, AND POSSESS CERTAIN SOCIOECONOMIC CRITERIA, AS IDENTI-49 FIED PURSUANT TO SECTION 75-0113 OF THIS ARTICLE. 50 8. "EMISSIONS REDUCTION MEASURES" MEANS PROGRAMS, MEASURES, STANDARDS, 51 AND ALTERNATIVE COMPLIANCE MECHANISMS AUTHORIZED PURSUANT TO THIS CHAP-

51 AND ALTERNATIVE COMPLIANCE MECHANISMS AUTHORIZED PURSUANT TO THIS CHAP-52 TER, APPLICABLE TO SOURCES OR CATEGORIES OF SOURCES, THAT ARE DESIGNED 53 TO REDUCE EMISSIONS OF GREENHOUSE GASES.

54 9. "GREENHOUSE GAS" MEANS CARBON DIOXIDE, METHANE, NITROUS OXIDE, 55 HYDROFLUOROCARBONS, PERFLUOROCARBONS, SULFUR HEXAFLUORIDE, AND ANY OTHER

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SUBSTANCE EMITTED INTO THE AIR THAT MAY BE REASONABLY ANTICIPATED TO 1 2 CAUSE OR CONTRIBUTE TO ANTHROPOGENIC CLIMATE CHANGE. 3 10. "GREENHOUSE GAS EMISSION LIMIT" MEANS AN AUTHORIZATION, DURING A 4 SPECIFIED YEAR, TO EMIT UP TO A LEVEL OF GREENHOUSE GASES SPECIFIED BY 5 THE DEPARTMENT, EXPRESSED IN TONS OF CARBON DIOXIDE EQUIVALENT. 6 "GREENHOUSE GAS EMISSION SOURCE" OR "SOURCE" MEANS ANY SOURCE OR 11. 7 CATEGORY OF SOURCES OF GREENHOUSE GAS EMISSIONS, DETERMINED BY THE 8 DEPARTMENT TO BE CAPABLE OF BEING MONITORED FOR COMPLIANCE. 12. "LEAKAGE" MEANS A REDUCTION IN EMISSIONS OF GREENHOUSE GASES WITH-9 10 IN THE STATE THAT IS OFFSET BY AN INCREASE IN EMISSIONS OF GREENHOUSE GASES OUTSIDE OF THE STATE. 11 12 13. "MAJOR GREENHOUSE GAS EMISSION SOURCE" OR "MAJOR SOURCE" MEANS ANY SOURCE WHOSE EMISSIONS ARE AT A LEVEL OF SIGNIFICANCE, AS DETERMINED BY 13 14 THE DEPARTMENT, THAT ITS PARTICIPATION IN THE PROGRAM ESTABLISHED UNDER 15 THIS ARTICLE WILL ENABLE THE DEPARTMENT TO EFFECTIVELY REDUCE GREENHOUSE GAS EMISSIONS AND MONITOR COMPLIANCE WITH THE STATEWIDE GREENHOUSE GAS 16 17 EMISSIONS LIMITS AS ESTABLISHED IN SECTION 75-0107 OF THIS ARTICLE. SUCH SOURCES SHALL INCLUDE, AT MINIMUM: 18 A. MANUFACTURERS, PRODUCERS, AND/OR DISTRIBUTORS OF FOSSIL FUELS, INCLUDING BUT NOT LIMITED TO OIL REFINERIES, OIL STORAGE FACILITIES, 19 20 21 NATURAL GAS STORAGE FACILITIES, COMPRESSOR STATIONS, NATURAL GAS METER-22 ING AND REGULATOR STATIONS, AND NATURAL GAS PIPELINES; 23 B. ANY ELECTRIC GENERATING FACILITY OF 25 MEGAWATTS OR MORE THAT BURNS 24 FOSSIL FUELS; 25 C. ANY STATIONARY SOURCE OF GREENHOUSE GAS EMISSIONS THAT EMITS 25,000 26 METRIC TONS OR MORE OF CARBON DIOXIDE EQUIVALENT PER YEAR; 27 D. ANY OTHER SOURCE, CAPABLE OF BEING MEASURED, THAT THE DEPARTMENT 28 DEEMS TO BE A MAJOR CONTRIBUTOR TO GREENHOUSE GAS EMISSIONS IN THIS STATE. 29 14. "MARKET-BASED COMPLIANCE MECHANISM" MEANS ANY OF THE FOLLOWING: 30 A. A PRICE ON GREENHOUSE GAS EMISSIONS FROM REGULATED SOURCES, 31 32 EXPRESSED AS A FEE PER TON OF CARBON DIOXIDE EQUIVALENT RELEASED IN A 33 GIVEN YEAR. 34 B. A SYSTEM OF MARKET-BASED DECLINING ANNUAL AGGREGATE EMISSIONS LIMI-35 TATIONS FOR SOURCES OR CATEGORIES OF SOURCES THAT EMIT GREENHOUSE GASES. C. GREENHOUSE GAS EMISSIONS EXCHANGES, BANKING, CREDITS, AND OTHER 36 37 TRANSACTIONS, GOVERNED BY RULES AND REGULATIONS ESTABLISHED BY THE 38 DEPARTMENT, FOLLOWING APPROVAL BY THE LEGISLATURE AND AFTER NO LESS THAN 39 TWO PUBLIC HEARINGS, THAT RESULT IN THE SAME GREENHOUSE GAS EMISSION 40 REDUCTION, OVER THE SAME TIME PERIOD, AS DIRECT COMPLIANCE WITH A GREEN-HOUSE GAS EMISSION LIMIT OR EMISSION REDUCTION MEASURE ADOPTED BY THE 41 DEPARTMENT PURSUANT TO THIS ARTICLE. 42 43 15. "STATEWIDE GREENHOUSE GAS EMISSIONS" MEANS THE TOTAL ANNUAL EMIS-SIONS OF GREENHOUSE GASES IN THE STATE, INCLUDING, BUT NOT LIMITED TO, 44 ALL EMISSIONS OF GREENHOUSE GASES FROM THE GENERATION OF ELECTRICITY DELIVERED TO AND CONSUMED IN NEW YORK, ACCOUNTING FOR TRANSMISSION AND 45 46 47 DISTRIBUTION LINE LOSSES, WHETHER THE ELECTRICITY IS GENERATED IN STATE 48 OR IMPORTED. STATEWIDE EMISSIONS SHALL BE EXPRESSED IN TONS OF CARBON 49 DIOXIDE EQUIVALENTS. 50 16. "STATEWIDE GREENHOUSE GAS EMISSIONS LIMIT" OR "STATEWIDE EMISSIONS 51 LIMIT" MEANS THE MAXIMUM ALLOWABLE LEVEL OF STATEWIDE GREENHOUSE GAS EMISSIONS IN A SPECIFIED YEAR, AS DETERMINED BY THE DEPARTMENT PURSUANT 52 53 TO THIS ARTICLE. 54 17. "ENVIRONMENTAL JUSTICE ADVISORY GROUP" SHALL MEAN THE PERMANENT 55 ENVIRONMENTAL JUSTICE ADVISORY GROUP ESTABLISHED BY A CHAPTER OF THE

LAWS OF TWO THOUSAND SIXTEEN AMENDING THE ENVIRONMENTAL CONSERVATION LAW

RELATING TO ESTABLISHING A PERMANENT ENVIRONMENTAL JUSTICE ADVISORY 1 2 GROUP AND AN ENVIRONMENTAL JUSTICE INTERAGENCY COORDINATING COUNCIL, AS PROPOSED IN LEGISLATIVE BILLS NUMBERS S.1525 AND A.3063, RELATING TO 3 4 ESTABLISHING A PERMANENT ENVIRONMENTAL JUSTICE ADVISORY GROUP AND AN 5 ENVIRONMENTAL JUSTICE INTERAGENCY COORDINATING COUNCIL. 6 S 75-0103. NEW YORK STATE CLIMATE ACTION COUNCIL. 1. THERE IS HEREBY ESTABLISHED, WITHIN THE DEPARTMENT, THE NEW YORK 7 8 STATE CLIMATE ACTION COUNCIL ("COUNCIL") WHICH SHALL CONSIST OF THE 9 FOLLOWING TWENTY-THREE MEMBERS: 10 A. THE COMMISSIONERS OF TRANSPORTATION, HEALTH, ECONOMIC DEVELOPMENT, MARKETS, HOUSING AND COMMUNITY RENEWAL, GENERAL 11 AGRICULTURE AND 12 SERVICES, LABOR, ENVIRONMENTAL CONSERVATION, HOMELAND SECURITY AND EMER-GENCY SERVICES, THE SUPERINTENDENT OF FINANCIAL SERVICES, THE PRESIDENTS 13 OF THE NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT; NEW YORK POWER 14 15 AUTHORITY; LONG ISLAND POWER AUTHORITY; NEW YORK POWER AUTHORITY AND 16 DORMITORY OF THE STATE OF NEW YORK, OR THEIR DESIGNEE. 17 B. TWO MEMBERS APPOINTED BY THE GOVERNOR; C. TWO MEMBERS TO BE APPOINTED BY THE TEMPORARY PRESIDENT OF 18 THE 19 SENATE; 20 D. TWO MEMBERS TO BE APPOINTED BY THE SPEAKER OF THE ASSEMBLY; 21 E. ONE MEMBER TO BE APPOINTED BY THE MINORITY LEADER OF THE SENATE; 22 AND F. ONE MEMBER TO BE APPOINTED BY THE MINORITY LEADER OF THE ASSEMBLY. 23 2. THE AT LARGE MEMBERS SHALL INCLUDE AT ALL TIMES INDIVIDUALS WITH 24 25 EXPERTISE IN ENVIRONMENTAL ISSUES RELATED TO CLIMATE CHANGE, ENVIRON-26 MENTAL JUSTICE, LABOR, AND REGULATED INDUSTRIES. 27 3. COUNCIL MEMBERS SHALL RECEIVE NO COMPENSATION FOR THEIR SERVICES 28 BUT SHALL BE REIMBURSED FOR ACTUAL AND NECESSARY EXPENSES INCURRED IN 29 THE PERFORMANCE OF THEIR DUTIES. 4. THE CHAIRPERSON OF THE COUNCIL SHALL BE THE COMMISSIONER OF ENVI-30 RONMENTAL CONSERVATION OR HIS OR HER DESIGNEE. 31 32 5. A MAJORITY OF THE MEMBERS OF THE COUNCIL SHALL CONSTITUTE A QUORUM. 33 6. ANY VACANCIES ON THE COUNCIL SHALL BE FILLED IN THE MANNER PROVIDED 34 FOR IN THE INITIAL APPOINTMENT. 7. THE COUNCIL SHALL BE AUTHORIZED TO CONVENE ADVISORY PANELS TO 35 ASSIST OR ADVISE IT IN AREAS REQUIRING SPECIAL EXPERTISE OR KNOWLEDGE. 36 37 8. THE DEPARTMENT SHALL PROVIDE THE COUNCIL WITH SUCH FACILITIES, 38 ASSISTANCE AND DATA AS WILL ENABLE THE COUNCIL TO CARRY OUT ITS POWERS AND DUTIES. ADDITIONALLY, ALL OTHER AGENCIES OF THE STATE OR SUBDIVI-39 40 SIONS THEREOF MAY, AT THE REQUEST OF THE CHAIRPERSON, PROVIDE THE COUN-CIL WITH SUCH FACILITIES, ASSISTANCE, AND DATA AS WILL ENABLE THE COUN-41 CIL TO CARRY OUT ITS POWERS AND DUTIES. 42 43 9. THE COUNCIL SHALL CONSULT WITH THE DISADVANTAGED COMMUNITIES WORK-ING GROUP ESTABLISHED IN SECTION 75-0113 OF THIS ARTICLE, THE DEPARTMENT 44 45 OF STATE UTILITY INTERVENTION UNIT, AND THE FEDERALLY DESIGNATED ELEC-TRIC BULK SYSTEM OPERATOR. 46 47 10. THE COUNCIL SHALL ADVISE THE DEPARTMENT ON: 48 Α. THE DEVELOPMENT OF STATEWIDE GREENHOUSE GAS EMISSIONS LIMIT RULES AND REGULATIONS, PURSUANT TO SECTION 75-0107 OF THIS ARTICLE, AND 49 REDUCED GREENHOUSE GAS EMISSIONS REGULATIONS, PURSUANT TO SECTION 50 51 75-0111 OF THIS ARTICLE. B. THE PREPARATION OF A SCOPING PLAN FOR REDUCING GREENHOUSE GAS EMIS-52 SIONS, PURSUANT TO THE PROCEDURES SET FORTH IN SECTION 75-0109 OF THIS 53 54 ARTICLE. 55 S 75-0105. GREENHOUSE GAS REPORTING.

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NO LATER THAN ONE YEAR AFTER THE EFFECTIVE DATE OF THIS ARTICLE, 1 1. THE DEPARTMENT SHALL, AFTER AT LEAST TWO PUBLIC HEARINGS, PROMULGATE 2 3 RULES AND REGULATIONS REQUIRING ANNUAL GREENHOUSE GAS EMISSIONS REPORT-4 ING FROM MAJOR GREENHOUSE GAS EMISSION SOURCES. THE REGULATIONS SHALL: 5 A. ESTABLISH A GREENHOUSE GAS EMISSIONS REGISTRY AND REPORTING SYSTEM 6 FOR GREENHOUSE GAS EMISSION SOURCES, WHICH INCLUDES GREENHOUSE GAS EMIS-7 SIONS FROM ALL MAJOR GREENHOUSE GAS EMISSION SOURCES, EXPRESSED IN TONS 8 OF CARBON DIOXIDE EQUIVALENTS; 9 ACCOUNT FOR BOTH DIRECT AND INDIRECT GREENHOUSE GAS EMISSIONS, в. 10 INCLUDING EMISSIONS FROM ALL ELECTRICITY CONSUMED IN THE STATE, REGARD-LESS OF WHETHER SUCH ELECTRICITY WAS GENERATED WITHIN THE STATE OR 11 IMPORTED FROM OUTSIDE THE STATE, AND ACCOUNTING FOR 12 TRANSMISSION AND 13 DISTRIBUTION LINE LOSSES; 14 С. ENSURE RIGOROUS AND CONSISTENT ACCOUNTING OF EMISSIONS AND PROVIDE 15 REPORTING TOOLS AND FORMATS TO ENSURE COLLECTION OF NECESSARY DATA; AND D. ENSURE THAT GREENHOUSE GAS EMISSION SOURCES MAINTAIN COMPREHENSIVE 16 17 RECORDS OF ANY GREENHOUSE GAS EMISSIONS REPORTED FOR AT LEAST FIVE 18 YEARS. 19 2. THE DEPARTMENT SHALL: 20 A. REVIEW AND UPDATE EMISSION REPORTING REQUIREMENTS AT LEAST EVERY 21 FIVE YEARS; 22 B. MAKE REASONABLE EFFORTS TO MAKE ITS REPORTING REGULATIONS CONSIST-ENT WITH INTERNATIONAL, FEDERAL, AND OTHER STATES' GREENHOUSE GAS EMIS-23 24 SIONS REPORTING PROGRAMS; AND C. PROVIDE COMPLIANCE ASSISTANCE TO SMALL BUSINESSES PURSUANT TO THE 25 PROVISIONS OF SECTIONS 19-0313 AND 19-0315 OF THIS CHAPTER. 26 27 3. NO LATER THAN TWO YEARS AFTER THE EFFECTIVE DATE OF THIS ARTICLE, AND EACH YEAR THEREAFTER, THE DEPARTMENT SHALL ISSUE A REPORT ON: 28 A. THE ANNUAL GREENHOUSE GAS EMISSIONS FROM ALL MAJOR GREENHOUSE GAS 29 30 EMISSION SOURCES, INCLUDING THE RELATIVE CONTRIBUTION OF EACH MAJOR GREENHOUSE GAS EMISSION SOURCE TO THE STATEWIDE GREENHOUSE GAS EMIS-31 32 SIONS; AND 33 B. THE PROGRESS MADE BY THE DEPARTMENT IN ACHIEVING THE REOUIREMENTS 34 OF THIS SECTION. 35 S 75-0107. STATEWIDE GREENHOUSE GAS EMISSIONS LIMITS. NO LATER THAN SIX MONTHS AFTER THE EFFECTIVE DATE OF THIS ARTICLE, 36 1. THE DEPARTMENT SHALL DETERMINE WHAT THE STATEWIDE GREENHOUSE GAS EMIS-37 SIONS LEVEL WAS IN 1990, AND, PURSUANT TO RULES AND REGULATIONS PROMUL-GATED AFTER AT LEAST ONE PUBLIC HEARING, ESTABLISH A STATEWIDE GREEN-38 39 40 HOUSE GAS EMISSIONS LIMIT AS A PERCENTAGE OF 1990 EMISSIONS, FOR THE FOLLOWING YEARS AS FOLLOWS: 41 A. 2020: 100% OF 1990 EMISSIONS. 42 43 B. 2025: 75% OF 1990 EMISSIONS. C. 2030: 50% OF 1990 EMISSIONS. 44 45 D. 2035: 40% OF 1990 EMISSIONS. E. 2040: 30% OF 1990 EMISSIONS. 46 F. 2045: 20% OF 1990 EMISSIONS. 47 48 G. 2050: 0% OF 1990 EMISSIONS. 49 2. IN ORDER TO ENSURE THE MOST ACCURATE DETERMINATION FEASIBLE, THE 50 DEPARTMENT SHALL UTILIZE THE BEST AVAILABLE SCIENTIFIC, TECHNOLOGICAL, AND ECONOMIC INFORMATION ON GREENHOUSE GAS EMISSIONS AND CONSULT WITH 51 THE COUNCIL, STAKEHOLDERS, AND THE PUBLIC IN ORDER TO ENSURE THAT ALL 52 EMISSIONS ARE ACCURATELY REFLECTED IN ITS DETERMINATION OF 1990 EMIS-53 54 SIONS LEVELS. 55 S 75-0109. SCOPING PLAN FOR STATEWIDE GREENHOUSE GAS EMISSIONS 56 REDUCTIONS.

1. ON OR BEFORE TWO YEARS OF THE EFFECTIVE DATE OF THIS ARTICLE, 1 THE DEPARTMENT SHALL PREPARE AND APPROVE A SCOPING PLAN OUTLINING THE 2 3 DEPARTMENT'S RECOMMENDATIONS FOR ATTAINING THE STATEWIDE GREENHOUSE GAS 4 EMISSIONS LIMITS IN ACCORDANCE WITH THE SCHEDULE ESTABLISHED IN SECTION 5 75-0107 OF THIS ARTICLE. 6 THE DRAFT SCOPING PLAN SHALL BE DEVELOPED IN CONSULTATION WITH THE 2. 7 COUNCIL, ENVIRONMENTAL JUSTICE ADVISORY GROUP, AND THE DISADVANTAGED 8 COMMUNITIES WORKING GROUP ESTABLISHED PURSUANT TO SECTION 75-0113 OF 9 THIS ARTICLE AND OTHER STAKEHOLDERS. 10 A. THE DEPARTMENT AND THE COUNCIL SHALL HOLD AT LEAST SIX REGIONAL PUBLIC COMMENT HEARINGS ON THE DRAFT SCOPING PLAN, INCLUDING THREE MEET-11 INGS IN THE UPSTATE REGION AND THREE MEETINGS IN THE DOWNSTATE REGION, 12 AND SHALL ALLOW AT LEAST ONE HUNDRED TWENTY DAYS FOR THE SUBMISSION OF 13 14 PUBLIC COMMENT. 15 в. THE DEPARTMENT SHALL PROVIDE MEANINGFUL OPPORTUNITIES FOR PUBLIC COMMENT FROM ALL PERSONS WHO WILL BE IMPACTED BY THE PLAN, INCLUDING 16 17 PERSONS LIVING IN DISADVANTAGED COMMUNITIES AS IDENTIFIED PURSUANT TO SECTION 75-0113 OF THIS ARTICLE. 18 19 C. ON OR BEFORE THIRTY MONTHS OF THE EFFECTIVE DATE OF THIS ARTICLE, 20 THE DEPARTMENT SHALL SUBMIT THE FINAL SCOPING PLAN TO THE GOVERNOR, THE 21 SPEAKER OF THE ASSEMBLY AND THE TEMPORARY PRESIDENT OF THE SENATE AND 22 POST SUCH PLAN ON ITS WEBSITE. 3. THE SCOPING PLAN SHALL IDENTIFY AND MAKE RECOMMENDATIONS ON REGULA-23 TORY MEASURES AND OTHER STATE ACTIONS THAT WILL ENSURE THE ATTAINMENT OF 24 25 STATEWIDE GREENHOUSE GAS EMISSIONS LIMITS ESTABLISHED PURSUANT TO THE 26 SECTION 75-0107 OF THIS ARTICLE. THE MEASURES AND ACTIONS CONSIDERED IN 27 SUCH SCOPING PLAN SHALL AT A MINIMUM INCLUDE: 28 A. PERFORMANCE-BASED STANDARDS FOR SOURCES OF GREENHOUSE GAS EMIS-29 SIONS, INCLUDING BUT NOT LIMITED TO SOURCES IN THE TRANSPORTATION, BUILDING, INDUSTRIAL, COMMERCIAL, AND AGRICULTURAL SECTORS. 30 B. MARKET-BASED MECHANISMS TO REDUCE STATEWIDE GREENHOUSE GAS EMIS-31 32 SIONS OR EMISSIONS FROM A PARTICULAR SOURCE CATEGORY, INCLUDING AN EXAM-INATION OF: THE IMPOSITION OF FEES PER UNIT OF CARBON DIOXIDE EQUIVALENT 33 EMITTED AND THE IMPOSITION OF EMISSIONS CAPS ACCOMPANIED BY A SYSTEM OF 34 35 TRADABLE EMISSION ALLOWANCES. 36 C. MEASURES TO REDUCE EMISSIONS FROM THE ELECTRICITY SECTOR BY 37 DISPLACING FOSSIL-FUEL FIRED ELECTRICITY WITH RENEWABLE ELECTRICITY OR 38 ENERGY EFFICIENCY. 39 D. LAND-USE AND TRANSPORTATION PLANNING MEASURES AIMED AT REDUCING 40 GREENHOUSE GAS EMISSIONS FROM MOTOR VEHICLES. E. MEASURES TO ACHIEVE LONG-TERM CARBON SEQUESTRATION AND/OR PROMOTE 41 BEST MANAGEMENT PRACTICES IN LAND USE, AGRICULTURE AND FORESTRY. 42 43 F. VERIFIABLE, ENFORCEABLE AND VOLUNTARY EMISSIONS REDUCTION MEASURES. 4. IN DEVELOPING SUCH PLAN THE DEPARTMENT SHALL: 44 45 A. CONSIDER ALL RELEVANT INFORMATION PERTAINING TO GREENHOUSE GAS EMISSIONS REDUCTION PROGRAMS IN OTHER STATES, REGIONS, LOCALITIES, AND 46 47 NATIONS. 48 в. EVALUATE, USING THE BEST AVAILABLE ECONOMIC MODELS, EMISSION ESTI-49 MATION TECHNIQUES AND OTHER SCIENTIFIC METHODS, THE TOTAL POTENTIAL 50 COSTS AND POTENTIAL ECONOMIC AND NON-ECONOMIC BENEFITS OF THE PLAN FOR REDUCING GREENHOUSE GASES, AND MAKE SUCH EVALUATION PUBLICLY AVAILABLE. 51 IN CONDUCTING THIS EVALUATION, THE DEPARTMENT SHALL QUANTIFY: 52 I. THE ECONOMIC AND SOCIAL BENEFITS OF GREENHOUSE GAS EMISSIONS 53 REDUCTIONS, TAKING INTO ACCOUNT THE FEDERAL SOCIAL COST OF CARBON, ANY 54 55 OTHER TOOLS THAT THE DEPARTMENT DEEMS USEFUL AND PERTINENT FOR THIS 56 ANALYSIS, AND ANY ENVIRONMENTAL, ECONOMIC AND PUBLIC HEALTH CO-BENEFITS

1	(SUCH AS THE REDUCTION OF CO-POLLUTANTS AND THE DIVERSIFICATION OF ENER- GY SOURCES); AND
2	,
3	II. THE COSTS OF IMPLEMENTING PROPOSED EMISSIONS REDUCTION MEASURES,
4	AND THE EMISSIONS REDUCTIONS THAT THE DEPARTMENT ANTICIPATES ACHIEVING
5	THROUGH THESE MEASURES.
6	C. TAKE INTO ACCOUNT THE RELATIVE CONTRIBUTION OF EACH SOURCE OR
7	SOURCE CATEGORY TO STATEWIDE GREENHOUSE GAS EMISSIONS, AND THE POTENTIAL
8	FOR ADVERSE EFFECTS ON SMALL BUSINESSES, AND RECOMMEND A DE MINIMIS THRESHOLD OF GREENHOUSE GAS EMISSIONS BELOW WHICH EMISSION REDUCTION
9	
10	REQUIREMENTS WILL NOT APPLY.
11	D. IDENTIFY MEASURES TO MAXIMIZE REDUCTIONS OF BOTH GREENHOUSE GAS
12	EMISSIONS AND CO-POLLUTANTS IN DISADVANTAGED COMMUNITIES AS IDENTIFIED
13	PURSUANT TO SECTION 75-0113 OF THIS ARTICLE.
14	5. THE DEPARTMENT SHALL UPDATE ITS PLAN FOR ACHIEVING THE STATEWIDE
15	GREENHOUSE GAS EMISSIONS LIMITS AT LEAST ONCE EVERY FIVE YEARS AND SHALL
16	MAKE SUCH UPDATES AVAILABLE TO THE GOVERNOR, THE SPEAKER OF THE ASSEMBLY
17	AND THE TEMPORARY PRESIDENT OF THE SENATE AND POST SUCH UPDATES ON ITS
18	WEBSITE.
19	S 75-0111. PROMULGATION OF REGULATIONS TO ACHIEVE STATEWIDE GREENHOUSE
20	GAS EMISSIONS REDUCTIONS.
21	1. NO LATER THAN THREE YEARS AFTER THE EFFECTIVE DATE OF THIS ARTICLE,
22	THE DEPARTMENT, AFTER PUBLIC WORKSHOPS AND CONSULTATION WITH THE COUN-
23	CIL, THE ENVIRONMENTAL JUSTICE ADVISORY GROUP, AND THE DISADVANTAGED
24	COMMUNITIES WORKING GROUP ESTABLISHED PURSUANT TO SECTION 75-0113 OF
25	THIS ARTICLE, REPRESENTATIVES OF REGULATED ENTITIES, COMMUNITY ORGANIZA-
26	TIONS, ENVIRONMENTAL GROUPS, HEALTH PROFESSIONALS, LABOR UNIONS, MUNICI-
27	PAL CORPORATIONS, TRADE ASSOCIATIONS AND OTHER STAKEHOLDERS, SHALL,
28	AFTER NO LESS THAN TWO PUBLIC HEARINGS, PROMULGATE RULES AND REGULATIONS
29	TO ENSURE COMPLIANCE WITH THE STATEWIDE EMISSIONS REDUCTION LIMITS.
30	2. THE REGULATIONS PROMULGATED BY THE DEPARTMENT PURSUANT TO THIS
31	SECTION SHALL:
32	A. ENSURE THAT THE AGGREGATE EMISSIONS OF GREENHOUSE GASES FROM MAJOR AND MINOR SOURCES WILL NOT EXCEED THE STATEWIDE GREENHOUSE GAS EMISSIONS
33	LIMITS ESTABLISHED IN SECTION 75-0107 OF THIS ARTICLE.
34	
35 36	B. INCLUDE LEGALLY ENFORCEABLE EMISSIONS LIMITS, PERFORMANCE STAND- ARDS, OR OTHER REQUIREMENTS TO CONTROL EMISSIONS FROM MAJOR SOURCES.
37	C. INCLUDE MEASURES TO REDUCE EMISSIONS FROM MAJOR SOURCES.
38	CUMULATIVELY SIGNIFICANT IMPACT ON STATEWIDE GREENHOUSE GAS EMISSIONS, SUCH AS MOTOR VEHICLES AND ELECTRIC GENERATING FACILITIES OF LESS THAN
39 40	
40 41	3. IN PROMULGATING THESE REGULATIONS, THE DEPARTMENT SHALL:
41 42	A. DESIGN AND IMPLEMENT ALL REGULATIONS IN A MANNER THAT SEEKS TO BE
42 43	EQUITABLE, TO MINIMIZE COSTS AND TO MAXIMIZE THE TOTAL BENEFITS TO NEW
43 44	
44	B. ENSURE THAT GREENHOUSE GAS EMISSIONS REDUCTIONS ACHIEVED ARE REAL,
45 46	PERMANENT, OUANTIFIABLE, VERIFIABLE, AND ENFORCEABLE BY THE DEPARTMENT.
40 47	C. ENSURE THAT ACTIVITIES UNDERTAKEN TO COMPLY WITH THE REGULATIONS DO
	NOT RESULT IN A NET INCREASE IN CO-POLLUTANT EMISSIONS OR OTHERWISE
48 49	DISPROPORTIONATELY BURDEN DISADVANTAGED COMMUNITIES AS IDENTIFIED PURSU-
49 50	ANT TO SECTION 75-0113 OF THIS ARTICLE.
50 51	D. PRIORITIZE MEASURES TO MAXIMIZE NET REDUCTIONS OF GREENHOUSE GAS
51 52	EMISSIONS AND CO-POLLUTANTS IN DISADVANTAGED COMMUNITIES AS IDENTIFIED
52 53	PURSUANT TO SECTION 75-0113 OF THIS ARTICLE AND ENCOURAGE EARLY ACTION
53 54	TO REDUCE GREENHOUSE GAS EMISSIONS AND CO-POLLUTANTS.
55	E. MINIMIZE LEAKAGE.
55 56	4. MARKET-BASED COMPLIANCE MECHANISMS.
50	

THE DEPARTMENT MAY, WITH THE APPROVAL OF THE LEGISLATURE, INCLUDE 1 Α. IN THE REGULATIONS PROVISIONS FOR THE USE OF MARKET-BASED COMPLIANCE 2 3 MECHANISMS TO COMPLY WITH THE REGULATIONS.

4 B. PRIOR TO THE INCLUSION OF ANY MARKET-BASED COMPLIANCE MECHANISM IN 5 THE REGULATIONS, TO THE EXTENT FEASIBLE AND IN THE FURTHERANCE OF 6 ACHIEVING THE STATEWIDE GREENHOUSE GAS EMISSIONS LIMIT, THE DEPARTMENT 7 SHALL DO ALL OF THE FOLLOWING:

8 I. CONSIDER THE POTENTIAL FOR DIRECT, INDIRECT, AND CUMULATIVE EMIS-SION IMPACTS FROM THESE MECHANISMS, INCLUDING LOCALIZED IMPACTS IN 9 10 DISADVANTAGED COMMUNITIES AS IDENTIFIED PURSUANT TO SECTION 75-0113 OF 11 THIS ARTICLE;

II. DESIGN ANY MARKET-BASED COMPLIANCE MECHANISM TO PREVENT ANY 12 INCREASE IN THE EMISSIONS OF TOXIC AIR CONTAMINANTS OR CO-POLLUTANTS; 13 14 AND

III. MAXIMIZE ADDITIONAL ENVIRONMENTAL, PUBLIC HEALTH, AND ECONOMIC 15 BENEFITS FOR THE STATE OF NEW YORK AND FOR DISADVANTAGED COMMUNITIES 16 IDENTIFIED PURSUANT TO SECTION 75-0113 OF THIS ARTICLE, AS APPROPRIATE. 17

REGULATIONS SHALL INCLUDE PROVISIONS GOVERNING HOW 18 SUCH С. 19 MARKET-BASED COMPLIANCE MECHANISMS MAY BE USED BY REGULATED ENTITIES 20 SUBJECT TO GREENHOUSE GAS EMISSIONS LIMITS AND MANDATORY EMISSION 21 REPORTING REQUIREMENTS TO ACHIEVE COMPLIANCE WITH THEIR GREENHOUSE GAS 22 EMISSIONS LIMITS.

23 THE DEPARTMENT SHALL ENSURE THAT FORTY PERCENT OF ANY FUNDS D. COLLECTED PURSUANT TO ANY MARKET-BASED COMPLIANCE REGULATIONS PROMULGAT-24 25 ED UNDER THIS SECTION AS A RESULT OF LEGISLATIVE AUTHORIZATION, AND FUNDS AUTHORIZED BY THE PUBLIC SERVICE COMMISSION TO BE COLLECTED SOLELY 26 FOR AND DIRECTED TO THE NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT 27 28 AUTHORITY ARE INVESTED IN A MANNER WHICH WILL BENEFIT DISADVANTAGED COMMUNITIES, IDENTIFIED PURSUANT TO SECTION 75-0113 OF THIS ARTICLE, 29 CONSISTENT WITH THE PURPOSES OF THIS ARTICLE, INCLUDING, BUT NOT LIMITED 30 TO, INCREASED ACCESS TO RENEWABLE ENERGY, ENERGY EFFICIENCY, WEATHERIZA-31 32 TION, ZERO- AND LOW-EMISSION TRANSPORTATION, AND ADAPTATION OPPORTU-NITIES. THE DEPARTMENT SHALL CONSULT WITH THE DISADVANTAGED COMMUNITIES 33 WORKING GROUP IN DEVELOPING AND CARRYING OUT SUCH INVESTMENTS. 34 35

S 75-0113. DISADVANTAGED COMMUNITIES WORKING GROUP.

THERE IS HEREBY CREATED WITHIN THE DEPARTMENT, NO LATER THAN SIX 36 1. MONTHS AFTER THE EFFECTIVE DATE OF THIS ARTICLE, A "DISADVANTAGED COMMU-37 38 NITIES WORKING GROUP." SUCH WORKING GROUP WILL BE COMPRISED OF REPRESEN-TATIVES FROM: ENVIRONMENTAL JUSTICE COMMUNITIES, THE DEPARTMENT, THE 39 40 DEPARTMENT OF HEALTH AND THE DEPARTMENT OF LABOR.

A. ENVIRONMENTAL JUSTICE COMMUNITY REPRESENTATIVES SHALL BE MEMBERS OF 41 COMMUNITIES OF COLOR, LOW-INCOME COMMUNITIES, AND COMMUNITIES BEARING 42 43 DISPROPORTIONATE POLLUTION AND CLIMATE CHANGE BURDENS, OR SHALL BE REPRESENTATIVES OF COMMUNITY-BASED ORGANIZATIONS WITH EXPERIENCE AND A 44 45 HISTORY OF ADVOCACY ON ENVIRONMENTAL JUSTICE ISSUES, AND SHALL INCLUDE AT LEAST THREE REPRESENTATIVES FROM NEW YORK CITY COMMUNITIES, THREE 46 47 REPRESENTATIVES FROM RURAL COMMUNITIES, AND THREE REPRESENTATIVES FROM 48 UPSTATE URBAN COMMUNITIES.

49 B. THE WORKING GROUP, IN COOPERATION WITH THE DEPARTMENT, THE DEPART-50 MENTS OF HEALTH AND LABOR, AND THE ENVIRONMENTAL JUSTICE ADVISORY GROUP, WILL ESTABLISH CRITERIA TO IDENTIFY DISADVANTAGED COMMUNITIES FOR THE 51 OF CO-POLLUTANT REDUCTIONS, GREENHOUSE GAS EMISSIONS 52 PURPOSES REDUCTIONS, REGULATORY IMPACT STATEMENTS, AND THE ALLOCATION OF INVEST-53 54 MENTS RELATED TO THIS ARTICLE.

C. DISADVANTAGED COMMUNITIES SHALL BE IDENTIFIED BASED ON GEOGRAPHIC, 1 2 PUBLIC HEALTH, ENVIRONMENTAL HAZARD, AND SOCIOECONOMIC CRITERIA, WHICH 3 SHALL INCLUDE BUT ARE NOT LIMITED TO: 4 (1) AREAS BURDENED BY CUMULATIVE ENVIRONMENTAL POLLUTION AND OTHER

5 HAZARDS THAT CAN LEAD TO NEGATIVE PUBLIC HEALTH EFFECTS; (2) AREAS WITH CONCENTRATIONS OF PEOPLE THAT ARE OF LOW INCOME, HIGH 6 7 UNEMPLOYMENT, HIGH RENT BURDEN, LOW LEVELS OF HOME OWNERSHIP, LOW LEVELS 8 OF EDUCATIONAL ATTAINMENT, OR MEMBERS OF GROUPS THAT HAVE HISTORICALLY EXPERIENCED DISCRIMINATION ON THE BASIS OF RACE OR ETHNICITY; AND 9

10 (3) AREAS VULNERABLE TO THE IMPACTS OF CLIMATE CHANGE SUCH AS FLOOD-ING, STORM SURGES, AND URBAN HEAT ISLAND EFFECTS. 11

2. BEFORE FINALIZING THE CRITERIA FOR IDENTIFYING DISADVANTAGED COMMU-12 NITIES AND IDENTIFYING DISADVANTAGED COMMUNITIES PURSUANT TO SUBDIVISION 13 14 ONE OF THIS SECTION, THE DEPARTMENT SHALL PUBLISH DRAFT CRITERIA AND A 15 DRAFT LIST OF DISADVANTAGED COMMUNITIES AND MAKE SUCH INFORMATION AVAIL-16 ABLE ON ITS WEBSITE.

17 A. THE DEPARTMENT SHALL HOLD AT LEAST SIX REGIONAL PUBLIC HEARINGS ON THE DRAFT CRITERIA AND THE DRAFT LIST OF DISADVANTAGED COMMUNITIES, 18 19 INCLUDING THREE MEETINGS IN THE UPSTATE REGION AND THREE MEETINGS IN THE DOWNSTATE REGION, AND SHALL ALLOW AT LEAST ONE HUNDRED TWENTY DAYS FOR 20 21 THE SUBMISSION OF PUBLIC COMMENT.

B. THE DEPARTMENT SHALL ALSO ENSURE THAT THERE ARE MEANINGFUL OPPORTU-22 NITIES FOR PUBLIC COMMENT FOR ALL PERSONS WHO WILL BE IMPACTED BY THE 23 24 CRITERIA, INCLUDING PERSONS LIVING IN AREAS THAT MAY BE IDENTIFIED AS 25 DISADVANTAGED COMMUNITIES UNDER THE PROPOSED CRITERIA.

26 3. THE GROUP WILL MEET NO LESS THAN ANNUALLY TO REVIEW THE CRITERIA 27 AND METHODS USED TO IDENTIFY DISADVANTAGED COMMUNITIES AND MAY MODIFY 28 SUCH METHODS TO INCORPORATE NEW DATA AND SCIENTIFIC FINDINGS. THE DISAD-29 VANTAGED COMMUNITIES WORKING GROUP SHALL REVIEW IDENTITIES OF DISADVAN-TAGED COMMUNITIES AND MODIFY SUCH IDENTITIES AS NEEDED. 30

S 75-0115. IMPLEMENTATION REPORTING. 31

1. THE DEPARTMENT SHALL, NOT LESS THAN EVERY FOUR YEARS, PUBLISH A 32 33 REPORT WHICH SHALL INCLUDE RECOMMENDATIONS REGARDING THE IMPLEMENTATION 34 OF GREENHOUSE GAS REDUCTION MEASURES. 35

2. THE REPORT SHALL, AT MINIMUM, INCLUDE:

36 A. WHETHER THE STATE IS ON TRACK TO MEET THE STATEWIDE GREENHOUSE GAS EMISSIONS LIMITS ESTABLISHED IN SECTION 75-0107 OF THIS ARTICLE. 37

38 B. AN ASSESSMENT OF EXISTING REGULATIONS AND WHETHER MODIFICATIONS ARE 39 NEEDED TO ENSURE FULFILLMENT OF THE STATEWIDE GREENHOUSE GAS EMISSIONS 40 LIMITS.

C. AN OVERVIEW OF SOCIAL BENEFITS FROM THE REGULATIONS OR OTHER MEAS-41 URES, INCLUDING REDUCTIONS IN GREENHOUSE GAS EMISSIONS AND COPOLLUTANTS, 42 43 DIVERSIFICATION OF ENERGY SOURCES, AND OTHER BENEFITS TO THE ECONOMY, 44 ENVIRONMENT, AND PUBLIC HEALTH, INCLUDING WOMEN'S HEALTH.

45 D. AN OVERVIEW OF COMPLIANCE COSTS FOR REGULATED ENTITIES AND FOR THE DEPARTMENT AND OTHER STATE AGENCIES. 46

47 E. WHETHER REGULATIONS OR OTHER GREENHOUSE GAS REDUCTION MEASURES 48 UNDERTAKEN ARE EQUITABLE, MINIMIZE COSTS AND MAXIMIZE THE TOTAL BENEFITS 49 TO THE STATE, AND ENCOURAGE EARLY ACTION.

F. WHETHER ACTIVITIES UNDERTAKEN TO COMPLY WITH STATE REGULATIONS 50 DISPROPORTIONATELY BURDEN DISADVANTAGED COMMUNITIES AS IDENTIFIED PURSU-51 ANT TO SECTION 75-0113 OF THIS ARTICLE. 52

G. AN ASSESSMENT OF LOCAL BENEFITS AND IMPACTS OF ANY REDUCTIONS IN 53 54 COPOLLUTANTS RELATED TO REDUCTIONS IN STATEWIDE AND LOCAL GREENHOUSE GAS 55 EMISSIONS.

H. AN ASSESSMENT OF DISADVANTAGED COMMUNITIES' ACCESS TO OR COMMUNITY 1 2 OWNERSHIP OF THE SERVICES AND COMMODITIES IDENTIFIED IN SECTION EIGHT OF 3 THE CHAPTER OF THE LAWS OF TWO THOUSAND SIXTEEN WHICH ADDED THIS ARTI-4 CLE. 5 I. WHETHER ENTITIES THAT HAVE VOLUNTARILY REDUCED THEIR GREENHOUSE GAS 6 EMISSIONS PRIOR TO THE IMPLEMENTATION OF THIS ARTICLE RECEIVE APPROPRI-7 ATE CREDIT FOR EARLY VOLUNTARY REDUCTIONS. 8 J. RECOMMENDATIONS FOR FUTURE REGULATORY AND POLICY ACTION. 9 3. IN PREPARING THIS REPORT, THE DEPARTMENT SHALL, AT A MINIMUM, 10 CONSULT WITH THE COUNCIL, AND THE DISADVANTAGED COMMUNITY WORK GROUP ESTABLISHED IN SECTION 75-0113 OF THIS ARTICLE. 11 12 4. THE REPORT SHALL BE PUBLISHED AND POSTED ON THE DEPARTMENT'S 13 WEBSITE. 14 S 3. Subdivision 1 of section 54-1523 of the environmental conserva-15 tion law is amended by adding a new paragraph h to read as follows: 16 H. TO ESTABLISH AND IMPLEMENT EASILY-REPLICATED RENEWABLE ENERGY 17 PROJECTS, INCLUDING SOLAR ARRAYS, HEAT PUMPS AND WIND TURBINES IN PUBLIC LOW-INCOME HOUSING IN SUBURBAN, URBAN AND RURAL AREAS. 18 19 S 4. The public service law is amended by adding a new section 66-o to 20 read as follows: 21 S 66-O. ESTABLISHMENT OF A RENEWABLE ENERGY PROGRAM. 1. AS USED IN 22 THIS SECTION: 23 (A) "ELECTRIC DISTRIBUTION COMPANY" MEANS AN INVESTOR-OWNED UTILITY 24 THAT DISTRIBUTES ELECTRICITY WITHIN THIS STATE; 25 (B) "PREVAILING RATE OF WAGES" SHALL HAVE THE SAME MEANING AS SUCH 26 TERM IS DEFINED IN PARAGRAPH A OF SUBDIVISION FIVE OF SECTION TWO 27 HUNDRED TWENTY OF THE LABOR LAW; AND 28 (C) "RENEWABLE ENERGY SYSTEMS" MEANS SYSTEMS THAT GENERATE ELECTRICITY OR THERMAL ENERGY THROUGH USE OF THE FOLLOWING TECHNOLOGIES: SOLAR THER-29 MAL, PHOTOVOLTAICS, WIND, HYDROELECTRIC, GEOTHERMAL ELECTRIC, GEOTHERMAL 30 GROUND SOURCE HEAT, TIDAL ENERGY, WAVE ENERGY, OCEAN THERMAL, OFFSHORE 31 32 WIND AND FUEL CELLS WHICH DO NOT UTILIZE A FOSSIL FUEL RESOURCE IN THE PROCESS OF GENERATING ELECTRICITY. 33 34 2. NO LATER THAN JANUARY FIRST, TWO THOUSAND SEVENTEEN, THE COMMISSION SHALL ESTABLISH A PROGRAM TO REQUIRE THAT A MINIMUM OF FIFTY PERCENT OF 35 THE STATEWIDE ELECTRIC CAPACITY SERVED BY ELECTRIC DISTRIBUTION COMPA-36 37 NIES REGULATED BY THE COMMISSION IN TWO THOUSAND THIRTY SHALL BE GENER-38 ATED BY RENEWABLE ENERGY SYSTEMS. 39 (A) THE PROGRAM SHALL ACHIEVE THE FOLLOWING INCREMENTAL MINIMUM 40 PERCENTAGE CAPACITY LEVELS OF RENEWABLE ENERGY SYSTEMS WITHIN THE AREAS SERVED BY THE ELECTRIC DISTRIBUTION COMPANIES REGULATED BY THE COMMIS-41 42 SION: 43 (I) TWENTY-SEVEN PERCENT BY TWO THOUSAND SEVENTEEN; 44 (II) THIRTY PERCENT BY TWO THOUSAND TWENTY; 45 (III) FORTY PERCENT BY TWO THOUSAND TWENTY-FIVE; AND 46 (IV) FIFTY PERCENT BY TWO THOUSAND THIRTY. 47 THE MINIMUM PERCENTAGE CAPACITY LEVELS ESTABLISHED PURSUANT TO (B) 48 PARAGRAPH (A) OF THIS SUBDIVISION SHALL BE ACHIEVED THROUGH MINIMUM 49 PROPORTIONAL OBLIGATIONS ON EACH ELECTRIC DISTRIBUTION COMPANY BASED ON 50 THE TOTAL ANNUAL KILOWATT HOURS DISTRIBUTED AS DETERMINED BY THE COMMIS-SION, PROVIDED THAT THE COMMISSION MAY REQUIRE ELECTRIC DISTRIBUTION 51 CORPORATIONS TO ACHIEVE DIFFERENT PROPORTIONAL SHARES. 52 (C) THE PROGRAM ESTABLISHED BY THE COMMISSION SHALL BE DESIGNED TO: 53 54 (I) BE COST-EFFECTIVE; (II) ENCOURAGE THE DEPLOYMENT OF RENEWABLE ENERGY 55 SYSTEMS AT THE BULK ELECTRIC SYSTEM LEVEL AND BEHIND-THE-METER; (III)56 ALLOW FOR DIVERSITY IN THE SIZE AND GEOGRAPHIC LOCATION OF RENEWABLE 1 ENERGY SYSTEMS; (IV) ENABLE THE PARTICIPATION OF RESIDENTIAL AND NON-RE-2 SIDENTIAL CUSTOMERS, INCLUDING SPECIAL CONSIDERATION TO LOW-TO-MODERATE 3 INCOME CUSTOMERS; (V) ENSURE THAT RENEWABLE ENERGY SYSTEMS WILL BE STRA-4 TEGICALLY LOCATED TO MINIMIZE PEAK LOAD IN CONSTRAINED AREAS; (VI) 5 SUPPORT ELECTRIC SYSTEM RELIABILITY AND SECURITY; AND (VII) ACHIEVE ANY 6 OTHER OBJECTIVES THE COMMISSION MAY ESTABLISH.

7 (D) IN DEVELOPING INCENTIVES FOR THE PROGRAM, THE COMMISSION SHALL 8 CONSIDER THE VALUE OF RENEWABLE ENERGY SYSTEM COMPONENTS MANUFACTURED 9 AND ASSEMBLED WITHIN THE STATE AND ANY OTHER CONSIDERATIONS DEEMED 10 APPROPRIATE BY THE COMMISSION.

11 (E) THE COMMISSION SHALL ORDER EACH ELECTRIC DISTRIBUTION COMPANY TΟ 12 FILE A PROGRAM PLAN BY JUNE FIRST, TWO THOUSAND SEVENTEEN, FOR THE PURPOSE OF FULFILLING ITS OBLIGATIONS ESTABLISHED PURSUANT TO THIS 13 14 SUBDIVISION. THE COMMISSION SHALL APPROVE EACH SUCH PLAN, OR MAY MODIFY IT AS IT DEEMS APPROPRIATE, IF THE COMMISSION FINDS THAT THE PLAN WOULD 15 RESULT IN ACHIEVEMENT OF THE COMPANY'S OBLIGATIONS, ENHANCES PROGRAM 16 EFFICIENCY, AND MAXIMIZES RATEPAYER VALUE. NOTHING IN THIS SECTION SHALL 17 BE CONSTRUED AS LIMITING THE ELECTRIC DISTRIBUTION COMPANIES' ABILITY TO 18 19 PROPOSE, OR THE COMMISSION'S ABILITY TO APPROVE, A JOINT PROGRAM PLAN 20 FOR ONE OR MORE ELECTRIC DISTRIBUTION COMPANIES.

21 3. NO LATER THAN JULY FIRST, TWO THOUSAND EIGHTEEN, AND EVERY TWO 22 YEARS THEREAFTER, THE COMMISSION SHALL, AFTER NOTICE AND PROVISION FOR THE OPPORTUNITY TO COMMENT, ISSUE A COMPREHENSIVE REVIEW OF THE PROGRAM 23 ESTABLISHED PURSUANT TO THIS SECTION. THE COMMISSION SHALL DETERMINE, 24 25 AMONG OTHER MATTERS: (A) PROGRESS OF EACH ELECTRIC DISTRIBUTION COMPANY IN MEETING ITS OBLIGATIONS ESTABLISHED PURSUANT TO SUBDIVISION 26 TWO OF SECTION AND PROGRESS IN MEETING THE OVERALL ANNUAL TARGETS FOR 27 THIS 28 DEPLOYMENT OF RENEWABLE ENERGY SYSTEMS; (B) THE REASONABLENESS OF EACH ELECTRIC DISTRIBUTION COMPANY'S OBLIGATIONS; (C) DISTRIBUTION OF SYSTEMS 29 BY SIZE AND LOAD ZONE; AND (D) ANNUAL INCENTIVE COMMITMENTS AND EXPENDI-30 TURES. THE COMMISSION SHALL EVALUATE THE REASONABLENESS OF THE FUTURE 31 32 ANNUAL TARGETS ESTABLISHED PURSUANT TO PARAGRAPH (B) OF SUBDIVISION TWO 33 SECTION AND DETERMINE WHETHER THE ANNUAL TARGETS SHOULD BE OF THIS 34 ACCELERATED, INCREASED OR EXTENDED. THE COMMISSION SHALL ALSO REVIEW THE 35 INCENTIVE STRUCTURES AND ELECTRIC DISTRIBUTION COMPANIES' PROGRAM PLANS AND MAKE ADJUSTMENTS AS NECESSARY IN A MANNER THAT IS COST-EFFECTIVE. 36

37 4. THE COMMISSION MAY SUSPEND OR TERMINATE THE PROGRAM ESTABLISHED 38 UNDER THIS SECTION OR SUSPEND AN ELECTRIC DISTRIBUTION COMPANY'S OBLI-GATIONS UNDER SUCH PROGRAM PROVIDED THAT THE COMMISSION, AFTER CONDUCT-39 40 ING A HEARING AS PROVIDED IN SECTION TWENTY OF THIS CHAPTER, MAKES A PROGRAM IMPEDES THE PROVISION OF SAFE AND ADEQUATE 41 FINDING THAT THE ELECTRIC SERVICE OR THAT THERE IS A SIGNIFICANT INCREASE IN ARREARS OR 42 43 UTILITY SERVICE DISCONNECTIONS THAT THE COMMISSION DETERMINES IS RELATED 44 TO THE PROGRAM.

45 5. EVERY CONTRACTOR EMPLOYED PURSUANT TO THIS SECTION, NOT OTHERWISE REQUIRED TO PAY LABORERS, WORKERS OR MECHANICS THE PREVAILING RATE OF 46 47 WAGES PURSUANT TO ARTICLE EIGHT OF THE LABOR LAW, SHALL PAY EMPLOYEES 48 UNDER CONTRACT FOR THE DEVELOPMENT OF RENEWABLE ENERGY SYSTEMS RATED AT 49 TWO HUNDRED FIFTY KILOWATTS OR MORE, A WAGE OF NOT LESS THAN THE 50 PREVAILING RATE OF WAGES FOR SUCH WORK IN THE LOCALITY WHERE SUCH 51 INSTALLATION OCCURS. THIS REQUIREMENT SHALL BE IN EFFECT FOR THE DURA-TION OF THE RECEIPT BY THE CONTRACTOR OF THE INCENTIVES ESTABLISHED 52 PURSUANT TO THIS SECTION AND IN NO EVENT SHALL SUCH REQUIREMENT EXTEND 53 54 BEYOND THE AVAILABILITY OF SUCH INCENTIVES. EVERY CONTRACTOR SUBJECT TO 55 PROVISIONS OF THIS SUBDIVISION SHALL MAINTAIN PAYROLL RECORDS IN THE 56 ACCORDANCE WITH SECTION TWO HUNDRED TWENTY OF THE LABOR LAW.

new subdivision 26 to read as follows:

RATE OF

HAVE THE FOLLOWING MEANINGS:

(1) "PREVAILING

1 2

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S 5. Section 1005 of the public authorities law is amended by adding a

26. A. FOR THE PURPOSES OF THIS SUBDIVISION, THE FOLLOWING TERMS SHALL

WAGES" SHALL HAVE THE SAME MEANING AS SUCH

6 TERM IS DEFINED IN PARAGRAPH A OF SUBDIVISION FIVE OF SECTION TWO 7 HUNDRED TWENTY OF THE LABOR LAW; AND 8 (2) "RENEWABLE ENERGY SYSTEMS" MEANS SYSTEMS THAT GENERATE ELECTRICITY OR THERMAL ENERGY THROUGH USE OF THE FOLLOWING TECHNOLOGIES: SOLAR THER-9 10 MAL, PHOTOVOLTAICS, WIND, HYDROELECTRIC, GEOTHERMAL ELECTRIC, GEOTHERMAL SOURCE HEAT, TIDAL ENERGY, WAVE ENERGY, OCEAN THERMAL, OFFSHORE 11 GROUND 12 WIND AND FUEL CELLS WHICH DO NOT UTILIZE A FOSSIL FUEL RESOURCE IN THE 13 PROCESS OF GENERATING ELECTRICITY. 14 B. AS DEEMED FEASIBLE AND ADVISABLE BY THE TRUSTEES, NO LATER THAN 15 JANUARY FIRST, TWO THOUSAND SEVENTEEN, THE AUTHORITY SHALL ESTABLISH A PROGRAM TO REQUIRE THAT A MINIMUM OF FIFTY PERCENT OF THE ELECTRIC 16 17 CAPACITY SERVED BY THE AUTHORITY IN TWO THOUSAND THIRTY SHALL BE GENER-18 ATED BY RENEWABLE ENERGY SYSTEMS. THE PROPOSED PROGRAM SHALL FIRST BE 19 MADE AVAILABLE TO THE PUBLIC, WITH NOTICE AND OPPORTUNITY FOR COMMENT, BEFORE FINAL ADOPTION BY THE AUTHORITY'S BOARD OF TRUSTEES. 20 21 THE PROGRAM SHALL ACHIEVE THE FOLLOWING INCREMENTAL MINIMUM (1)22 PERCENTAGE CAPACITY LEVELS OF RENEWABLE ENERGY SYSTEMS: (I) TWENTY-SEVEN PERCENT BY TWO THOUSAND SEVENTEEN; 23 24 (II) THIRTY PERCENT BY TWO THOUSAND TWENTY; 25 (III) FORTY PERCENT BY TWO THOUSAND TWENTY-FIVE; AND 26 (IV) FIFTY PERCENT BY TWO THOUSAND THIRTY. 27 (2) THE PROGRAM ESTABLISHED BY THE AUTHORITY SHALL BE DESIGNED TO: (I) 28 BE COST-EFFECTIVE; (II) ENCOURAGE THE DEPLOYMENT OF RENEWABLE ENERGY SYSTEMS AT THE BULK ELECTRIC SYSTEM LEVEL AND BEHIND-THE-METER; (III) 29 ALLOW FOR DIVERSITY IN THE SIZE AND GEOGRAPHIC LOCATION OF RENEWABLE 30 ENERGY SYSTEMS; (IV) ENABLE THE PARTICIPATION OF RESIDENTIAL AND NON-RE-31 SIDENTIAL CUSTOMERS, INCLUDING SPECIAL CONSIDERATION TO LOW-TO-MODERATE 32 33 INCOME CUSTOMERS; (V) ENSURE THAT RENEWABLE ENERGY SYSTEMS WILL BE STRA-TEGICALLY LOCATED TO MINIMIZE PEAK LOAD IN CONSTRAINED AREAS; 34 (VI) SUPPORT ELECTRIC SYSTEM RELIABILITY AND SECURITY; AND (VII) ACHIEVE ANY 35 OTHER OBJECTIVES THE AUTHORITY MAY ESTABLISH. 36 37 C. IN DEVELOPING INCENTIVES FOR THE PROGRAM, THE AUTHORITY SHALL 38 CONSIDER THE VALUE OF RENEWABLE ENERGY SYSTEM COMPONENTS MANUFACTURED 39 AND ASSEMBLED WITHIN THE STATE AND ANY OTHER CONSIDERATIONS DEEMED 40 APPROPRIATE BY THE AUTHORITY. LATER THAN JULY FIRST, TWO THOUSAND EIGHTEEN, AND EVERY TWO 41 NO D. YEARS THEREAFTER, THE AUTHORITY SHALL, AFTER NOTICE AND PROVISION FOR 42 43 THE OPPORTUNITY TO COMMENT, ISSUE A COMPREHENSIVE REVIEW OF THE PROGRAM ESTABLISHED PURSUANT TO THIS SUBDIVISION. THE AUTHORITY SHALL DETERMINE, 44 45 AMONG OTHER MATTERS: (1) PROGRESS IN MEETING ITS MINIMUM CAPACITY LEVELS FOR DEPLOYMENT OF RENEWABLE ENERGY SYSTEMS; (2) DISTRIBUTION OF SYSTEMS 46 47 BY SIZE, AND LOAD ZONE; AND (3) ANNUAL INCENTIVE COMMITMENTS AND EXPEND-48 ITURES. THE AUTHORITY SHALL EVALUATE THE REASONABLENESS OF THE FUTURE 49 MINIMUM CAPACITY LEVELS ESTABLISHED PURSUANT TO SUBPARAGRAPH ONE OF 50 PARAGRAPH B OF THIS SUBDIVISION AND DETERMINE WHETHER THE MINIMUM CAPAC-51 SHOULD BE ACCELERATED, INCREASED OR EXTENDED. THE AUTHORITY LEVELS ITY SHALL ALSO REVIEW THE INCENTIVE STRUCTURES AND MAKE ADJUSTMENTS AS 52 NECESSARY IN A MANNER THAT IS COST-EFFECTIVE. 53 54 Ε. THEAUTHORITY MAY SUSPEND OR TERMINATE THE PROGRAM ESTABLISHED 55 UNDER THIS SECTION AFTER A FINDING THAT THE PROGRAM IMPEDES THE AUTHORI-

S. 8005 15 TY'S DUTY TO OBTAIN AND MAINTAIN A CONTINUOUS AND ADEOUATE SUPPLY OF 1 2 DEPENDABLE ELECTRIC POWER AND ENERGY. 3 EVERY CONTRACTOR EMPLOYED PURSUANT TO THIS SUBDIVISION, NOT OTHER-F. 4 WISE REQUIRED TO PAY LABORERS, WORKERS OR MECHANICS THE PREVAILING RATE 5 OF WAGES PURSUANT TO ARTICLE EIGHT OF THE LABOR LAW, SHALL PAY EMPLOYEES 6 UNDER CONTRACT FOR THE DEVELOPMENT OF RENEWABLE ENERGY SYSTEMS RATED AT 7 TWO HUNDRED FIFTY KILOWATTS OR MORE A WAGE OF NOT LESS THAN THE PREVAIL-ING RATE OF WAGES FOR SUCH WORK IN THE LOCALITY WHERE SUCH INSTALLATION 8 THIS REQUIREMENT SHALL BE IN EFFECT FOR THE DURATION OF THE 9 OCCURS. 10 RECEIPT BY THE CONTRACTOR OF THE INCENTIVES ESTABLISHED PURSUANT TO THIS SUBDIVISION AND IN NO EVENT SHALL SUCH REQUIREMENT EXTEND 11 BEYOND THE 12 AVAILABILITY OF SUCH INCENTIVES. EVERY CONTRACTOR SUBJECT TO THE PROVISIONS OF THIS PARAGRAPH SHALL MAINTAIN PAYROLL RECORDS 13 IN ACCORD-14 ANCE WITH SECTION TWO HUNDRED TWENTY OF THE LABOR LAW. 15 S 6. Sections 1020-ii, 1020-jj and 1020-kk of the public authorities law, as renumbered by chapter 388 of the laws of 2011, are renumbered 16 sections 1020-jj, 1020-kk and 1020-ll and a new section 1020-ii is added 17 to read as follows: 18 19 S 1020-II. ESTABLISHMENT OF A RENEWABLE ENERGY PROGRAM. 1. AS USED IN 20 THIS SECTION: 21 (A) "PREVAILING RATE OF WAGES" SHALL HAVE THE SAME MEANING AS SUCH 22 DEFINED IN PARAGRAPH A OF SUBDIVISION FIVE OF SECTION TWO TERM IS 23 HUNDRED TWENTY OF THE LABOR LAW; AND 24 (B) "RENEWABLE ENERGY SYSTEMS" MEANS SYSTEMS THAT GENERATE ELECTRICITY 25 OR THERMAL ENERGY THROUGH USE OF THE FOLLOWING TECHNOLOGIES: SOLAR THER-26 MAL, PHOTOVOLTAICS, WIND, HYDROELECTRIC, GEOTHERMAL ELECTRIC, GEOTHERMAL GROUND SOURCE HEAT, TIDAL ENERGY, WAVE ENERGY, OCEAN THERMAL, OFFSHORE 27 28 WIND AND FUEL CELLS WHICH DO NOT UTILIZE A FOSSIL FUEL RESOURCE IN THE 29 PROCESS OF GENERATING ELECTRICITY. 2. NO LATER THAN JANUARY FIRST, TWO THOUSAND SEVENTEEN, THE AUTHORITY 30 SHALL ESTABLISH A PROGRAM TO REQUIRE THAT A MINIMUM OF FIFTY PERCENT OF 31 32 THE ELECTRIC CAPACITY SERVED BY THE AUTHORITY IN TWO THOUSAND THIRTY 33 GENERATED BY RENEWABLE ENERGY SYSTEMS. THE PROPOSED PROGRAM SHALL BE

34 SHALL FIRST BE MADE AVAILABLE TO THE PUBLIC, WITH NOTICE AND OPPORTUNITY
35 FOR COMMENT, BEFORE FINAL ADOPTION BY THE BOARD.
36 (A) THE PROGRAM SHALL ACHIEVE THE FOLLOWING INCREMENTAL MINIMUM

37 PERCENTAGE CAPACITY LEVELS OF RENEWABLE ENERGY SYSTEMS: 38 (I) TWENTY-SEVEN PERCENT BY TWO THOUSAND SEVENTEEN;

30 (I) IMENII-SEVEN PERCENI BI INO THOUSAND SEVENI 39 (II) THIRTY PERCENT BY TWO THOUSAND TWENTY;

40 (III) FORTY PERCENT BY TWO THOUSAND TWENTY-FIVE; AND

40 (III) FORTY PERCENT BY TWO THOUSAND TWENTY-FIVE; A

41 (IV) FIFTY PERCENT BY TWO THOUSAND THIRTY.

(B) THE PROGRAM ESTABLISHED BY THE AUTHORITY SHALL BE DESIGNED TO: (I) 42 43 COST-EFFECTIVE; (II) ENCOURAGE THE DEPLOYMENT OF RENEWABLE ENERGY ΒE SYSTEMS AT THE BULK ELECTRIC SYSTEM LEVEL AND BEHIND-THE-METER; 44 (III) 45 ALLOW FOR DIVERSITY IN THE SIZE AND GEOGRAPHIC LOCATION OF RENEWABLE ENERGY SYSTEMS; (IV) ENABLE THE PARTICIPATION OF RESIDENTIAL AND NON-RE-46 47 SIDENTIAL CUSTOMERS, INCLUDING SPECIAL CONSIDERATION TO LOW-TO-MODERATE 48 INCOME CUSTOMERS; (V) ENSURE THAT RENEWABLE ENERGY SYSTEMS WILL BE STRA-49 TEGICALLY LOCATED TO MINIMIZE PEAK LOAD IN CONSTRAINED AREAS; (VI) 50 SUPPORT ELECTRIC SYSTEM RELIABILITY AND SECURITY; AND (VII) ACHIEVE ANY 51 OTHER OBJECTIVES THE AUTHORITY MAY ESTABLISH.

52 (C) IN DEVELOPING INCENTIVES FOR THE PROGRAM, THE AUTHORITY SHALL 53 CONSIDER THE VALUE OF RENEWABLE ENERGY SYSTEM COMPONENTS MANUFACTURED 54 AND ASSEMBLED WITHIN THE STATE AND ANY OTHER CONSIDERATIONS DEEMED 55 APPROPRIATE BY THE AUTHORITY.

3. NO LATER THAN JULY FIRST, TWO THOUSAND EIGHTEEN, AND EVERY TWO 1 2 THEREAFTER, THE AUTHORITY SHALL, AFTER NOTICE AND PROVISION FOR YEARS THE OPPORTUNITY TO COMMENT, ISSUE A COMPREHENSIVE REVIEW OF THE PROGRAM 3 4 ESTABLISHED PURSUANT TO THIS SECTION. THE AUTHORITY SHALL DETERMINE, 5 AMONG OTHER MATTERS: (A) PROGRESS IN MEETING ITS MINIMUM CAPACITY LEVELS 6 FOR DEPLOYMENT OF RENEWABLE ENERGY SYSTEMS; (B) DISTRIBUTION OF SYSTEMS 7 BY SIZE AND LOAD ZONE; AND (C) ANNUAL INCENTIVE COMMITMENTS AND EXPENDI-8 TURES. THE AUTHORITY SHALL EVALUATE THE REASONABLENESS OF THE FUTURE MINIMUM CAPACITY LEVELS ESTABLISHED PURSUANT TO PARAGRAPH (A) OF SUBDI-9 10 VISION TWO OF THIS SECTION AND DETERMINE WHETHER THE MINIMUM CAPACITY LEVELS SHOULD BE ACCELERATED, INCREASED OR EXTENDED. THE AUTHORITY SHALL 11 ALSO REVIEW THE INCENTIVE STRUCTURES AND MAKE ADJUSTMENTS AS NECESSARY 12 13 IN A MANNER THAT IS COST-EFFECTIVE.

4. THE AUTHORITY MAY SUSPEND OR TERMINATE THE PROGRAM ESTABLISHED
UNDER THIS SECTION AFTER A FINDING THAT THERE IS A SIGNIFICANT INCREASE
IN ARREARS OR UTILITY SERVICE DISCONNECTIONS THAT THE AUTHORITY DETERMINES IS RELATED TO THE PROGRAM OR THAT THE PROGRAM IMPEDES THE AUTHORITY'S DUTY TO OBTAIN AND MAINTAIN A CONTINUOUS AND ADEQUATE SUPPLY OF
DEPENDABLE ELECTRIC POWER AND ENERGY.

20 5. EVERY CONTRACTOR EMPLOYED PURSUANT TO THIS SECTION, NOT OTHERWISE 21 REQUIRED TO PAY LABORERS, WORKERS OR MECHANICS THE PREVAILING RATE OF WAGES PURSUANT TO ARTICLE EIGHT OF THE LABOR LAW, SHALL PAY EMPLOYEES 22 UNDER CONTRACT FOR THE DEVELOPMENT OF RENEWABLE ENERGY SYSTEMS RATED AT 23 TWO HUNDRED FIFTY KILOWATTS OR MORE, A WAGE OF NOT LESS THAN THE 24 25 PREVAILING RATE OF WAGES FOR SUCH WORK IN THE LOCALITY WHERE SUCH INSTALLATION OCCURS. THIS REQUIREMENT SHALL BE IN EFFECT FOR THE 26 DURA-27 TION OF THE RECEIPT BY THE CONTRACTOR OF THE INCENTIVES ESTABLISHED PURSUANT TO THIS SECTION AND IN NO EVENT SHALL SUCH REQUIREMENT 28 EXTEND BEYOND THE AVAILABILITY OF SUCH INCENTIVES. EVERY CONTRACTOR SUBJECT TO 29 THE PROVISIONS OF THIS SUBDIVISION SHALL MAINTAIN PAYROLL RECORDS IN 30 ACCORDANCE WITH SECTION TWO HUNDRED TWENTY OF THE LABOR LAW. 31

32 S 7. The labor law is amended by adding a new article 8-B to read as 33 follows:

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## ARTICLE 8-B

LABOR AND JOB STANDARDS AND WORKER PROTECTION

SECTION 228. LABOR AND JOB STANDARDS AND WORKER PROTECTION.

S 228. LABOR AND JOB STANDARDS AND WORKER PROTECTION. 1. ALL STATE
AGENCIES INVOLVED IN IMPLEMENTING THE NEW YORK STATE CLIMATE AND COMMUNITY PROTECTION ACT SHALL ASSESS AND IMPLEMENT STRATEGIES TO INCREASE
EMPLOYMENT OPPORTUNITIES AND IMPROVE JOB QUALITY. WITHIN ONE HUNDRED
TWENTY DAYS OF THE EFFECTIVE DATE OF THIS SECTION, ALL STATE AGENCIES,
OFFICES, AUTHORITIES, AND DIVISIONS SHALL REPORT TO THE LEGISLATURE ON:
A. STEPS THEY WILL TAKE TO ENSURE COMPLIANCE WITH THIS SECTION; AND

44 B. REGULATIONS NECESSARY TO ENSURE THAT THEY PRIORITIZE THE STATEWIDE 45 GOAL OF CREATING GOOD JOBS AND INCREASING EMPLOYMENT OPPORTUNITIES.

2. IN CONSIDERING AND ISSUING PERMITS, LICENSES, REGULATIONS, 46 47 CONTRACTS, AND OTHER ADMINISTRATIVE APPROVALS AND DECISIONS PURSUANT TO THE NEW YORK STATE CLIMATE AND COMMUNITY PROTECTION ACT, ALL STATE AGEN-48 49 CIES, OFFICES, AUTHORITIES, AND DIVISIONS SHALL APPLY THE FOLLOWING 50 LABOR, TRAINING, AND JOB QUALITY STANDARDS TO THE FOLLOWING PROJECT TYPES: PUBLIC WORK; PROJECTS IN RECEIPT OF MORE THAN ONE HUNDRED THOU-51 SAND DOLLARS IN TOTAL FINANCIAL ASSISTANCE; OR TO PROJECTS WITH A TOTAL 52 VALUE OF MORE THAN TEN MILLION DOLLARS; AND PRIVATELY-FINANCED PROJECTS 53 54 ON PUBLIC PROPERTY.

55 A. THE PAYMENT OF NO LESS THAN PREVAILING WAGES FOR ALL EMPLOYEES IN 56 CONSTRUCTION AND BUILDING, CONSISTENT WITH ARTICLE EIGHT OF THE THIS

CHAPTER, AND BUILDING SERVICES, CONSISTENT WITH ARTICLE NINE OF THIS 1 2 CHAPTER; B. THE INCLUSION OF CONTRACT LANGUAGE REQUIRING CONTRACTORS TO ESTAB-3 4 LISH LABOR HARMONY POLICIES; DISPUTE RESOLUTION MECHANISMS; PREVAILING 5 COMPLIANCE; SAFETY POLICIES; WORKERS COMPENSATION INSURANCE WAGE 6 (INCLUDING REVIEW OF CONTRACTOR EXPERIENCE RATING AND OTHER FACTORS); 7 AND APPRENTICESHIP PROGRAM APPROPRIATE FOR CRAFTS EMPLOYED. PROCUREMENT 8 RULES SHOULD ENCOURAGE BUNDLING OF SMALL CONTRACTS AND PROJECTS TO 9 IMPROVE THE EFFICIENCY OF COMPLIANCE; 10 C. APPRENTICESHIP UTILIZATION: 11 THAT ALL CONTRACTORS AND SUBCONTRACTORS, INCLUDING THOSE THAT I. PARTICIPATE IN POWER PURCHASE AGREEMENTS, ENERGY PERFORMANCE CONTRACTS, 12 OR OTHER SIMILAR PROGRAMS, PARTICIPATE IN APPRENTICESHIP PROGRAMS IN THE 13 14 TRADES IN WHICH THEY ARE PERFORMING WORK; 15 II. MAXIMUM USE OF APPRENTICES AS PER DEPARTMENT OF LABOR APPROVED 16 RATIOS; 17 III. ENCOURAGEMENT OF AFFILIATED PRE-APPRENTICE DIRECT ENTRY PROGRAMS, 18 INCLUDING BUT NOT LIMITED TO EJM CONSTRUCTION SKILLS; NYC HELMETS TO 19 HARDHATS, AND NONTRADITIONAL EMPLOYMENT FOR WOMEN (NEW) FOR THE RECRUIT-20 MENT OF LOCAL AND/OR DISADVANTAGED WORKERS; 21 EXISTING WORKFORCE DEVELOPMENT PROGRAMS, INCLUDING THOSE AT THE IV. 22 NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY, SHOULD BE MADE 23 TO CONFORM TO THESE STANDARDS. 3. THE COMMISSIONER, THE FISCAL OFFICER AND OTHER RELEVANT 24 AGENCIES 25 SHALL PROMULGATE SUCH REGULATIONS AS ARE NECESSARY TO IMPLEMENT AND 26 ADMINISTER COMPLIANCE WITH THE PROVISIONS OF THIS SECTION. THE DEPART-27 MENT AND THE FISCAL OFFICER SHALL COORDINATE WITH ORGANIZED LABOR AND LOCAL AND COUNTY LEVEL GOVERNMENTS TO IMPLEMENT A SYSTEM TO TRACK 28 COMPLIANCE, ACCEPT REPORTS OF NON-COMPLIANCE FOR ENFORCEMENT ACTION, AND 29 REPORT ANNUALLY ON THE ADOPTION OF THESE STANDARDS TO THE LEGISLATURE 30 STARTING ONE YEAR FROM THE EFFECTIVE DATE OF THIS SECTION. 31 32 A. FOR THE PURPOSES OF THIS SECTION, "FISCAL OFFICER" SHALL MEAN THE INDUSTRIAL COMMISSIONER, EXCEPT FOR CONSTRUCTION AND BUILDING SERVICE 33 WORK PERFORMED BY OR ON BEHALF OF A CITY, IN WHICH CASE "FISCAL OFFICER" 34 35 SHALL MEAN THE COMPTROLLER OR OTHER ANALOGOUS OFFICER OF SUCH CITY. B. THE PROVISIONS OF THE CONTRACT BY THE RECIPIENT OF 36 FINANCIAL 37 ASSISTANCE PERTAINING TO PREVAILING WAGES ARE TO BE CONSIDERED A 38 CONTRACT FOR THE BENEFIT OF CONSTRUCTION AND BUILDING SERVICE WORKERS, 39 UPON WHICH SUCH WORKERS SHALL HAVE THE RIGHT TO MAINTAIN ACTION FOR THE 40 DIFFERENCE BETWEEN THE PREVAILING WAGE RATE OF PAY, BENEFITS, AND PAID LEAVE AND THE RATES OF PAY, BENEFITS, AND PAID LEAVE ACTUALLY RECEIVED 41 BY THEM, AND INCLUDING ATTORNEY'S FEES. 42 43 C. I. WHERE A RECIPIENT OF FINANCIAL ASSISTANCE CONTRACTS BUILDING SERVICE WORK TO A BUILDING SERVICE CONTRACTOR, THE CONTRACTOR IS HELD TO 44 45 THE SAME OBLIGATIONS WITH RESPECT TO PREVAILING WAGES AS THE RECIPIENT. THE RECIPIENT MUST INCLUDE TERMS ESTABLISHING THIS OBLIGATION WITHIN ANY 46 47 CONTRACT SIGNED WITH A CONTRACTOR. 48 II. WHERE A RECIPIENT OF FINANCIAL ASSISTANCE CONTRACTS FOR CONSTRUCTION, EXCAVATION, DEMOLITION, REHABILITATION, REPAIR, RENO-49 VATION, ALTERATION OR IMPROVEMENT TO A SUBCONTRACTOR, THE SUBCONTRACTOR 50 HELD TO THE SAME OBLIGATIONS WITH RESPECT TO PREVAILING WAGES AS THE 51 IS RECIPIENT. THE RECIPIENT MUST INCLUDE TERMS ESTABLISHING THIS OBLIGATION 52 WITHIN ANY CONTRACT SIGNED WITH A SUBCONTRACTOR. 53 54 4. FOR THE PURPOSES OF THIS SECTION "FINANCIAL ASSISTANCE" MEANS ANY PROVISION OF PUBLIC FUNDS TO ANY PERSON, INDIVIDUAL, PROPRIETORSHIP, 55 PARTNERSHIP, JOINT VENTURE, CORPORATION, LIMITED LIABILITY COMPANY, 56

TRUST, ASSOCIATION, ORGANIZATION, OR OTHER ENTITY THAT RECEIVES FINAN-1 2 CIAL ASSISTANCE, OR ANY ASSIGNEE OR SUCCESSOR IN INTEREST OF REAL PROP-3 IMPROVED OR DEVELOPED WITH FINANCIAL ASSISTANCE, FOR ECONOMIC ERTY 4 DEVELOPMENT WITHIN THE STATE, INCLUDING BUT NOT LIMITED TO CASH PAYMENTS 5 BOND FINANCING, TAX ABATEMENTS OR EXEMPTIONS, INCLUDING BUT OR GRANTS, NOT LIMITED TO ABATEMENTS OR EXEMPTIONS FROM REAL PROPERTY, 6 MORTGAGE 7 RECORDING, SALES, AND USE TAXES, OR THE DIFFERENCE BETWEEN ANY PAYMENTS 8 IN LIEU OF TAXES AND THE AMOUNT OF REAL PROPERTY OR OTHER TAXES THAT WOULD HAVE BEEN DUE IF THE PROPERTY WERE NOT EXEMPTED FROM SUCH TAXES, TAX INCREMENT FINANCING, FILING FEE WAIVERS, ENERGY COST REDUCTIONS, 9 10 11 ENVIRONMENTAL REMEDIATION COSTS, WRITE-DOWNS ΙN THE MARKET VALUE OF BUILDINGS OR LAND, OR THE COST OF CAPITAL IMPROVEMENTS RELATED 12 то REAL PROPERTY FOR WHICH THE STATE WOULD NOT PAY ABSENT THE DEVELOPMENT 13 14 PROJECT, AND INCLUDES BOTH DISCRETIONARY AND AS OF RIGHT ASSISTANCE. THE 15 PROVISIONS OF THIS SECTION SHALL ONLY APPLY TO PROJECTS RECEIVING MORE 16 THAN ONE HUNDRED THOUSAND DOLLARS IN TOTAL FINANCIAL ASSISTANCE, OR TO 17 PROJECTS WITH A TOTAL PROJECT VALUE OF MORE THAN TEN MILLION DOLLARS. 5. THE COMMISSIONER SHALL EVALUATE WHETHER THERE ARE ADDITIONAL STAND-18 19 ARDS THAT COULD BE APPLIED TO INCREASE WAGE AND BENEFIT STANDARDS OR TΟ 20 ENCOURAGE A SAFE, WELL-TRAINED, AND ADEQUATELY COMPENSATED WORKFORCE. NOTHING SET FORTH IN THIS SECTION SHALL BE CONSTRUED TO IMPEDE, 21 6. INFRINGE, OR DIMINISH THE RIGHTS AND BENEFITS WHICH ACCRUE TO EMPLOYEES 22 23 THROUGH BONA FIDE COLLECTIVE BARGAINING AGREEMENTS, OR OTHERWISE DIMIN-ISH THE INTEGRITY OF THE EXISTING COLLECTIVE BARGAINING RELATIONSHIP. 24 25 7. NOTHING SET FORTH IN THIS SECTION SHALL PRECLUDE A LOCAL GOVERNMENT FROM SETTING ADDITIONAL STANDARDS THAT EXPAND ON THESE STATE-WIDE STAND-26 27 ARDS.

28 S 8. Report on barriers to, and opportunities for, community ownership of services and commodities in disadvantaged communities. 1. On or 29 before two years of the effective date of this act, the department of 30 environmental conservation, with input from relevant state agencies, the 31 32 environmental justice advisory group as defined in section 75-0101 of 33 the environmental conservation law, the disadvantaged communities working group as defined in section 75-0113 of the environmental conserva-34 tion law and Climate Action Council established in article 75 of the 35 environmental conservation law, and following at least two public hear-36 37 ings, shall prepare a report on barriers to, and opportunities for, 38 access to or community ownership of the following services and commod-39 ities in disadvantaged communities as identified in article 75 of the 40 environmental conservation law:

41 a. Distributed renewable energy generation.

b. Energy efficiency and weatherization investments. 42 43

c. Zero-emission and low-emission transportation options.

44 d. Adaptation measures to improve the resilience of homes and local 45 infrastructure to the impacts of climate change including but not limit-46 ed to microgrids.

47 e. Other services and infrastructure that can reduce the risks associ-48 ated with climate-related hazards, including but not limited to:

49 i. Shelters and cool rooms during extreme heat events;

50 ii. Shelters during flooding events; and

51 iii. Medical treatment for asthma and other conditions that could be 52 exacerbated by climate-related events.

53 2. The report, which shall be submitted to the governor, the speaker 54 of the assembly and the temporary president of the senate and posted on 55 the department of environmental conservation website, shall include 1 recommendations on how to increase access to the services and commod-2 ities.

3 3. The department of environmental conservation shall amend the scop-4 ing plan for statewide greenhouse gas emissions reductions in accordance 5 with the recommendations included in the report.

6 S 9. Climate change actions by state agencies. 1. All state agencies 7 shall assess and implement strategies to reduce their greenhouse gas 8 emissions.

9 2. In considering and issuing permits, licenses, and other administra-10 tive approvals and decisions, including but not limited to the execution 11 of grants, loans, and contracts, all state agencies, offices, authorities, and divisions shall consider whether such decisions are inconsist-12 13 with or will interfere with the attainment of the statewide greenent 14 house gas emissions limits established in article 75 of the 15 environmental conservation law. Where such decisions are deemed to be 16 inconsistent with or will interfere with the attainment of the statewide greenhouse gas emissions limits, each agency, office, authority, 17 or division shall, provide a detailed statement of justification as to why 18 19 such limits/criteria may not be met, and, to the maximum extent practi-20 cable, identify alternatives or greenhouse gas mitigation measures to be required where such project is located. 21

22 3. In considering and issuing permits, licenses, and other administra-23 tive approvals and decisions, including but not limited to the execution 24 grants, loans, and contracts, pursuant to article 75 of the environof 25 mental conservation law, all state agencies, offices, authorities, and 26 divisions shall not disproportionately burden disadvantaged communities as identified pursuant to subdivision 7 of section 75-0101 of the envi-27 28 ronmental conservation law. All state agencies, offices, authorities, 29 and divisions shall also prioritize reductions of greenhouse qas emissions and co-pollutants in disadvantaged communities as identified 30 pursuant to such subdivision 7 of section 75-0101 of the environmental 31 32 conservation law.

33 10. Authorization for other state agencies to promulgate greenhouse S gas emissions regulations. 1. The public service commission, the New 34 York State energy research and development authority, the department of 35 health, the department of transportation, the department of state, 36 the 37 department of economic development, the department of agriculture and markets, the department of financial services, the office of general 38 39 services, the division of housing and community renewal, the public 40 utility authorities established pursuant to titles 1, 1-A, 1-B, 11, 11-A, 11-B, 11-C and 11-D of article 5 of the public authorities law and 41 any other state agency may promulgate regulations to contribute to 42 43 achieving the statewide greenhouse gas emissions limits established in 44 article 75 of the environmental conservation law. Provided, however, any 45 such regulations shall not limit the department of environmental conservation's authority to regulate and control greenhouse gas emissions 46 47 pursuant to article 75 of the environmental conservation law.

48 S 11. Chapter 355 of the laws of 2014, constituting the "community 49 risk and resiliency act", is amended by adding two new sections 17-a and 50 17-b to read as follows:

51 S 17-A. THE DEPARTMENT OF ENVIRONMENTAL CONSERVATION SHALL TAKE 52 ACTIONS TO PROMOTE ADAPTATION AND RESILIENCE, INCLUDING:

(A) ACTIONS TO HELP STATE AGENCIES AND OTHER ENTITIES ASSESS THE
REASONABLY FORESEEABLE RISKS OF CLIMATE CHANGE ON ANY PROPOSED PROJECTS,
TAKING INTO ACCOUNT ISSUES SUCH AS: SEA LEVEL RISE, TROPICAL AND EXTRATROPICAL CYCLONES, STORM SURGES, FLOODING, WIND, CHANGES IN AVERAGE AND

1 PEAK TEMPERATURES, CHANGES IN AVERAGE AND PEAK PRECIPITATION, PUBLIC 2 HEALTH IMPACTS, AND IMPACTS ON SPECIES AND OTHER NATURAL RESOURCES.

3 (B) THE MOST SIGNIFICANT CLIMATE-RELATED RISKS, TAKING INTO ACCOUNT 4 THE PROBABILITY OF OCCURRENCE, THE MAGNITUDE OF THE POTENTIAL HARM, AND 5 THE UNCERTAINTY OF THE RISK.

6 (C) MEASURES THAT COULD MITIGATE SIGNIFICANT CLIMATE-RELATED RISKS, AS 7 WELL AS A COST-BENEFIT ANALYSIS AND IMPLEMENTATION OF SUCH MEASURES.

8 S 17-B. MAJOR PERMITS FOR THE REGULATORY PROGRAMS OF SUBDIVISION THREE SECTION 70-0107 OF THE ENVIRONMENTAL CONSERVATION LAW SHALL REQUIRE 9 OF 10 APPLICANTS TO DEMONSTRATE THAT FUTURE PHYSICAL CLIMATE RISK HAS BEEN CONSIDERED. IN REVIEWING SUCH INFORMATION THE DEPARTMENT MAY REQUIRE THE 11 12 APPLICANT TO MITIGATE SIGNIFICANT RISKS TO PUBLIC INFRASTRUCTURE AND/OR SERVICES, PRIVATE PROPERTY NOT OWNED BY THE APPLICANT, ADVERSE 13 IMPACTS 14 DISADVANTAGED COMMUNITIES, AND/OR NATURAL RESOURCES IN THE VICINITY ON 15 OF THE PROJECT.

16 S 12. Nothing in this act shall limit the existing authority of a 17 state entity to adopt and implement greenhouse gas emissions reduction 18 measures.

19 S 13. Nothing in this act shall relieve any person, entity, or public 20 agency of compliance with other applicable federal, state, or local laws 21 or regulations, including state air and water quality requirements, and 22 other requirements for protecting public health or the environment.

S 14. Severability. If any word, phrase, clause, sentence, paragraph, section, or part of this act shall be adjudged by any court of competent jurisdiction to be invalid, such judgement shall not affect, impair, or invalidate the remainder thereof, but shall be confined in its operation to the word, phrase, clause, sentence, paragraph, section, or part thereof directly involved in the controversy in which such judgement shall have been rendered.

This act shall take effect on the same date and in the same 30 15. S manner as a chapter of the laws of 2016, amending the environmental 31 32 conservation law, in relation to establishing a permanent environmental 33 justice advisory group and an environmental justice interagency coordinating council, as proposed in legislative bills numbers A.3063 and 34 S.1525, takes effect; provided further, the provisions of section seven 35 this act shall take effect on the one hundred eightieth day after it 36 of 37 shall have become a law and shall apply to any grants, loans, and 38 contracts and financial assistance awarded or renewed on or after such 39 effective date.